			o s	tate George	Jagan		\circ					
	KANSAS DRILLE	RS LOG		State Geographica O WICHITA, BRANCH				s. <u>34</u> т.	10S R. 19W W			
╮	API No. 15 —	163		21,064				LocSW NE SW				
겡	Operator	County		Number				County	Rooks			
		Joh			640 Acres							
	Address	P.O. Box		160	60							
	Well No.	Lease Name										
	#1 Footage Location				 ③ 							
	990 feet from (N) XX line 990 feet from (E) (XX line											
	Principal Contractor John O. Farmer, Inc.			Geologist Sam Farmer				160	160			
	Spud Date	2 00	1	Total Depth	P.B.T.D.			Loc Elev.: Gr	eate well correctly 2131			
)	Date Completed	0-80		3560 TO Oil Purchaser					4' KB 2136'			
	5-7-	-80						DF KB 223				
	•											
)	Report of all strings set — surface, intermediate, production, etc.											
	Purpose of string	Size hole drilled	Sixe casing (in O.D.	Weight lbs/ft.	Setting depth	1	Type cement	Sacks	Type and percent additives			
	Surface	12-1/4	8-5/8	28	222		Common	160	·			
)			<u> </u>					 				
								<u></u>				
		LINER RECO		PERFORATION RECORD				CORD				
	Top, ft.	Top, ft. Bottom, ft. Sc			Shots	Shots per ft.		ze & type	Depth interval			
	TUBING RECORD											
7	Size	Setting depth		ker set at								
		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD										
`	Amount and kind of material used Depth in								Depth interval treated			
INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.)												
	Jose of the production		- 700	and method (now	g, pamping,	j, pumping, gas litt, etc.)						
	RATE OF PRODUCTION PER 24 HOURS			Gas Water bbls. MCF			Water	Gas-oil ratio bbls. CFPB				
J	Disposition of gas (vente	d, used on lease or	sold)				Producing interv					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Well No.	Dry Hole							
s 34 T 10S R 19W W		Dry note						
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Clay & Post Rock Blue Shale Sand & Shale Shale & Sand Sand Shale & Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime		-0- 85 222 432 605 765 940 1130 1465 1500 1550 3435	85 222 432 605 765 940 1130 1465 1500 1550 3435 3560	Anhydrite Heebner Toronto Lansing T.D.	Sample Tops 1465 (+671) 3311 (-1175) 3331 (-1195) 3350 (-1214) 3560 (-1424)			
Date Received	· ·	HEETS, IF NECESSARY, TO COMPLETE WELL RECORD.						
	Signature Vice-President							
			Title May 19, 1980					