



Operator Name Murfin Drilling Co. Inc.

Lease Name Berland B Well # 6-17

Sec 17 Twp. 10 S Rge. 19W

East  
 West

County Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No Log Formation (Top), Depth and Datums Sample  
 (Attach Additional Sheets.) Name Top Datum

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No SEE ATTACHED LIST

Electric Log Run  Yes  No

(Submit Copy.)

List all E.Log Dual Induction, Dual Comp. Porosity, Microresistivity

RECEIVED

FEB - 8 2002

KGG WICHITA

**CASING RECORD** New Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	231	Common	160	3% cc, 2% gel
Production		5 1/2"	15.5#	3829	Comm	130	10% salt, 5% fla, 322.2% defoamer

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3773-75	250 gals 15% MCA	3773-75
4	3763-65	500 gals 15% FE	

TUBING RECORD Size 2 7/8" Set At 3763.79' Packer At \_\_\_\_\_ Liner  Yes  No

Date of First, Resumed Production, SWD or Inj. 1/30/02 Producing Method  Flowing  Pumping  Gas Lift  Other

Estimated Production Per 24 Hours	Oil <u>22.59</u> Bbls	Gas <u>Mcf</u>	Water <u>542.11</u> Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval as above

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 If vented, submit ACO-18.)  Other (Specify)