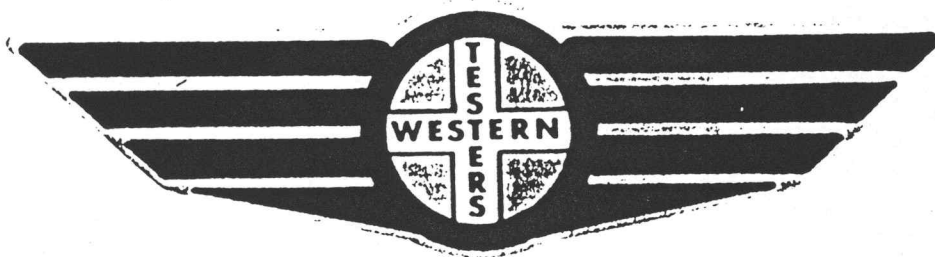


FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY

ENERGY EXPLORATION, INC. LEASE & WELL NO.

WERTH #1

SEC. 2 TWP. 10S RGE. 26W TEST NO. 1

DATE 7/26/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 7-26-87	TICKET	: 8515
CUSTOMER	: ENERGY EXPLORATION INC.	LEASE	: WERTH
WELL	: #1 TEST: 1	GEOLOGIST	: K. HOWARD
ELEVATION	: 2591 KB	FORMATION	: TORONTO-LKC A
SECTION	: 2	TOWNSHIP	: 10S
RANGE	: 26W	COUNTY	: SHERIDAN
GAUGE SN#	: 2605	STATE	: KANSAS
		CLOCK	: 12
		RANGE	: 4150

INTERVAL FROM	: 3798	TO	: 3854	TOTAL DEPTH	: 3854
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 3793	SIZE	: 6.75		
PACKER DEPTH	: 3798	SIZE	: 6.75		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: H-30 RIG #11		
MUD TYPE	: CHEMICAL	VISCOSITY	: 50
WEIGHT	: 9.4	WATER LOSS (CC)	: 12.8
CHLORIDES (PPM)	: 6000		
JARS-MAKE	: NO	SERIAL NUMBER	: -
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 0 FT	I.D. inch	: 0.00
WEIGHT PIPE LENGTH	: 0 FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 3778 FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 20 FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 56 FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75 IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875 IN	TOOL JOINT SIZE	: 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STRONG INCREASING BLOW-10" IN WATER.
BLOW COMMENT #2 : FINAL FLOW-FAIR BLOW-6" IN BUCKET.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 20 FT OF: MUD-FEW OIL SPOTS
OIL LESS THAN 1%
RECOVERED : 480 FT OF: WATER

CHLORIDES: 65000 PPM

Total Barrels Fluid = 7.01
Total Fluid Prod Rate = 112.21 BFPD
Indicated Wtr Rate = 108.17 BWPD

REMARK 1 :
REMARK 2 : SLID TOOL 4 FEET TO BOTTOM.
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 3:10 PM

TIME STARTED OFF BOTTOM : 6:40 PM

WELL TEMPERATURE : 121

INITIAL HYDROSTATIC PRESSURE

(A) 1872

INITIAL FLOW PERIOD MIN: 30

(B) 63 PSI TO (C) : 97

INITIAL CLOSED IN PERIOD MIN: 60

(D) 833

FINAL FLOW PERIOD MIN: 60

(E) 163 PSI TO (F) : 250

FINAL CLOSED IN PERIOD MIN: 60

(G) 750

FINAL HYDROSTATIC PRESSURE

(H) 1872

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : ENERGY EXPLORATION INC.
RIG : SHERIDAN-KANSAS
FIELD : WERTH
WELL : #1
DATE : 7-26-87
GAUGE NO : 2605

OPERATIONAL COMMENTS

SLID TOOL 4 FEET TO BOTTOM.

COMPANY : ENERGY EXPLORATION INC.
WELL : #1
GAUGE # : 2605
DATE : 25/ 7/87

FIELD : WERTH
JOB # : 8515
DEPTH : 3854
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P P _i -P _(i-1)
1	3:10: 0	0.000	63.000	121.00	0.000
2	3:14:59	0.083	63.000	121.00	0.000
3	3:20: 0	0.167	63.000	121.00	0.000
4	3:25: 0	0.250	68.000	121.00	5.000
5	3:29:59	0.333	78.000	121.00	10.000
6	3:35: 0	0.417	90.000	121.00	12.000
7	3:40: 0	0.500	97.000	121.00	7.000
8	3:43: 0	0.550	576.000	121.00	479.000
9	3:46: 0	0.600	646.000	121.00	70.000
10	3:49: 0	0.650	686.000	121.00	40.000
11	3:52: 0	0.700	715.000	121.00	29.000
12	3:55: 0	0.750	736.000	121.00	21.000
13	3:58: 0	0.800	753.000	121.00	17.000
14	4: 1: 0	0.850	766.000	121.00	13.000
15	4: 4: 0	0.900	776.000	121.00	10.000
16	4: 7: 0	0.950	785.000	121.00	9.000
17	4:10: 0	1.000	793.000	121.00	8.000
18	4:13: 0	1.050	800.000	121.00	7.000
19	4:16: 0	1.100	806.000	121.00	6.000
20	4:19: 0	1.150	812.000	121.00	6.000
21	4:22: 0	1.200	815.000	121.00	3.000
22	4:25: 0	1.250	820.000	121.00	5.000
23	4:28: 0	1.300	822.000	121.00	2.000
24	4:31: 0	1.350	824.000	121.00	2.000
25	4:34: 0	1.400	826.000	121.00	2.000
26	4:37: 0	1.450	829.000	121.00	3.000
27	4:40: 0	1.500	833.000	121.00	4.000
28	4:41: 0	1.517	163.000	121.00	-670.000
29	4:44:59	1.583	163.000	121.00	0.000
30	4:50: 0	1.667	163.000	121.00	0.000
31	4:55: 0	1.750	164.000	121.00	1.000
32	4:59:59	1.833	170.000	121.00	6.000
33	5: 5: 0	1.917	181.000	121.00	11.000
34	5:10: 0	2.000	193.000	121.00	12.000
35	5:14:59	2.083	201.000	121.00	8.000
36	5:20: 0	2.167	210.000	121.00	9.000
37	5:25: 0	2.250	219.000	121.00	9.000
38	5:29:59	2.333	231.000	121.00	12.000
39	5:35: 0	2.417	240.000	121.00	9.000
40	5:40: 0	2.500	250.000	121.00	10.000
41	5:43: 0	2.550	514.000	121.00	264.000
42	5:46: 0	2.600	571.000	121.00	57.000
43	5:49: 0	2.650	604.000	121.00	33.000
44	5:52: 0	2.700	625.000	121.00	21.000
45	5:55: 0	2.750	648.000	121.00	23.000
46	5:58: 0	2.800	666.000	121.00	18.000
47	6: 1: 0	2.850	678.000	121.00	12.000
48	6: 4: 0	2.900	685.000	121.00	7.000
49	6: 7: 0	2.950	695.000	121.00	10.000
50	6:10: 0	3.000	702.000	121.00	7.000
51	6:13: 0	3.050	707.000	121.00	5.000
52	6:16: 0	3.100	714.000	121.00	7.000

COMPANY : ENERGY EXPLORATION INC.
WELL : #1
GAUGE # : 2605
DATE : 25/ 7/87

FIELD : WERTH
JOB # : 8515
DEPTH : 3854
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	6:19: 0	3.150	720.000	121.00	6.000
54	6:22: 0	3.200	726.000	121.00	6.000
55	6:25: 0	3.250	733.000	121.00	7.000
56	6:28: 0	3.300	736.000	121.00	3.000
57	6:31: 0	3.350	740.000	121.00	4.000
58	6:34: 0	3.400	744.000	121.00	4.000
59	6:37: 0	3.450	747.000	121.00	3.000
60	6:40: 0	3.500	750.000	121.00	3.000

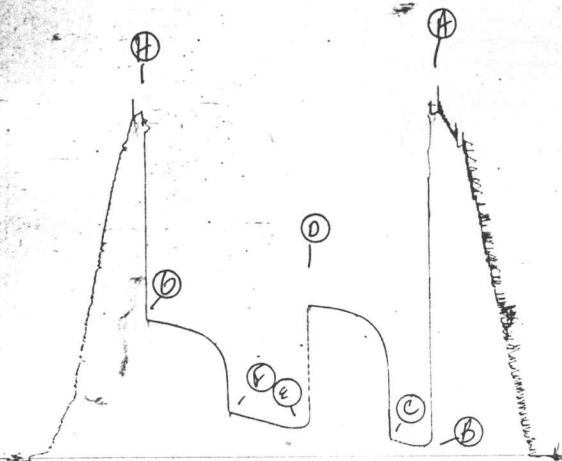
WESTERN TESTING CO. INC.

2605

DST #1

JK # 8515

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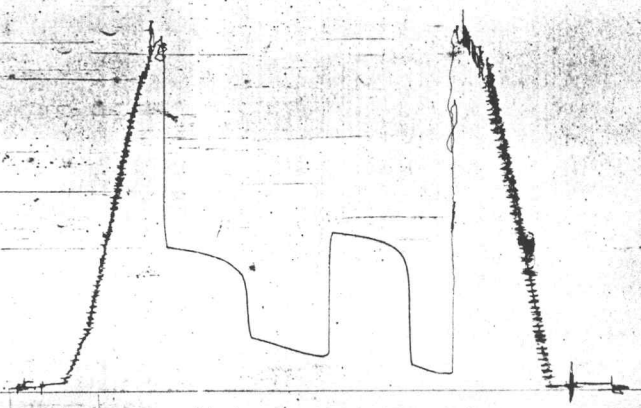


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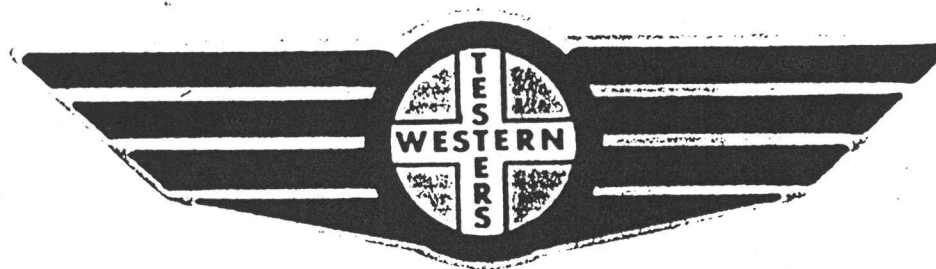
DST #1

Kit # 8515

0



FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY

ENERGY EXPLORATION, INC. LEASE & WELL NO.

WERTH #1

SEC. 2 TWP. 10S RGE. 26W TEST NO. 2 DATE 7/27/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	7-27-87	TICKET	:	8516	
CUSTOMER	:	ENERGY EXPLORATION INC.	LEASE	:	WERTH	
WELL	:	#1	TEST:	:	2	
ELEVATION	:	2591 KB	GEOLOGIST	:	K. HOWARD	
SECTION	:	2	FORMATION	:	L-KC B	
RANGE	:	26W	TOWNSHIP	:	10S	
GAUGE SN#	:	2605	STATE	:	KANSAS	
		COUNTY :	SHERIDAN	CLOCK	:	12
		RANGE :	4150			

INTERVAL FROM	:	3861	TO	:	3880	TOTAL DEPTH	:	3880
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	3855	SIZE	:	6.75			
PACKER DEPTH	:	3861	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	H-30	RIG #11				
MUD TYPE	:	CHEMICAL	VISCOSITY	:	43		
WEIGHT	:	9.3	WATER LOSS (CC)	:	9.6		
CHLORIDES (PPM)	:	6000					
JARS-MAKE	:	NO	SERIAL NUMBER	:	-		
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO		

DRILL COLLAR LENGTH	:	0	FT	I.D. inch	:	0.00
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	3841	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	19	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STRONG BLOW-BOTTOM OF BUCKET IN 5 MINUTES.
BLOW COMMENT #2 : FINAL FLOW-STRONG BLOW-BOTTOM OF BUCKET IN 15 MINUTES
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 140 FT OF: GASSY OIL
GRAVITY 36 CORRECTED TO 60 DEG.F.
RECOVERED : 120 FT OF: MUDDY OIL CUT WATER
10% OIL-40% MUD-80% WATER
RECOVERED : 660 FT OF: WATER

CHLORIDES: 65000 PPM

Total Barrels Fluid = 12.90
Total Fluid Prod Rate = 206.47 BFPD
Indicated Oil Rate = 34.11 BOPD
Indicated Wtr Rate = 169.66 BWPD
Corrected Oil Rate = 199.40 BOPD
Corrected Wtr Rate = 991.74 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 600 FEET OF GAS ABOVE FLUID.
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 6:55 AM
WELL TEMPERATURE : 128
INITIAL HYDROSTATIC PRESSURE (A) 1950
INITIAL FLOW PERIOD MIN: 30 (B) 96 PSI TO (C) : 186
INITIAL CLOSED IN PERIOD MIN: 60 (D) 886
FINAL FLOW PERIOD MIN: 60 (E) 275 PSI TO (F) : 421
FINAL CLOSED IN PERIOD MIN: 60 (G) 863
FINAL HYDROSTATIC PRESSURE (H) 1886
TIME STARTED OFF BOTTOM : 10:25 AM

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : ENERGY EXPLORATION INC.
RIG : SHERIDAN-KANSAS
FIELD : WERTH
WELL : #1
DATE : 7-27-87
GAUGE NO : 2605

OPERATIONAL COMMENTS

RECOVERED 600 FEET OF GAS ABOVE FLUID.

COMPANY : ENERGY EXPLORATION INC.
WELL : #1
GAUGE # : 2605
DATE : 27/ 7/87

FIELD : WERTH
JOB # : 8516
DEPTH : 3880
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	6:55: 0	0.000	96.000	128.00	0.000
2	6:59:59	0.083	96.000	128.00	0.000
3	7: 5: 0	0.167	101.000	128.00	5.000
4	7:10: 0	0.250	118.000	128.00	17.000
5	7:14:59	0.333	144.000	128.00	26.000
6	7:20: 0	0.417	166.000	128.00	22.000
7	7:25: 0	0.500	186.000	128.00	20.000
8	7:28: 0	0.550	529.000	128.00	343.000
9	7:31: 0	0.600	668.000	128.00	139.000
10	7:34: 0	0.650	724.000	128.00	56.000
11	7:37: 0	0.700	760.000	128.00	36.000
12	7:40: 0	0.750	781.000	128.00	21.000
13	7:43: 0	0.800	802.000	128.00	21.000
14	7:46: 0	0.850	817.000	128.00	15.000
15	7:49: 0	0.900	829.000	128.00	12.000
16	7:52: 0	0.950	840.000	128.00	11.000
17	7:55: 0	1.000	848.000	128.00	8.000
18	7:58: 0	1.050	853.000	128.00	5.000
19	8: 1: 0	1.100	859.000	128.00	6.000
20	8: 4: 0	1.150	864.000	128.00	5.000
21	8: 7: 0	1.200	867.000	128.00	3.000
22	8:10: 0	1.250	871.000	128.00	4.000
23	8:13: 0	1.300	874.000	128.00	3.000
24	8:16: 0	1.350	876.000	128.00	2.000
25	8:19: 0	1.400	878.000	128.00	2.000
26	8:22: 0	1.450	881.000	128.00	3.000
27	8:25: 0	1.500	886.000	128.00	5.000
28	8:26: 0	1.517	275.000	128.00	-611.000
29	8:29:59	1.583	275.000	128.00	0.000
30	8:35: 0	1.667	275.000	128.00	0.000
31	8:40: 0	1.750	284.000	128.00	9.000
32	8:44:59	1.833	301.000	128.00	17.000
33	8:50: 0	1.917	318.000	128.00	17.000
34	8:55: 0	2.000	335.000	128.00	17.000
35	8:59:59	2.083	348.000	128.00	13.000
36	9: 5: 0	2.167	365.000	128.00	17.000
37	9:10: 0	2.250	381.000	128.00	16.000
38	9:14:59	2.333	397.000	128.00	16.000
39	9:20: 0	2.417	410.000	128.00	13.000
40	9:25: 0	2.500	421.000	128.00	11.000
41	9:28: 0	2.550	688.000	128.00	267.000
42	9:31: 0	2.600	741.000	128.00	53.000
43	9:34: 0	2.650	765.000	128.00	24.000
44	9:37: 0	2.700	785.000	128.00	20.000
45	9:40: 0	2.750	797.000	128.00	12.000
46	9:43: 0	2.800	809.000	128.00	12.000
47	9:46: 0	2.850	817.000	128.00	8.000
48	9:49: 0	2.900	825.000	128.00	8.000
49	9:52: 0	2.950	831.000	128.00	6.000
50	9:55: 0	3.000	836.000	128.00	5.000
51	9:58: 0	3.050	839.000	128.00	3.000
52	10: 1: 0	3.100	843.000	128.00	4.000

COMPANY : ENERGY EXPLORATION INC.
WELL : #1
GAUGE # : 2605
DATE : 27/ 7/87

FIELD : WERTH
JOB # : 8516
DEPTH : 3880
TEST :

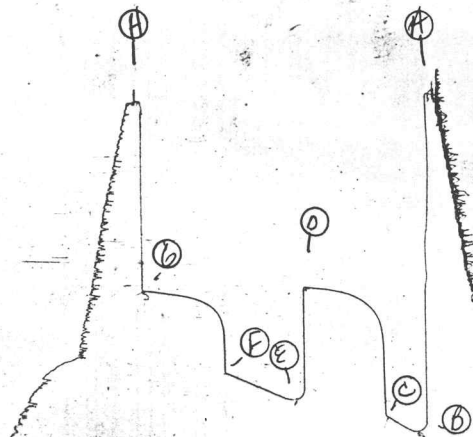
DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P P1-P(i-1)
53	10: 4: 0	3.150	845.000	128.00	2.000
54	10: 7: 0	3.200	847.000	128.00	2.000
55	10:10: 0	3.250	850.000	128.00	3.000
56	10:13: 0	3.300	853.000	128.00	3.000
57	10:16: 0	3.350	856.000	128.00	3.000
58	10:19: 0	3.400	859.000	128.00	3.000
59	10:22: 0	3.450	861.000	128.00	2.000
60	10:25: 0	3.500	863.000	128.00	2.000

WESTERN TESTING CO. INC.

DST # 2

Wt # 8516

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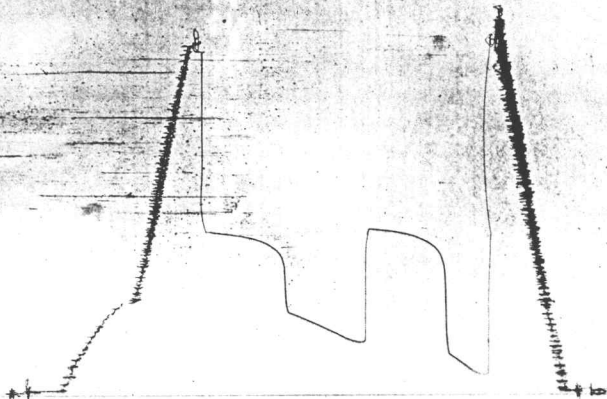


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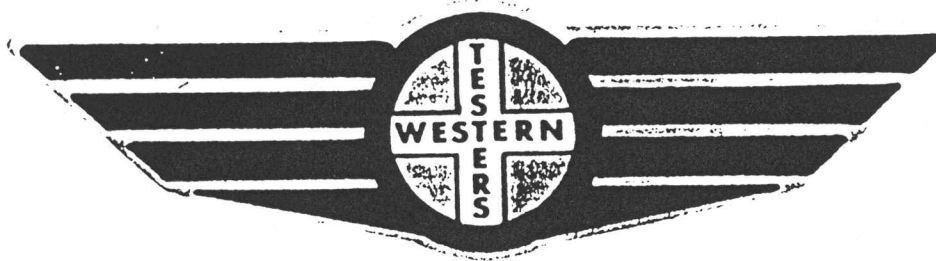
DST # 2

Wt # 8516

○



FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY

ENERGY EXPLORATION, INC. LEASE & WELL NO.

WERTH #1

SEC. 2 TWP. 10S RGE. 26W TEST NO. 3 DATE 7/27/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	7-27-87	TICKET	:	8517	
CUSTOMER	:	ENERGY EXPLORATION INC.	LEASE	:	WERTH	
WELL	:	#1	TEST:	:	3	
ELEVATION	:	2591 KB	GEOLOGIST	:	K. HOWARD	
SECTION	:	2	FORMATION	:	L-KC C	
RANGE	:	26W	TOWNSHIP	:	10S	
GAUGE SN#	:	2605	STATE	:	KANSAS	
		COUNTY :	SHERIDAN		CLOCK :	12
		RANGE :	4150			

INTERVAL FROM	:	3879	TO	:	3890	TOTAL DEPTH	:	3890
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	3874	SIZE	:	6.75			
PACKER DEPTH	:	3879	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	H-30	RIG #11				
MUD TYPE	:	CHEMICAL	VISCOSITY	:	43		
WEIGHT	:	9.3	WATER LOSS (CC)	:	9.6		
CHLORIDES (PPM)	:	6000					
JARS-MAKE	:	NO	SERIAL NUMBER	:			
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO		

DRILL COLLAR LENGTH	:	0	FT	I.D. inch	:	0.00
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	3859	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	11	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1	:	INITIAL FLOW-STRONG BLOW-BOTTOM OF BUCKET IN 5 MINUTES
BLOW COMMENT #2	:	FINAL FLOW-STRONG BLOW-BOTTOM OF BUCKET IN 11 MINUTES
BLOW COMMENT #3	:	
BLOW COMMENT #4	:	

RECOVERED : 370 FT OF: OIL
37 GRAVITY CORRECTED TO 60 DEG.F
RECOVERED : 420 FT OF: OIL CUT WATER
5% OIL-95% WATER

CHLORIDES: 60000 PPM

Total Barrels Fluid = 11.08
Total Fluid Prod Rate = 177.29 BFPD
Indicated Oil Rate = 87.75 BOPD
Indicated Wtr Rate = 89.54 BWPD
Corrected Oil Rate = 154.30 BOPD
Corrected Wtr Rate = 157.45 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 1320 FEET OF GAS ABOVE FLUID.
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 8:50 PM

TIME STARTED OFF BOTTOM : 12:20 AM

WELL TEMPERATURE : 128

INITIAL HYDROSTATIC PRESSURE

INITIAL FLOW PERIOD MIN: 30

INITIAL CLOSED IN PERIOD MIN: 60

FINAL FLOW PERIOD MIN: 60

FINAL CLOSED IN PERIOD MIN: 63

FINAL HYDROSTATIC PRESSURE

(A) 1924

(B) 87 PSI TO (C) : 144

(D) 931

(E) 220 PSI TO (F) : 337

(G) 880

(H) 1924

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : ENERGY EXPLORATION INC.
RIG : SHERIDAN-KANSAS
FIELD : WERTH
WELL : #1
DATE : 7-27-87
GAUGE NO : 2605

OPERATIONAL COMMENTS

RECOVERED 1320 FEET OF GAS ABOVE FLUID.

COMPANY : ENERGY EXPLORATION INC.
WELL : #1
GAUGE # : 2605
DATE : 27/ 7/87

FIELD : WERTH
JOB # : 8517
DEPTH : 3890
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	8:50: 0	0.000	87.000	128.00	0.000
2	8:54:59	0.083	87.000	128.00	0.000
3	9: 0: 0	0.167	90.000	128.00	3.000
4	9: 5: 0	0.250	104.000	128.00	14.000
5	9: 9:59	0.333	120.000	128.00	16.000
6	9:15: 0	0.417	135.000	128.00	15.000
7	9:20: 0	0.500	144.000	128.00	9.000
8	9:23: 0	0.550	574.000	128.00	430.000
9	9:26: 0	0.600	706.000	128.00	132.000
10	9:29: 0	0.650	764.000	128.00	58.000
11	9:32: 0	0.700	793.000	128.00	29.000
12	9:35: 0	0.750	815.000	128.00	22.000
13	9:38: 0	0.800	835.000	128.00	20.000
14	9:41: 0	0.850	849.000	128.00	14.000
15	9:44: 0	0.900	863.000	128.00	14.000
16	9:47: 0	0.950	873.000	128.00	10.000
17	9:50: 0	1.000	883.000	128.00	10.000
18	9:53: 0	1.050	890.000	128.00	7.000
19	9:56: 0	1.100	897.000	128.00	7.000
20	9:59: 0	1.150	901.000	128.00	4.000
21	10: 2: 0	1.200	907.000	128.00	6.000
22	10: 5: 0	1.250	913.000	128.00	6.000
23	10: 8: 0	1.300	918.000	128.00	5.000
24	10:11: 0	1.350	923.000	128.00	5.000
25	10:14: 0	1.400	926.000	128.00	3.000
26	10:17: 0	1.450	929.000	128.00	3.000
27	10:20: 0	1.500	931.000	128.00	2.000
28	10:21: 0	1.517	220.000	128.00	-711.000
29	10:24:59	1.583	220.000	128.00	0.000
30	10:30: 0	1.667	220.000	128.00	0.000
31	10:35: 0	1.750	226.000	128.00	6.000
32	10:39:59	1.833	237.000	128.00	11.000
33	10:45: 0	1.917	252.000	128.00	15.000
34	10:50: 0	2.000	265.000	128.00	13.000
35	10:54:59	2.083	277.000	128.00	12.000
36	11: 0: 0	2.167	290.000	128.00	13.000
37	11: 5: 0	2.250	303.000	128.00	13.000
38	11: 9:59	2.333	315.000	128.00	12.000
39	11:15: 0	2.417	326.000	128.00	11.000
40	11:20: 0	2.500	337.000	128.00	11.000
41	11:23: 0	2.550	543.000	128.00	206.000
42	11:26: 0	2.600	659.000	128.00	116.000
43	11:29: 0	2.650	705.000	128.00	46.000
44	11:32: 0	2.700	739.000	128.00	34.000
45	11:35: 0	2.750	759.000	128.00	20.000
46	11:38: 0	2.800	774.000	128.00	15.000
47	11:41: 0	2.850	791.000	128.00	17.000
48	11:44: 0	2.900	807.000	128.00	16.000
49	11:47: 0	2.950	821.000	128.00	14.000
50	11:50: 0	3.000	832.000	128.00	11.000
51	11:53: 0	3.050	840.000	128.00	8.000
52	11:56: 0	3.100	846.000	128.00	6.000

COMPANY : ENERGY EXPLORATION INC.
WELL : #1
GAUGE # : 2605
DATE : 27/ 7/87

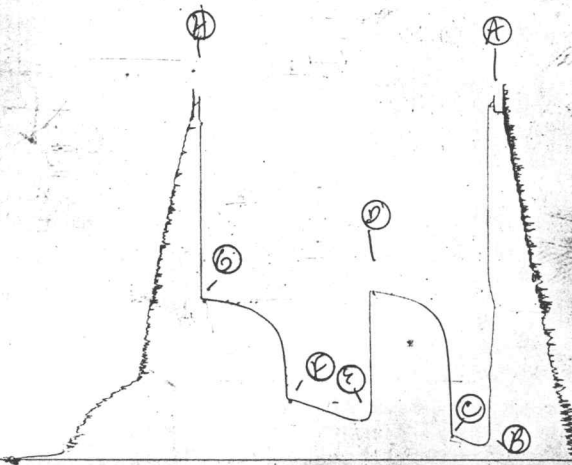
FIELD : WERTH
JOB # : 8517
DEPTH : 3890
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P P _i -P _(i-1)
53	11:59: 0	3.150	852.000	128.00	6.000
54	12: 2: 0	3.200	856.000	128.00	4.000
55	12: 5: 0	3.250	860.000	128.00	4.000
56	12: 8: 0	3.300	864.000	128.00	4.000
57	12:11: 0	3.350	868.000	128.00	4.000
58	12:14: 0	3.400	871.000	128.00	3.000
59	12:17: 0	3.450	874.000	128.00	3.000
60	12:20: 0	3.500	877.000	128.00	3.000
61	12:23: 0	3.550	880.000	128.00	3.000

WESTERN TESTING CO. INC.

2605
15703

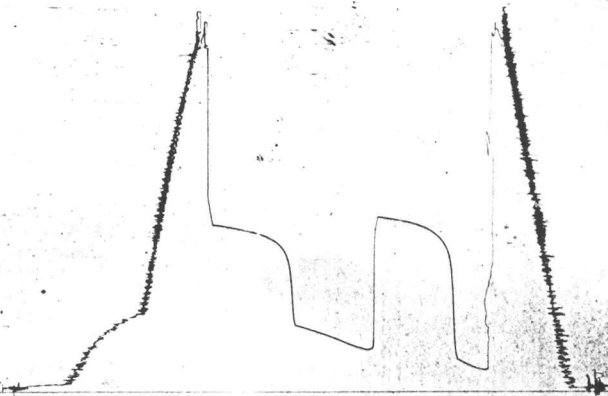
AK # 8517
I



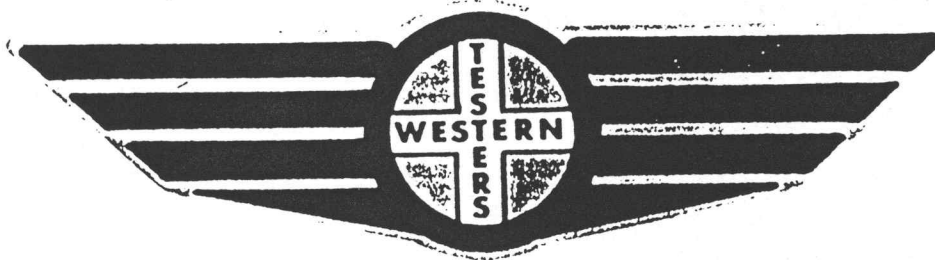
13550
DS 43

Alt # 8517

0



FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY

ENERGY EXPLORATION, INC.

LEASE & WELL NO.

WERTH #1

SEC. 2

TWP.

10SRGE.

26WTEST NO.

4

DATE

7/28/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 7-28-87	TICKET	: 8518
CUSTOMER	: ENERGY EXPLORATION INC.	LEASE	: WERTH
WELL	: #1 TEST: 4	GEOLOGIST	: K. HOWARD
ELEVATION	: 2591 KB	FORMATION	: L-KC E&F
SECTION	: 2	TOWNSHIP	: 10S
RANGE	: 26W	COUNTY	: SHERIDAN
GAUGE SN#	: 13550	STATE	: KANSAS
		RANGE	: 4175
		CLOCK	: 12

INTERVAL FROM	: 3907	TO	: 3928	TOTAL DEPTH	: 3928
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 3902	SIZE	: 6.75		
PACKER DEPTH	: 3907	SIZE	: 6.75		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: H-30 RIG #11		
MUD TYPE	: CHEMICAL	VISCOSITY	: 40
WEIGHT	: 9.2	WATER LOSS (CC)	: 12
CHLORIDES (PPM)	: 9000		
JARS-MAKE	: NO	SERIAL NUMBER	:
DID WELL FLOW ?	: NO	REVERSED OUT ?	: YES (WATER)

DRILL COLLAR LENGTH	: 0 FT	I.D. inch	: 0.00
WEIGHT PIPE LENGTH	: 0 FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 3887 FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 20 FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 21 FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75 IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875 IN	TOOL JOINT SIZE	: 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STRONG BLOW-BOTTOM OF BUCKET IN 1 MINUTE
BLOW COMMENT #2 : FINAL FLOW-STRONG BLOW-BOTTOM OF BUCKET IN 2 MINUTES
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 30 FT OF: MUD / WITH FEW OIL SPOTS
OIL LESS THAN 1%

RECOVERED : 1950 FT OF: WATER

CHLORIDES: 70000 PPM

Total Barrels Fluid = 27.77
Total Fluid Prod Rate = 444.35 BFPD
Indicated Wtr Rate = 440.99 BWPD

REMARK 1 :
REMARK 2 : REVERSED OUT WATER.
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 1:45 PM

TIME STARTED OFF BOTTOM : 5:15 PM

WELL TEMPERATURE : 128

INITIAL HYDROSTATIC PRESSURE

INITIAL FLOW PERIOD MIN: 30

INITIAL CLOSED IN PERIOD MIN: 60

FINAL FLOW PERIOD MIN: 60

FINAL CLOSED IN PERIOD MIN: 60

FINAL HYDROSTATIC PRESSURE

(A) 1958

(B) 435 PSI TO (C) : 806

(D) 1016

(E) 908 PSI TO (F) : 1017

(G) 1033

(H) 1914

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : ENERGY EXPLORATION INC.
RIG : SHERIDAN-KANSAS
FIELD : WERTH
WELL : #1
DATE : 7-28-87
GAUGE NO : 13550

OPERATIONAL COMMENTS

REVERSED OUT WATER.

COMPANY : ENERGY EXPLORATION INC.
WELL : #1
GAUGE # : 13550
DATE : 28/ 7/87

FIELD : WERTH
JOB # : 8518
DEPTH : 3928
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	1:45: 0	0.000	435.000	128.00	0.000
2	1:49:59	0.083	461.000	128.00	26.000
3	1:55: 0	0.167	550.000	128.00	89.000
4	2: 0: 0	0.250	639.000	128.00	89.000
5	2: 4:59	0.333	716.000	128.00	77.000
6	2:10: 0	0.417	775.000	128.00	59.000
7	2:15: 0	0.500	806.000	128.00	31.000
8	2:18: 0	0.550	896.000	128.00	90.000
9	2:21: 0	0.600	928.000	128.00	32.000
10	2:24: 0	0.650	947.000	128.00	19.000
11	2:27: 0	0.700	957.000	128.00	10.000
12	2:30: 0	0.750	967.000	128.00	10.000
13	2:33: 0	0.800	976.000	128.00	9.000
14	2:36: 0	0.850	982.000	128.00	6.000
15	2:39: 0	0.900	987.000	128.00	5.000
16	2:42: 0	0.950	992.000	128.00	5.000
17	2:45: 0	1.000	995.000	128.00	3.000
18	2:48: 0	1.050	998.000	128.00	3.000
19	2:51: 0	1.100	1001.000	128.00	3.000
20	2:54: 0	1.150	1003.000	128.00	2.000
21	2:57: 0	1.200	1006.000	128.00	3.000
22	3: 0: 0	1.250	1007.000	128.00	1.000
23	3: 3: 0	1.300	1009.000	128.00	2.000
24	3: 6: 0	1.350	1012.000	128.00	3.000
25	3: 9: 0	1.400	1014.000	128.00	2.000
26	3:12: 0	1.450	1015.000	128.00	1.000
27	3:15: 0	1.500	1016.000	128.00	1.000
28	3:16: 0	1.517	908.000	128.00	-108.000
29	3:19:59	1.583	908.000	128.00	0.000
30	3:25: 0	1.667	927.000	128.00	19.000
31	3:30: 0	1.750	948.000	128.00	21.000
32	3:34:59	1.833	967.000	128.00	19.000
33	3:40: 0	1.917	980.000	128.00	13.000
34	3:45: 0	2.000	988.000	128.00	8.000
35	3:49:59	2.083	995.000	128.00	7.000
36	3:55: 0	2.167	1002.000	128.00	7.000
37	4: 0: 0	2.250	1006.000	128.00	4.000
38	4: 4:59	2.333	1010.000	128.00	4.000
39	4:10: 0	2.417	1014.000	128.00	4.000
40	4:15: 0	2.500	1017.000	128.00	3.000
41	4:18: 0	2.550	1019.000	128.00	2.000
42	4:21: 0	2.600	1021.000	128.00	2.000
43	4:24: 0	2.650	1023.000	128.00	2.000
44	4:27: 0	2.700	1025.000	128.00	2.000
45	4:30: 0	2.750	1027.000	128.00	2.000
46	4:33: 0	2.800	1028.000	128.00	1.000
47	4:36: 0	2.850	1029.000	128.00	1.000
48	4:39: 0	2.900	1030.000	128.00	1.000
49	4:42: 0	2.950	1031.000	128.00	1.000
50	4:45: 0	3.000	1032.000	128.00	1.000
51	4:48: 0	3.050	1033.000	128.00	1.000
52	4:51: 0	3.100	1033.000	128.00	0.000

COMPANY : ENERGY EXPLORATION INC.
WELL : #1
GAUGE # : 13550
DATE : 28/ 7/87

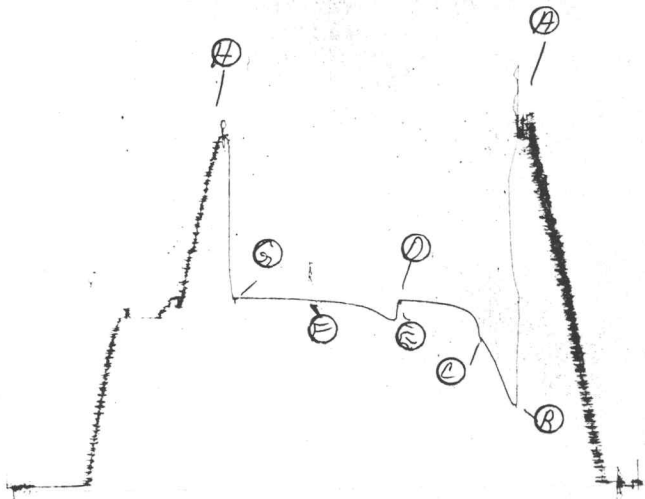
FIELD : WERTH
JOB # : 8518
DEPTH : 3928
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	4:54: 0	3.150	1033.000	128.00	0.000
54	4:57: 0	3.200	1033.000	128.00	0.000
55	5: 0: 0	3.250	1033.000	128.00	0.000
56	5: 3: 0	3.300	1033.000	128.00	0.000
57	5: 6: 0	3.350	1033.000	128.00	0.000
58	5: 9: 0	3.400	1033.000	128.00	0.000
59	5:12: 0	3.450	1033.000	128.00	0.000
60	5:15: 0	3.500	1033.000	128.00	0.000

WESTERN TESTING CO. INC.

13550
DSE4

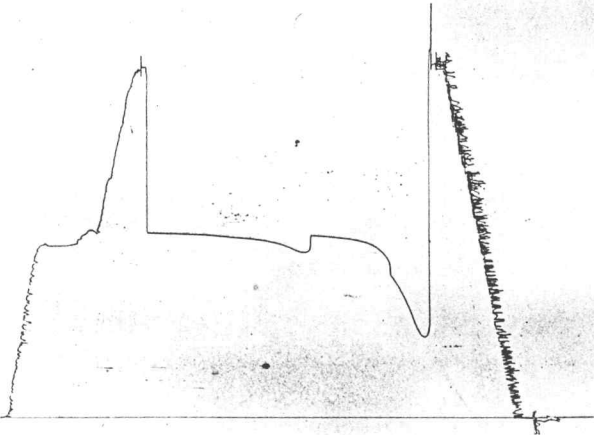
TKT 8518
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2605
DST-9

TA 8518

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY ENERGY EXPLORATION, INC. LEASE & WELL NO. WERTH #1 SEC. 2 TWP. 10S RGE. 26W TEST NO. 5 DATE 7/29/87

WESTERN TESTING CO. INC. . . .
SUBSURFACE PRESSURE SURVEY

DATE	:	7-29-87	TICKET	:	8519	
CUSTOMER	:	ENERGY EXPLORATION INC.	LEASE	:	WERTH	
WELL	:	#1 TEST: 5	GEOLOGIST	:	K. HOWARD	
ELEVATION	:	2591 KB	FORMATION	:	L-KC H	
SECTION	:	2	TOWNSHIP	:	10S	
RANGE	:	26W	COUNTY :	SHERIDAN	STATE :	KANSAS
GAUGE SN#	:	13550	RANGE :	4175	CLOCK :	12

INTERVAL FROM	:	3962	TO	:	3990	TOTAL DEPTH	:	3990
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	3957	SIZE	:	6.75			
PACKER DEPTH	:	3962	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	H-30 RIG #11			
MUD TYPE	:	CHEMICAL	VISCOSITY	:	40
WEIGHT	:	9.2	WATER LOSS (CC)	:	12
CHLORIDES (PPM)	:	9000			
JARS-MAKE	:	NO	SERIAL NUMBER	:	
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO

DRILL COLLAR LENGTH	:	0	FT	I.D. inch	:	0.00
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	3942	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	28	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-WEAK 1/2" STEADY BLOW.
BLOW COMMENT #2 : FINAL FLOW-NO BLOW-FLUSH TOOL-SURGED & DIED.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 10 FT OF: MUDDY WATER
50% MUD-50% WATER
CHLORIDES: 30000 PPM

Total Barrels Fluid = 0.14
Total Fluid Prod Rate = 3.37 BFPD
Indicated Wtr Rate = 1.68 BWPD

REMARK 1 : FLUSHED TOOL FINAL FLOW
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	8:05 AM	TIME STARTED OFF BOTTOM :	10:35 AM
WELL TEMPERATURE :	127		
INITIAL HYDROSTATIC PRESSURE		(A)	1960
INITIAL FLOW PERIOD MIN:	30	(B)	39 PSI TO (C) : 39
INITIAL CLOSED IN PERIOD MIN:	60	(D)	1121
FINAL FLOW PERIOD MIN:	30	(E)	82 PSI TO (F) : 75
FINAL CLOSED IN PERIOD MIN:	30	(G)	1068
FINAL HYDROSTATIC PRESSURE		(H)	1960

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : ENERGY EXPLORATION INC.
RIG : SHERIDAN-KANSAS
FIELD : WERTH
WELL : #1
DATE : 7-29-87
GAUGE NO : 13550

OPERATIONAL COMMENTS

FLUSHED TOOL FINAL FLOW

COMPANY : ENERGY EXPLORATION INC.
WELL : #1
GAUGE # : 13550
DATE : 29/ 7/87

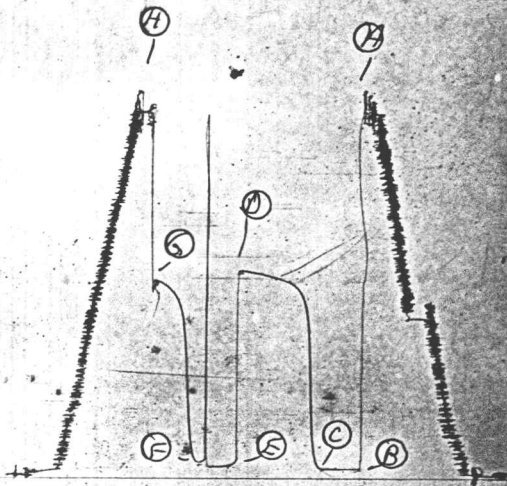
FIELD : WERTH,
JOB # : 8519
DEPTH : 3990
TEST : FLUSHED TOOL FINAL FLOW

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	8: 5: 0	0.000	39.000	127.00	0.000
2	8: 9:59	0.083	39.000	127.00	0.000
3	8:15: 0	0.167	39.000	127.00	0.000
4	8:20: 0	0.250	39.000	127.00	0.000
5	8:24:59	0.333	39.000	127.00	0.000
6	8:30: 0	0.417	39.000	127.00	0.000
7	8:35: 0	0.500	39.000	127.00	0.000
8	8:38: 0	0.550	64.000	127.00	25.000
9	8:41: 0	0.600	233.000	127.00	169.000
10	8:44: 0	0.650	733.000	127.00	500.000
11	8:47: 0	0.700	926.000	127.00	193.000
12	8:50: 0	0.750	992.000	127.00	66.000
13	8:53: 0	0.800	1022.000	127.00	30.000
14	8:56: 0	0.850	1045.000	127.00	23.000
15	8:59: 0	0.900	1056.000	127.00	11.000
16	9: 2: 0	0.950	1066.000	127.00	10.000
17	9: 5: 0	1.000	1073.000	127.00	7.000
18	9: 8: 0	1.050	1081.000	127.00	8.000
19	9:11: 0	1.100	1087.000	127.00	6.000
20	9:14: 0	1.150	1092.000	127.00	5.000
21	9:17: 0	1.200	1097.000	127.00	5.000
22	9:20: 0	1.250	1104.000	127.00	7.000
23	9:23: 0	1.300	1108.000	127.00	4.000
24	9:26: 0	1.350	1112.000	127.00	4.000
25	9:29: 0	1.400	1115.000	127.00	3.000
26	9:32: 0	1.450	1119.000	127.00	4.000
27	9:35: 0	1.500	1121.000	127.00	2.000
28	9:36: 0	1.517	82.000	127.00	-1039.000
29	9:39:59	1.583	58.000	127.00	-24.000
30	9:45: 0	1.667	50.000	127.00	-8.000
31	9:50: 0	1.750	50.000	127.00	0.000
32	9:54:59	1.833	50.000	127.00	0.000
33	10: 0: 0	1.917	75.000	127.00	25.000
34	10: 5: 0	2.000	75.000	127.00	0.000
35	10: 8: 0	2.050	160.000	127.00	85.000
36	10:11: 0	2.100	578.000	127.00	418.000
37	10:14: 0	2.150	835.000	127.00	257.000
38	10:17: 0	2.200	928.000	127.00	93.000
39	10:20: 0	2.250	978.000	127.00	50.000
40	10:23: 0	2.300	1005.000	127.00	27.000
41	10:26: 0	2.350	1027.000	127.00	22.000
42	10:29: 0	2.400	1045.000	127.00	18.000
43	10:32: 0	2.450	1058.000	127.00	13.000
44	10:35: 0	2.500	1068.000	127.00	10.000

WESTERN TESTING CO. INC.

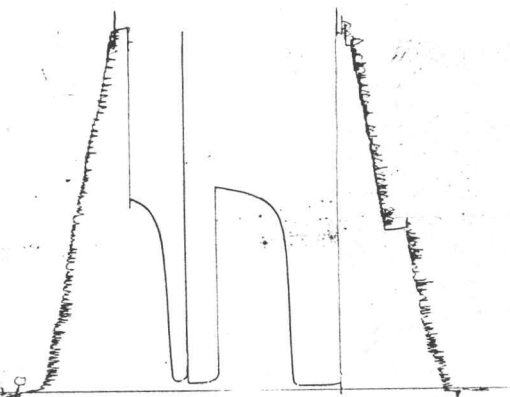
3450
DMS

K+ 8519
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2605
0595

KT 8519
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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY ENERGY EXPLORATION, INC. LEASE & WELL NO. WERTH #1 SEC. 2 TWP. 10S RGE. 26W TEST NO. 6 DATE 7/30/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	7-30-87	TICKET	:	8520
CUSTOMER	:	ENERGY EXPLORATION INC.	LEASE	:	WERTH
WELL	:	#1	TEST:	:	6
ELEVATION	:	2591 KB	GEOLOGIST	:	K. HOWARD
SECTION	:	2	FORMATION	:	L-KC J&K
RANGE	:	26W	COUNTY	:	SHERIDAN
GAUGE SN#	:	13550	STATE	:	KANSAS
			RANGE	:	4175
			CLOCK	:	12

INTERVAL FROM	:	4009	TO	:	4051	TOTAL DEPTH	:	4051
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	4004	SIZE	:	6.75			
PACKER DEPTH	:	4009	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	H-30	RIG #11		
MUD TYPE	:	CHEMICAL	VISCOSITY	:	40
WEIGHT	:	9	WATER LOSS (CC)	:	12
CHLORIDES (PPM)	:	8000			
JARS-MAKE	:	NO	SERIAL NUMBER	:	
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO

DRILL COLLAR LENGTH	:	0	FT	I.D. inch	:	0.00
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	3990	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	41	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STRONG BLOW-12" IN WATER.
BLOW COMMENT #2 : FINAL FLOW-FAIR BLOW-5" IN WATER.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 45 FT OF: MUD
RECOVERED : 300 FT OF: WATER

CHLORIDES: 45000 PPM

Total Barrels Fluid = 4.84
Total Fluid Prod Rate = 81.98 BFPD
Indicated Wtr Rate = 72.24 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 2:00 AM

TIME STARTED OFF BOTTOM : 5:30 AM

WELL TEMPERATURE : 129

INITIAL HYDROSTATIC PRESSURE

INITIAL FLOW PERIOD MIN: 25

INITIAL CLOSED IN PERIOD MIN: 60

FINAL FLOW PERIOD MIN: 60

FINAL CLOSED IN PERIOD MIN: 60

FINAL HYDROSTATIC PRESSURE

(A) 2017

(B) 77 PSI TO (C) : 107

(D) 558

(E) 150 PSI TO (F) : 210

(G) 474

(H) 1978

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : ENERGY EXPLORATION INC.
RIG : SHERIDAN-KANSAS
FIELD : WERTH
WELL : #1
DATE : 7-30-87
GAUGE NO : 13550

OPERATIONAL COMMENTS

COMPANY : ENERGY EXPLORATION INC.
WELL : #1
GAUGE # : 13550
DATE : 30/ 7/87

FIELD : WERTH
JOB # : 8520
DEPTH : 4051
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	2: 0: 0	0.000	77.000	129.00	0.000
2	2: 4: 59	0.083	77.000	129.00	0.000
3	2:10: 0	0.167	78.000	129.00	1.000
4	2:15: 0	0.250	87.000	129.00	9.000
5	2:19:59	0.333	96.000	129.00	9.000
6	2:25: 0	0.417	107.000	129.00	11.000
7	2:28: 0	0.467	300.000	129.00	193.000
8	2:31: 0	0.517	438.000	129.00	138.000
9	2:34: 0	0.567	466.000	129.00	28.000
10	2:37: 0	0.617	485.000	129.00	19.000
11	2:40: 0	0.667	493.000	129.00	8.000
12	2:43: 0	0.717	503.000	129.00	10.000
13	2:46: 0	0.767	509.000	129.00	6.000
14	2:49: 0	0.817	516.000	129.00	7.000
15	2:52: 0	0.867	523.000	129.00	7.000
16	2:55: 0	0.917	529.000	129.00	6.000
17	2:58: 0	0.967	534.000	129.00	5.000
18	3: 1: 0	1.017	539.000	129.00	5.000
19	3: 4: 0	1.067	541.000	129.00	2.000
20	3: 7: 0	1.117	545.000	129.00	4.000
21	3:10: 0	1.167	547.000	129.00	2.000
22	3:13: 0	1.217	550.000	129.00	3.000
23	3:16: 0	1.267	554.000	129.00	4.000
24	3:19: 0	1.317	556.000	129.00	2.000
25	3:22: 0	1.367	558.000	129.00	2.000
26	3:25: 0	1.417	558.000	129.00	0.000
27	3:26: 0	1.433	150.000	129.00	-408.000
28	3:30: 0	1.500	150.000	129.00	0.000
29	3:35: 0	1.583	150.000	129.00	0.000
30	3:40: 0	1.667	155.000	129.00	5.000
31	3:45: 0	1.750	163.000	129.00	8.000
32	3:50: 0	1.833	171.000	129.00	8.000
33	3:55: 0	1.917	178.000	129.00	7.000
34	4: 0: 0	2.000	184.000	129.00	6.000
35	4: 5: 0	2.083	191.000	129.00	7.000
36	4:10: 0	2.167	195.000	129.00	4.000
37	4:15: 0	2.250	201.000	129.00	6.000
38	4:20: 0	2.333	206.000	129.00	5.000
39	4:25: 0	2.417	210.000	129.00	4.000
40	4:28: 0	2.467	336.000	129.00	126.000
41	4:31: 0	2.517	385.000	129.00	49.000
42	4:34: 0	2.567	399.000	129.00	14.000
43	4:37: 0	2.617	413.000	129.00	14.000
44	4:40: 0	2.667	419.000	129.00	6.000
45	4:43: 0	2.717	428.000	129.00	9.000
46	4:46: 0	2.767	436.000	129.00	8.000
47	4:49: 0	2.817	442.000	129.00	6.000
48	4:52: 0	2.867	447.000	129.00	5.000
49	4:55: 0	2.917	452.000	129.00	5.000
50	4:58: 0	2.967	455.000	129.00	3.000
51	5: 1: 0	3.017	457.000	129.00	2.000
52	5: 4: 0	3.067	459.000	129.00	2.000

COMPANY : ENERGY EXPLORATION INC.
WELL : #1
GAUGE # : 13550
DATE : 30/ 7/87

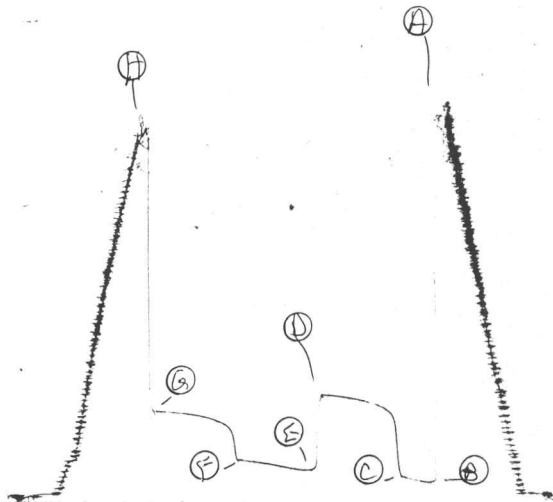
FIELD : WERTH
JOB # : 8520
DEPTH : 4051
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	5: 7: 0	3.117	461.000	129.00	2.000
54	5:10: 0	3.167	463.000	129.00	2.000
55	5:13: 0	3.217	465.000	129.00	2.000
56	5:16: 0	3.267	467.000	129.00	2.000
57	5:19: 0	3.317	469.000	129.00	2.000
58	5:22: 0	3.367	471.000	129.00	2.000
59	5:25: 0	3.417	474.000	129.00	3.000

WESTERN TESTING CO. INC.

B550
DS#46

TK 8570
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2655
Δ 5746

TK4 8520

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