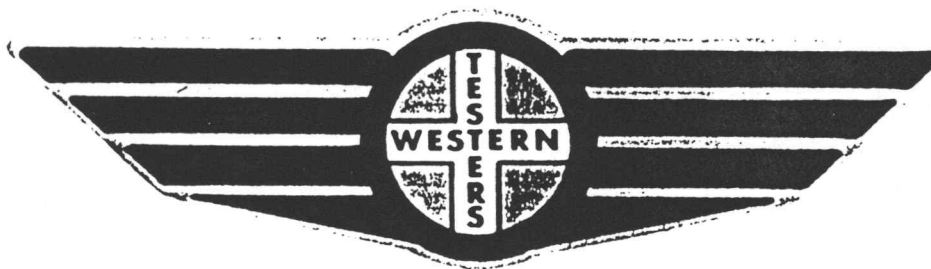


FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 12-15-87 TICKET : 12015
CUSTOMER : ENERGY EXPLORATION INC. LEASE : M.J. WERTH
WELL : #2 TEST: 1 GEOLOGIST : K. HOWARD
ELEVATION : 2583 KB FORMATION : TOR-LANS A
SECTION : 2 TOWNSHIP : 10S
RANGE : 26W COUNTY : SHERIDAN STATE : KANSAS
GAUGE SN# : 13759 RANGE : 3900 CLOCK : 12

INTERVAL FROM : 3787 TO : 3843 TOTAL DEPTH : 3843
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 3782 SIZE : 6.75
PACKER DEPTH : 3787 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : H-30 RIG #11
MUD TYPE : CHEMICAL VISCOSITY : 30
WEIGHT : 9.2 WATER LOSS (CC) : -
CHLORIDES (PPM) : 10000
JARS-MAKE : SERIAL NUMBER :
DID WELL FLOW ? : REVERSED OUT ? :

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 3767 FT I.D. inch : 3.80
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 56 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STEADY BUILDING BLOW-8" IN BUCKET-IN
20 MINUTES.
BLOW COMMENT #2 : FINAL FLOW-STEADY BUILDING BLOW-8" IN BUCKET-IN 25
MINUTES.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 145 FT OF: MUD / WITH SPECKS OF OIL

Total Barrels Fluid = 2.03
Total Fluid Prod Rate = 34.46 BFPD
Indicated Wtr Rate = 3.33 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 8:45 AM

TIME STARTED OFF BOTTOM : 12:15 PM

WELL TEMPERATURE : 118

INITIAL HYDROSTATIC PRESSURE

(A) 1916

INITIAL FLOW PERIOD MIN: 30

(B) 60 PSI TO (C) : 60

INITIAL CLOSED IN PERIOD MIN: 60

(D) 1087

FINAL FLOW PERIOD MIN: 55

(E) 83 PSI TO (F) : 98

FINAL CLOSED IN PERIOD MIN: 60

(G) 1074

FINAL HYDROSTATIC PRESSURE

(H) 1877

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : ENERGY EXPLORATION INC.
RIG : SHERIDAN-KANSAS
FIELD : M.J. WERTH
WELL : #2
DATE : 12-15-87
GAUGE NO : 13759

OPERATIONAL COMMENTS

COMPANY : ENERGY EXPLORATION INC.

FIELD : M.J. WERTH

WELL : #2

JOB # : 12015

GAUGE # : 13759

DEPTH : 3843

DATE : 15/12/87

TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	8:45: 0	0.000	60.000	118.00	0.000
2	8:49:59	0.083	60.000	118.00	0.000
3	8:55: 0	0.167	60.000	118.00	0.000
4	9: 0: 0	0.250	60.000	118.00	0.000
5	9: 4:59	0.333	60.000	118.00	0.000
6	9:10: 0	0.417	60.000	118.00	0.000
7	9:15: 0	0.500	60.000	118.00	0.000
8	9:18: 0	0.550	430.000	118.00	370.000
9	9:21: 0	0.600	849.000	118.00	419.000
10	9:24: 0	0.650	934.000	118.00	85.000
11	9:27: 0	0.700	973.000	118.00	39.000
12	9:30: 0	0.750	1002.000	118.00	29.000
13	9:33: 0	0.800	1020.000	118.00	18.000
14	9:36: 0	0.850	1033.000	118.00	13.000
15	9:39: 0	0.900	1044.000	118.00	11.000
16	9:42: 0	0.950	1052.000	118.00	8.000
17	9:45: 0	1.000	1058.000	118.00	6.000
18	9:48: 0	1.050	1064.000	118.00	6.000
19	9:51: 0	1.100	1069.000	118.00	5.000
20	9:54: 0	1.150	1073.000	118.00	4.000
21	9:57: 0	1.200	1075.000	118.00	2.000
22	10: 0: 0	1.250	1078.000	118.00	3.000
23	10: 3: 0	1.300	1079.000	118.00	1.000
24	10: 6: 0	1.350	1081.000	118.00	2.000
25	10: 9: 0	1.400	1083.000	118.00	2.000
26	10:12: 0	1.450	1085.000	118.00	2.000
27	10:15: 0	1.500	1087.000	118.00	2.000
28	10:16: 0	1.517	83.000	118.00	-1004.000
29	10:19:59	1.583	83.000	118.00	0.000
30	10:25: 0	1.667	83.000	118.00	0.000
31	10:30: 0	1.750	83.000	118.00	0.000
32	10:34:59	1.833	83.000	118.00	0.000
33	10:40: 0	1.917	84.000	118.00	1.000
34	10:45: 0	2.000	87.000	118.00	3.000
35	10:49:59	2.083	90.000	118.00	3.000
36	10:55: 0	2.167	92.000	118.00	2.000
37	11: 0: 0	2.250	95.000	118.00	3.000
38	11: 4:59	2.333	97.000	118.00	2.000
39	11:10: 0	2.417	98.000	118.00	1.000
40	11:13: 0	2.467	508.000	118.00	410.000
41	11:16: 0	2.517	842.000	118.00	334.000
42	11:19: 0	2.567	926.000	118.00	84.000
43	11:22: 0	2.617	963.000	118.00	37.000
44	11:25: 0	2.667	982.000	118.00	19.000
45	11:28: 0	2.717	1000.000	118.00	18.000
46	11:31: 0	2.767	1016.000	118.00	16.000
47	11:34: 0	2.817	1026.000	118.00	10.000
48	11:37: 0	2.867	1037.000	118.00	11.000
49	11:40: 0	2.917	1044.000	118.00	7.000
50	11:43: 0	2.967	1049.000	118.00	5.000
51	11:46: 0	3.017	1055.000	118.00	6.000
52	11:49: 0	3.067	1058.000	118.00	3.000

COMPANY : ENERGY EXPLORATION INC.

WELL : #2

GAUGE # : 13759

DATE : 15/12/87

FIELD : M.J. WERTH

JOB # : 12015

DEPTH : 3843

TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	11:52: 0	3.117	1062.000	118.00	4.000
54	11:55: 0	3.167	1064.000	118.00	2.000
55	11:58: 0	3.217	1066.000	118.00	2.000
56	12: 1: 0	3.267	1068.000	118.00	2.000
57	12: 4: 0	3.317	1070.000	118.00	2.000
58	12: 7: 0	3.367	1072.000	118.00	2.000
59	12:10: 0	3.417	1074.000	118.00	2.000

WESTERN TESTING CO. INC.

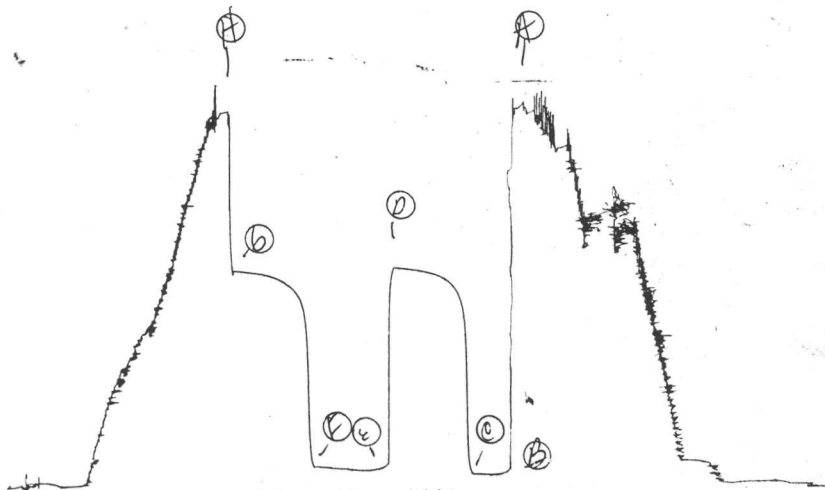
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DST 1

Energy Exp.

Y # 12015

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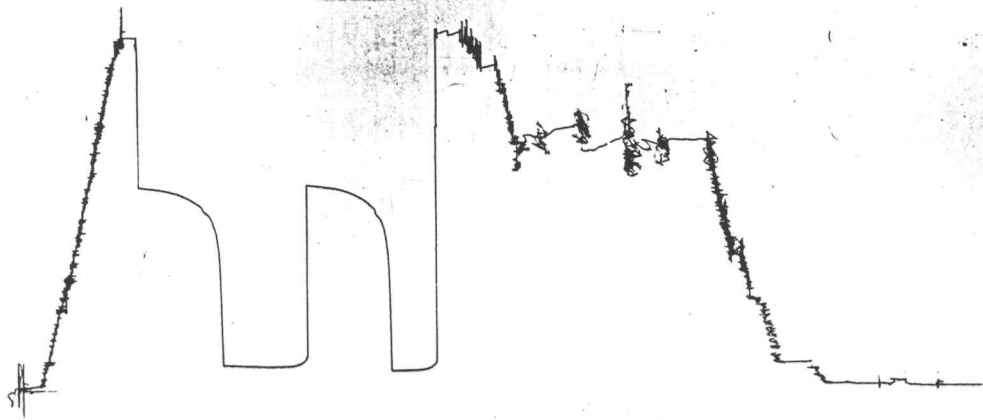


13551

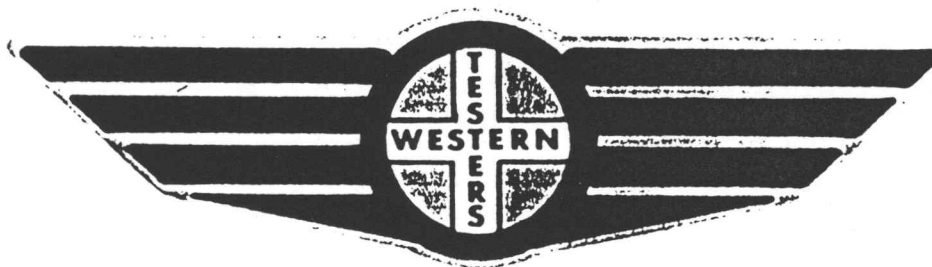
DST 1

ENERGY EXP.

KT #12015
0



FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	12-15-87	TICKET	:	12016	
CUSTOMER	:	ENERGY EXPLORATION INC.	LEASE	:	M.J. WERTH	
WELL	:	#2	TEST:	:	2	
ELEVATION	:	2583 KB	GEOLOGIST	:	K. HOWARD	
SECTION	:	2	FORMATION	:	LANSING 8	
RANGE	:	26W	TOWNSHIP	:	10S	
GAUGE SN#	:	13759	STATE	:	KANSAS	
		COUNTY :	SHERIDAN		CLOCK :	12
		RANGE :	3900			

INTERVAL FROM	:	3846	TO	:	3869	TOTAL DEPTH	:	3869
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	3841	SIZE	:	6.75			
PACKER DEPTH	:	3846	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	H-30	RIG #11				
MUD TYPE	:	CHEMICAL	VISCOSITY	:	47		
WEIGHT	:	9.2	WATER LOSS (CC)	:	8.8		
CHLORIDES (PPM)	:	8000					
JARS-MAKE	:	-	SERIAL NUMBER	:	-		
DID WELL FLOW ?	:		REVERSED OUT ?	:			

DRILL COLLAR LENGTH	:	0	FT	I.D. inch	:	0.00
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	3826	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	23	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STRONG BLOW OFF BOTTOM IN 6 MINUTES.
BLOW COMMENT #2 : FINAL FLOW-STRONG BLOW OFF BOTTOM IN 5 MINUTES.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 330 FT OF: CLEAN OIL 40 GRAVITY @ 60 DEG.
RECOVERED : 669 FT OF: CLEAN GASSY OIL
25% OIL-75% GAS
RECOVERED : 30 FT OF: OIL CUT MUD
25% OIL-75% MUD

Total Barrels Fluid = 14.43
Total Fluid Prod Rate = 166.27 BFPD
Indicated Oil Rate = 81.76 BOPD
Indicated Wtr Rate = 0.36 BWPD
Corrected Oil Rate = 76.44 BOPD
Corrected Wtr Rate = 0.33 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 1696 FEET OF GAS ABOVE FLUID.
REMARK 3 : INITIAL FLOW LONG BECAUSE LINE FROZE UP.
REMARK 4 :

SET PACKER(S) : 11:15 PM TIME STARTED OFF BOTTOM : 3:30 AM
WELL TEMPERATURE : 119
INITIAL HYDROSTATIC PRESSURE (A) 1971
INITIAL FLOW PERIOD MIN: 70 (B) 76 PSI TO (C) : 173
INITIAL CLOSED IN PERIOD MIN: 60 (D) 436
FINAL FLOW PERIOD MIN: 55 (E) 200 PSI TO (F) : 245
FINAL CLOSED IN PERIOD MIN: 60 (G) 433
FINAL HYDROSTATIC PRESSURE (H) 1921

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : ENERGY EXPLORATION INC.
RIG : SHERIDAN-KANSAS
FIELD : M.J. WERTH
WELL : #2
DATE : 12-15-87
GAUGE NO : 13759

OPERATIONAL COMMENTS

RECOVERED 1696 FEET OF GAS ABOVE FLUID.

COMPANY : ENERGY EXPLORATION INC.
WELL : #2
GAUGE # : 13759
DATE : 15/12/87

FIELD : M.J. WERTH
JOB # : 12016
DEPTH : 3869
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	11:15: 0	0.000	76.000	119.00	0.000
2	11:19:59	0.083	76.000	119.00	0.000
3	11:25: 0	0.167	76.000	119.00	0.000
4	11:30: 0	0.250	81.000	119.00	5.000
5	11:34:59	0.333	89.000	119.00	8.000
6	11:40: 0	0.417	97.000	119.00	8.000
7	11:45: 0	0.500	108.000	119.00	11.000
8	11:49:59	0.583	118.000	119.00	10.000
9	11:55: 0	0.667	129.000	119.00	11.000
10	12: 0: 0	0.750	137.000	119.00	8.000
11	12: 4:59	0.833	147.000	119.00	10.000
12	12:10: 0	0.917	154.000	119.00	7.000
13	12:15: 0	1.000	162.000	119.00	8.000
14	12:19:59	1.083	169.000	119.00	7.000
15	12:25: 0	1.167	173.000	119.00	4.000
16	12:28: 0	1.217	299.000	119.00	126.000
17	12:31: 0	1.267	365.000	119.00	66.000
18	12:34: 0	1.317	392.000	119.00	27.000
19	12:37: 0	1.367	403.000	119.00	11.000
20	12:40: 0	1.417	410.000	119.00	7.000
21	12:43: 0	1.467	414.000	119.00	4.000
22	12:46: 0	1.517	419.000	119.00	5.000
23	12:49: 0	1.567	423.000	119.00	4.000
24	12:52: 0	1.617	425.000	119.00	2.000
25	12:55: 0	1.667	427.000	119.00	2.000
26	12:58: 0	1.717	429.000	119.00	2.000
27	13: 1: 0	1.767	430.000	119.00	1.000
28	13: 4: 0	1.817	431.000	119.00	1.000
29	13: 7: 0	1.867	432.000	119.00	1.000
30	13:10: 0	1.917	433.000	119.00	1.000
31	13:13: 0	1.967	434.000	119.00	1.000
32	13:16: 0	2.017	435.000	119.00	1.000
33	13:19: 0	2.067	436.000	119.00	1.000
34	13:22: 0	2.117	436.000	119.00	0.000
35	13:25: 0	2.167	436.000	119.00	0.000
36	13:26: 0	2.183	200.000	119.00	-236.000
37	13:30: 0	2.250	200.000	119.00	0.000
38	13:35: 0	2.333	200.000	119.00	0.000
39	13:40: 0	2.417	204.000	119.00	4.000
40	13:45: 0	2.500	209.000	119.00	5.000
41	13:50: 0	2.583	215.000	119.00	6.000
42	13:55: 0	2.667	219.000	119.00	4.000
43	14: 0: 0	2.750	224.000	119.00	5.000
44	14: 5: 0	2.833	232.000	119.00	8.000
45	14:10: 0	2.917	237.000	119.00	5.000
46	14:15: 0	3.000	241.000	119.00	4.000
47	14:20: 0	3.083	245.000	119.00	4.000
48	14:23: 0	3.133	328.000	119.00	83.000
49	14:26: 0	3.183	373.000	119.00	45.000
50	14:29: 0	3.233	393.000	119.00	20.000
51	14:32: 0	3.283	404.000	119.00	11.000
52	14:35: 0	3.333	411.000	119.00	7.000

COMPANY : ENERGY EXPLORATION INC.
WELL : #2
GAUGE # : 13759
DATE : 15/12/87

FIELD : M.J. WERTH
JOB # : 12016
DEPTH : 3869
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	14:38: 0	3.383	416.000	119.00	5.000
54	14:41: 0	3.433	419.000	119.00	3.000
55	14:44: 0	3.483	423.000	119.00	4.000
56	14:47: 0	3.533	425.000	119.00	2.000
57	14:50: 0	3.583	426.000	119.00	1.000
58	14:53: 0	3.633	427.000	119.00	1.000
59	14:56: 0	3.683	428.000	119.00	1.000
60	14:59: 0	3.733	429.000	119.00	1.000
61	15: 2: 0	3.783	430.000	119.00	1.000
62	15: 5: 0	3.833	431.000	119.00	1.000
63	15: 8: 0	3.883	432.000	119.00	1.000
64	15:11: 0	3.933	433.000	119.00	1.000
65	15:14: 0	3.983	433.000	119.00	0.000
66	15:17: 0	4.033	433.000	119.00	0.000
67	15:20: 0	4.083	433.000	119.00	0.000

WESTERN TESTING CO. INC.

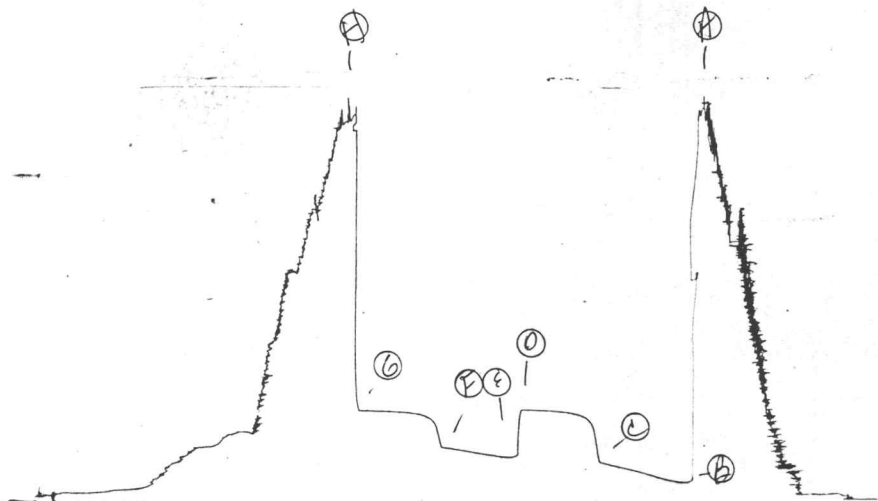
PST 2

Energy Exp.

13759

JK # 12016

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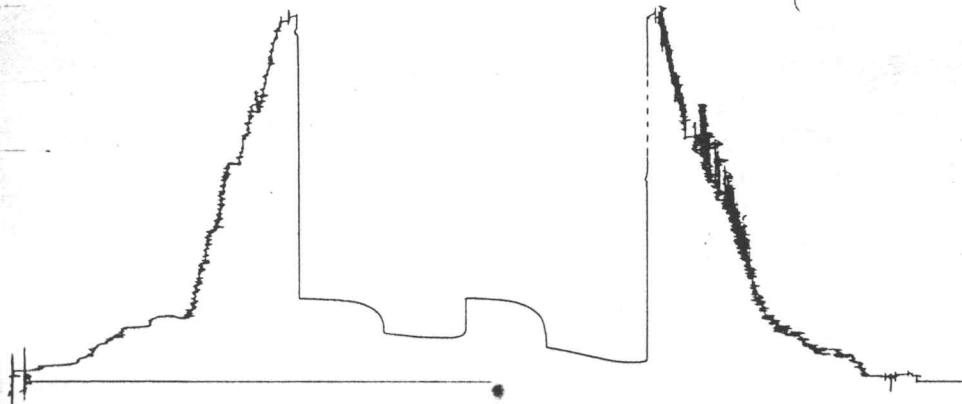


1) ST2

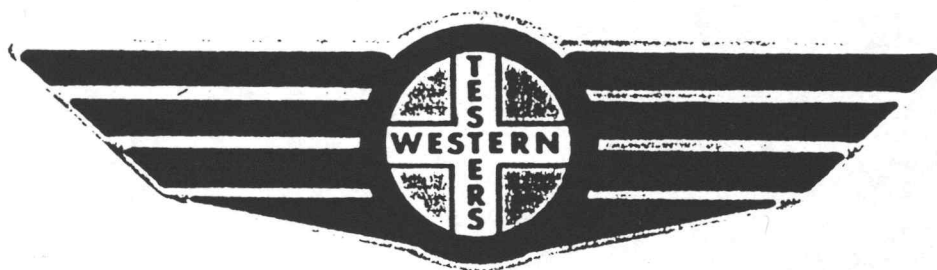
Energy Exp. 13551

JK # 12016

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 12-16-87	TICKET	: 12017
CUSTOMER	: ENERGY EXPLORATION INC.	LEASE	: M.J. WERTH
WELL	: #2 TEST: 3	GEOLOGIST	: K. HOWARD
ELEVATION	: 2583 KB	FORMATION	: LANSING D
SECTION	: 2	TOWNSHIP	: 10S
RANGE	: 26W	COUNTY	: SHERIDAN
GAUGE SN#	: 13759	STATE	: KANSAS
		CLOCK	: 12
		RANGE	: 3900

INTERVAL FROM	: 3869	TO	: 3880	TOTAL DEPTH	: 3880
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 3864	SIZE	: 6.75		
PACKER DEPTH	: 3869	SIZE	: 6.75		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: H-30 RIG #11		
MUD TYPE	: CHEMICAL	VISCOSITY	: 46
WEIGHT	: 9.2	WATER LOSS (CC)	: 8.0
CHLORIDES (PPM)	: 8000		
JARS-MAKE	:	SERIAL NUMBER	:
DID WELL FLOW ?	:	REVERSED OUT ?	:

DRILL COLLAR LENGTH	: 0 FT	I.D. inch	: 0.00
WEIGHT PIPE LENGTH	: 0 FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 3849 FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 20 FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 11 FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75 IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875 IN	TOOL JOINT SIZE	: 4.5 XH

BLOW COMMENT #1	: INITIAL FLOW-OFF BOTTOM IN 9 MINUTES-GOOD BUILDING BLOW
BLOW COMMENT #2	: FINAL FLOW-OFF BOTTOM IN 10 MINUTEWS-GOOD BUILDING BLOW
BLOW COMMENT #3	:
BLOW COMMENT #4	:

RECOVERED : 121 FT OF: CLEAN OIL
RECOVERED : 60 FT OF: CLEAN GASSY OIL
60% OIL-40% GAS
RECOVERED : 60 FT OF: HEAVY OILY GAS CUT MUD
50% MUD-40% OIL-10% GAS

40 GRAVITY CORRECTED @60 DEG.

Total Barrels Fluid = 3.38
Total Fluid Prod Rate = 57.27 BFPD
Indicated Oil Rate = 43.01 BOPD
Indicated Wtr Rate = 0.71 BWPD
Corrected Oil Rate = 46.56 BOPD
Corrected Wtr Rate = 0.77 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 600 FEET OF GAS ABOVE FLUID.
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 4:55 PM
WELL TEMPERATURE : 118
INITIAL HYDROSTATIC PRESSURE (A) 1880
INITIAL FLOW PERIOD MIN: 25 (B) 3 PSI TO (C) : 21
INITIAL CLOSED IN PERIOD MIN: 60 (D) 347
FINAL FLOW PERIOD MIN: 60 (E) 54 PSI TO (F) : 73
FINAL CLOSED IN PERIOD MIN: 60 (G) 344
FINAL HYDROSTATIC PRESSURE (H) 1870

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : ENERGY EXPLORATION INC.
RIG : SHERIDAN-KANSAS
FIELD : M.J. WERTH
WELL : #2
DATE : 12-16-87
GAUGE NO : 13759

OPERATIONAL COMMENTS

RECOVERED 600 FEET OF GAS ABOVE FLUID.

COMPANY : ENERGY EXPLORATION INC.
 WELL : #2
 GAUGE # : 13759
 DATE : 16/12/87

FIELD : M.J. WERTH
 JOB # : 12017
 DEPTH : 3880
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P P1-P(1-1)
1	4:55: 0	0.000	3.000	118.00	0.000
2	4:59:59	0.083	8.000	118.00	5.000
3	5: 5: 0	0.167	12.000	118.00	4.000
4	5:10: 0	0.250	15.000	118.00	3.000
5	5:14:59	0.333	18.000	118.00	3.000
6	5:20: 0	0.417	21.000	118.00	3.000
7	5:23: 0	0.467	98.000	118.00	77.000
8	5:26: 0	0.517	253.000	118.00	155.000
9	5:29: 0	0.567	301.000	118.00	48.000
10	5:32: 0	0.617	319.000	118.00	18.000
11	5:35: 0	0.667	326.000	118.00	7.000
12	5:38: 0	0.717	331.000	118.00	5.000
13	5:41: 0	0.767	335.000	118.00	4.000
14	5:44: 0	0.817	339.000	118.00	4.000
15	5:47: 0	0.867	340.000	118.00	1.000
16	5:50: 0	0.917	342.000	118.00	2.000
17	5:53: 0	0.967	343.000	118.00	1.000
18	5:56: 0	1.017	344.000	118.00	1.000
19	5:59: 0	1.067	345.000	118.00	1.000
20	6: 2: 0	1.117	345.000	118.00	0.000
21	6: 5: 0	1.167	345.000	118.00	0.000
22	6: 8: 0	1.217	346.000	118.00	1.000
23	6:11: 0	1.267	346.000	118.00	0.000
24	6:14: 0	1.317	347.000	118.00	1.000
25	6:17: 0	1.367	347.000	118.00	0.000
26	6:20: 0	1.417	347.000	118.00	0.000
27	6:21: 0	1.433	54.000	118.00	-293.000
28	6:25: 0	1.500	54.000	118.00	0.000
29	6:30: 0	1.583	54.000	118.00	0.000
30	6:35: 0	1.667	54.000	118.00	0.000
31	6:40: 0	1.750	54.000	118.00	0.000
32	6:45: 0	1.833	55.000	118.00	1.000
33	6:50: 0	1.917	55.000	118.00	0.000
34	6:55: 0	2.000	59.000	118.00	4.000
35	7: 0: 0	2.083	63.000	118.00	4.000
36	7: 5: 0	2.167	66.000	118.00	3.000
37	7:10: 0	2.250	69.000	118.00	3.000
38	7:15: 0	2.333	71.000	118.00	2.000
39	7:20: 0	2.417	73.000	118.00	2.000
40	7:23: 0	2.467	162.000	118.00	89.000
41	7:26: 0	2.517	258.000	118.00	96.000
42	7:29: 0	2.567	289.000	118.00	31.000
43	7:32: 0	2.617	303.000	118.00	14.000
44	7:35: 0	2.667	315.000	118.00	12.000
45	7:38: 0	2.717	322.000	118.00	7.000
46	7:41: 0	2.767	326.000	118.00	4.000
47	7:44: 0	2.817	331.000	118.00	5.000
48	7:47: 0	2.867	334.000	118.00	3.000
49	7:50: 0	2.917	337.000	118.00	3.000
50	7:53: 0	2.967	338.000	118.00	1.000
51	7:56: 0	3.017	339.000	118.00	1.000
52	7:59: 0	3.067	340.000	118.00	1.000

COMPANY : ENERGY EXPLORATION INC.
WELL : #2
GAUGE # : 13759
DATE : 16/12/87

FIELD : M.J. WERTH
JOB # : 12017
DEPTH : 3880
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P $P_i - P(i-1)$
53	8: 2: 0	3.117	341.000	118.00	1.000
54	8: 5: 0	3.167	341.000	118.00	0.000
55	8: 8: 0	3.217	342.000	118.00	1.000
56	8:11: 0	3.267	343.000	118.00	1.000
57	8:14: 0	3.317	343.000	118.00	0.000
58	8:17: 0	3.367	344.000	118.00	1.000
59	8:20: 0	3.417	344.000	118.00	0.000

WESTERN TESTING CO. INC.

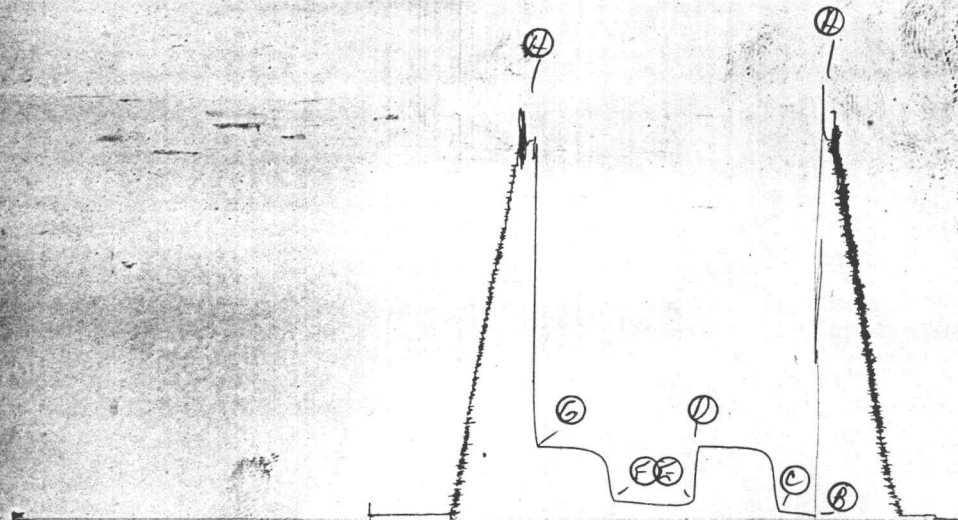
DST 3

Energy Exp.

13759

TKT 12017

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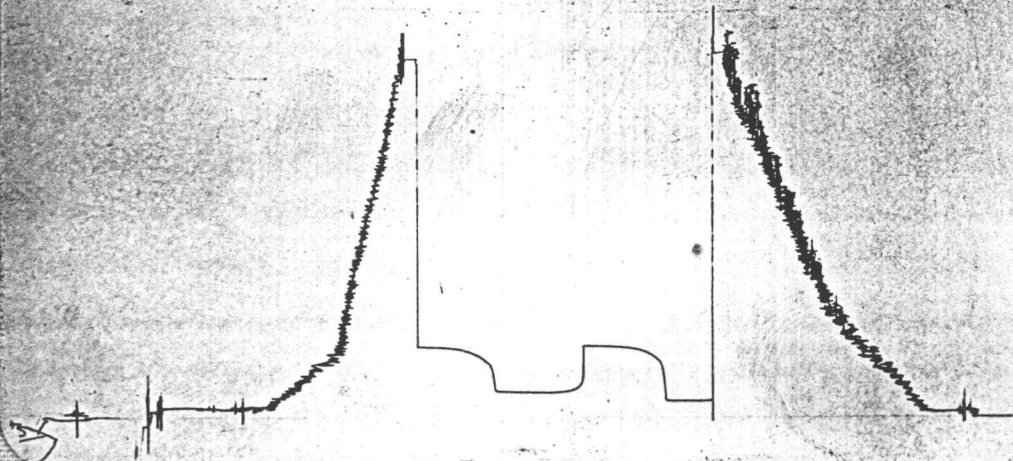
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Energy Exp.

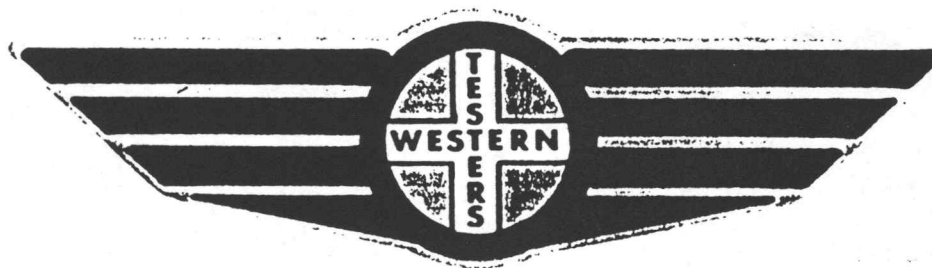
13551

TKF 12017

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY ENERGY EXPLORATION INC. LEASE & WELL NO. M.J. WERTH #2 SEC. 2 TWP. 10S RGE. 26W TEST NO. 4 DATE 12-17-87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 12-17-87	TICKET	: 12018
CUSTOMER	: ENERGY EXPLORATION INC.	LEASE	: M.J. WERTH
WELL	: #2 TEST: 4	GEOLOGIST	: K. HOWARD?
ELEVATION	: 2583 KB	FORMATION	: LANS- E&F
SECTION	: 2	TOWNSHIP	: 10S
RANGE	: 26W	COUNTY	: SHERIDAN
GAUGE SN#	: 13759	STATE	: KANSAS
		CLOCK	: 12
		RANGE	: 3900

INTERVAL FROM	: 3896	TO	: 3919	TOTAL DEPTH	: 3919
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 3891	SIZE	: 6.75		
PACKER DEPTH	: 3896	SIZE	: 6.75		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: H-30 RIG #11		
MUD TYPE	: CHEMICAL	VISCOSITY	: 46
WEIGHT	: 9.2	WATER LOSS (CC)	: 8.0
CHLORIDES (PPM)	: 8000		
JARS-MAKE	: -	SERIAL NUMBER	:
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 0	FT	I.D. inch	: 0.00
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 3876	FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 20	FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 23	FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STEADY SLOW BUILDING BLOW-OFF BOTTOM-
26 MINUTES.

BLOW COMMENT #2 : FINAL FLOW-STEADY SLOW BUILDING BLOW-OFF BOTTOM-

BLOW COMMENT #3 : 25 MINUTES

BLOW COMMENT #4 :

RECOVERED : 20 FT OF: HEAVY OIL CUT GASSY MUD
55% MUD-45% OIL
RECOVERED : 60 FT OF: OIL CUT MUDDY WATER
40% MUD-55% WATER-5% OIL
RECOVERED : 60 FT OF: MUDDY WATER
80% WATER-20% MUD

CHLORIDES: 41000 PPM

Total Barrels Fluid = 1.96
Total Fluid Prod Rate = 33.27 BFPD
Indicated Oil Rate = 2.85 BOPD
Indicated Wtr Rate = 20.20 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 160 FEET OF GAS ABOVE FLUID.
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 10:40 AM
WELL TEMPERATURE : 118
INITIAL HYDROSTATIC PRESSURE
INITIAL FLOW PERIOD MIN: 25 (A) 1938
INITIAL CLOSED IN PERIOD MIN: 60 (B) 34 PSI TO (C) : 34
FINAL FLOW PERIOD MIN: 60 (D) 1020
FINAL CLOSED IN PERIOD MIN: 60 (E) 58 PSI TO (F) : 79
FINAL HYDROSTATIC PRESSURE (G) 1018
(H) 1905

TIME STARTED OFF BOTTOM : 2:10 PM

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : ENERGY EXPLORATION INC.
RIG : SHERIDAN-KANSAS
FIELD : M.J. WERTH
WELL : #2
DATE : 12-17-87
GAUGE NO : 13759

OPERATIONAL COMMENTS

RECOVERED 160 FEET OF GAS ABOVE FLUID.

COMPANY : ENERGY EXPLORATION INC.
WELL : #2
GAUGE # : 13759
DATE : 17/12/87

FIELD : M.J. WERTH
JOB # : 12018
DEPTH : 3919
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	10:40: 0	0.000	34.000	118.00	0.000
2	10:44:59	0.083	34.000	118.00	0.000
3	10:50: 0	0.167	34.000	118.00	0.000
4	10:55: 0	0.250	34.000	118.00	0.000
5	10:59:59	0.333	34.000	118.00	0.000
6	11: 5: 0	0.417	34.000	118.00	0.000
7	11: 8: 0	0.467	100.000	118.00	66.000
8	11:11: 0	0.517	666.000	118.00	566.000
9	11:14: 0	0.567	962.000	118.00	296.000
10	11:17: 0	0.617	989.000	118.00	27.000
11	11:20: 0	0.667	1002.000	118.00	13.000
12	11:23: 0	0.717	1008.000	118.00	6.000
13	11:26: 0	0.767	1014.000	118.00	6.000
14	11:29: 0	0.817	1015.000	118.00	1.000
15	11:32: 0	0.867	1016.000	118.00	1.000
16	11:35: 0	0.917	1017.000	118.00	1.000
17	11:38: 0	0.967	1018.000	118.00	1.000
18	11:41: 0	1.017	1019.000	118.00	1.000
19	11:44: 0	1.067	1019.000	118.00	0.000
20	11:47: 0	1.117	1019.000	118.00	0.000
21	11:50: 0	1.167	1019.000	118.00	0.000
22	11:53: 0	1.217	1019.000	118.00	0.000
23	11:56: 0	1.267	1020.000	118.00	1.000
24	11:59: 0	1.317	1020.000	118.00	0.000
25	12: 2: 0	1.367	1020.000	118.00	0.000
26	12: 5: 0	1.417	1020.000	118.00	0.000
27	12: 6: 0	1.433	58.000	118.00	-962.000
28	12:10: 0	1.500	58.000	118.00	0.000
29	12:15: 0	1.583	58.000	118.00	0.000
30	12:20: 0	1.667	58.000	118.00	0.000
31	12:25: 0	1.750	58.000	118.00	0.000
32	12:30: 0	1.833	59.000	118.00	1.000
33	12:35: 0	1.917	61.000	118.00	2.000
34	12:40: 0	2.000	66.000	118.00	5.000
35	12:45: 0	2.083	70.000	118.00	4.000
36	12:50: 0	2.167	73.000	118.00	3.000
37	12:55: 0	2.250	75.000	118.00	2.000
38	13: 0: 0	2.333	78.000	118.00	3.000
39	13: 5: 0	2.417	79.000	118.00	1.000
40	13: 8: 0	2.467	177.000	118.00	98.000
41	13:11: 0	2.517	594.000	118.00	417.000
42	13:14: 0	2.567	905.000	118.00	311.000
43	13:17: 0	2.617	982.000	118.00	77.000
44	13:20: 0	2.667	996.000	118.00	14.000
45	13:23: 0	2.717	1003.000	118.00	7.000
46	13:26: 0	2.767	1009.000	118.00	6.000
47	13:29: 0	2.817	1011.000	118.00	2.000
48	13:32: 0	2.867	1013.000	118.00	2.000
49	13:35: 0	2.917	1014.000	118.00	1.000
50	13:38: 0	2.967	1015.000	118.00	1.000
51	13:41: 0	3.017	1016.000	118.00	1.000
52	13:44: 0	3.067	1017.000	118.00	1.000

COMPANY : ENERGY EXPLORATION INC.
WELL : #2
GAUGE # : 13759
DATE : 17/12/87

FIELD : M.J. WERTH
JOB # : 12018
DEPTH : 3919
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	13:47: 0	3.117	1018.000	118.00	1.000
54	13:50: 0	3.167	1018.000	118.00	0.000
55	13:53: 0	3.217	1018.000	118.00	0.000
56	13:56: 0	3.267	1018.000	118.00	0.000
57	13:59: 0	3.317	1018.000	118.00	0.000
58	14: 2: 0	3.367	1018.000	118.00	0.000
59	14: 5: 0	3.417	1018.000	118.00	0.000

WESTERN TESTING CO. INC.

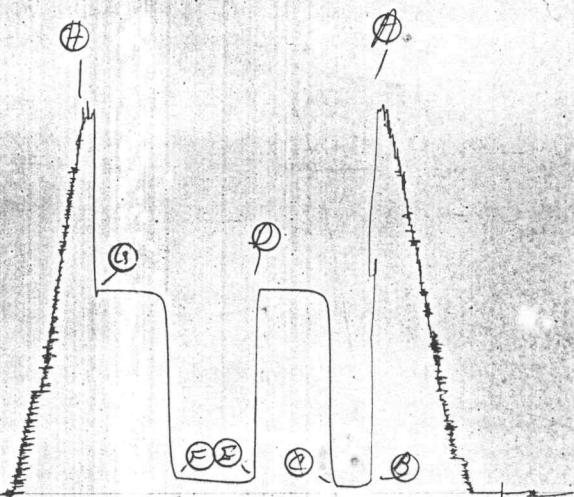
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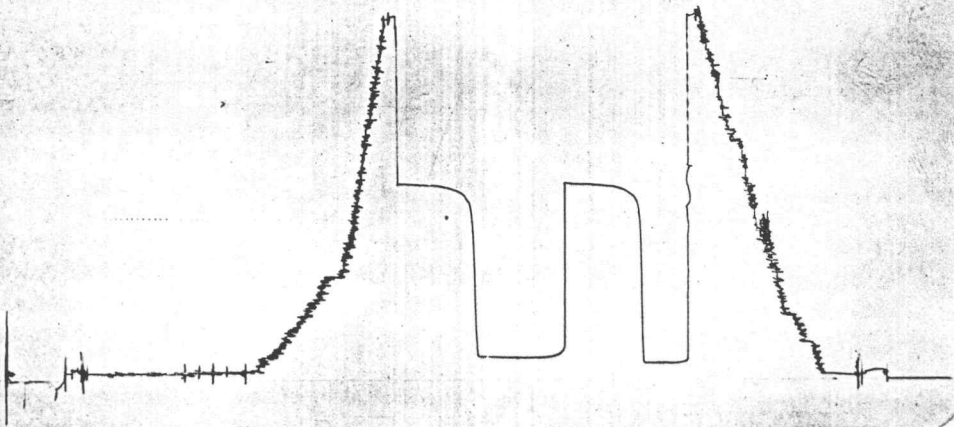
Energy Exp.



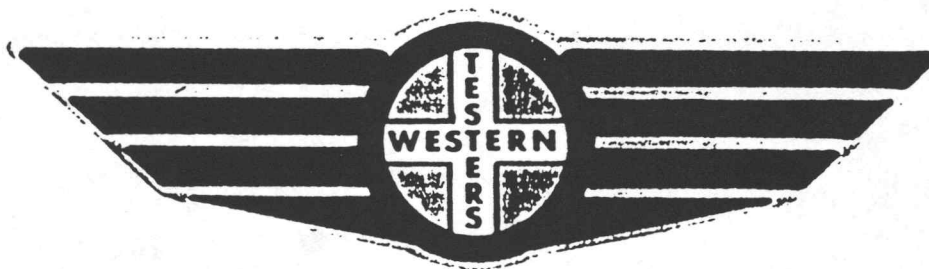
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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	12-18-87	TICKET	:	12019
CUSTOMER	:	ENERGY EXPLORATION INC.	LEASE	:	M.J. WERTH
WELL	:	#2 TEST: 5	GEOLOGIST	:	K. HOWARD
ELEVATION	:	2583 KB	FORMATION	:	LANSING H
SECTION	:	2	TOWNSHIP	:	10S
RANGE	:	26W	COUNTY	:	SHERIDAN
GAUGE SN#	:	13759	STATE	:	KANSAS
			RANGE	:	3900
			CLOCK	:	12

INTERVAL FROM	:	3951	TO	:	3980	TOTAL DEPTH	:	3980
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	3946	SIZE	:	6.75			
PACKER DEPTH	:	3951	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	H-30 RIG #11			
MUD TYPE	:	CHEMICAL	VISCOSITY	:	46
WEIGHT	:	9.2	WATER LOSS (CC)	:	8.0
CHLORIDES (PPM)	:	8000			
JARS-MAKE	:	-	SERIAL NUMBER	:	-
DID WELL FLOW ?	:		REVERSED OUT ?	:	

DRILL COLLAR LENGTH	:	0	FT	I.D. inch	:	0.00
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	3931	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	29	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-WEAK BUILDING BLOW-4 1/2" THROUGH OPEN.
BLOW COMMENT #2 : FINAL FLOW-WEAK STEADY BLOW OFF BOTTOM FOR 57 MINUTES
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 40 FT OF: HEAVY OIL CUT GASSY MUD
85% MUD-15% OIL

RECOVERED : 10 FT OF: CLEAN OIL

Total Barrels Fluid = 0.70
Total Fluid Prod Rate = 11.22 BFPD
Indicated Oil Rate = 3.59 BOPD
Indicated Wtr Rate = 0.76 BWPD

REMARK 1 :

REMARK 2 : RECOVERED 130 FEET OF GAS ABOVE FLUID.

REMARK 3 :

REMARK 4 :

SET PACKER(S) : 7:07 AM

TIME STARTED OFF BOTTOM : 10:37 AM

WELL TEMPERATURE : 120

INITIAL HYDROSTATIC PRESSURE

INITIAL FLOW PERIOD MIN: 30 (A) 1966

INITIAL CLOSED IN PERIOD MIN: 60 (B) 29 PSI TO (C) : 29

INITIAL CLOSED IN PERIOD MIN: 60 (D) 1112

FINAL FLOW PERIOD MIN: 60 (E) 33 PSI TO (F) : 33

FINAL CLOSED IN PERIOD MIN: 60 (G) 1081

FINAL HYDROSTATIC PRESSURE (H) 1932

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : ENERGY EXPLORATION INC.
RIG : SHERIDAN-KANSAS
FIELD : M.J. WERTH
WELL : #2
DATE : 12-18-87
GAUGE NO : 13759

OPERATIONAL COMMENTS

RECOVERED 130 FEET OF GAS ABOVE FLUID.

COMPANY : ENERGY EXPLORATION INC.
WELL : #2
GAUGE # : 13759
DATE : 18/12/87

FIELD : M.J. WERTH
JOB # : 12019
DEPTH : 3980
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	7: 7: 0	0.000	29.000	120.00	0.000
2	7:11:59	0.083	29.000	120.00	0.000
3	7:17: 0	0.167	29.000	120.00	0.000
4	7:22: 0	0.250	29.000	120.00	0.000
5	7:26:59	0.333	29.000	120.00	0.000
6	7:32: 0	0.417	29.000	120.00	0.000
7	7:37: 0	0.500	29.000	120.00	0.000
8	7:40: 0	0.550	31.000	120.00	2.000
9	7:43: 0	0.600	40.000	120.00	9.000
10	7:46: 0	0.650	59.000	120.00	19.000
11	7:49: 0	0.700	96.000	120.00	37.000
12	7:52: 0	0.750	154.000	120.00	58.000
13	7:55: 0	0.800	259.000	120.00	105.000
14	7:58: 0	0.850	432.000	120.00	173.000
15	8: 1: 0	0.900	655.000	120.00	223.000
16	8: 4: 0	0.950	814.000	120.00	159.000
17	8: 7: 0	1.000	913.000	120.00	99.000
18	8:10: 0	1.050	970.000	120.00	57.000
19	8:13: 0	1.100	1012.000	120.00	42.000
20	8:16: 0	1.150	1042.000	120.00	30.000
21	8:19: 0	1.200	1058.000	120.00	16.000
22	8:22: 0	1.250	1072.000	120.00	14.000
23	8:25: 0	1.300	1084.000	120.00	12.000
24	8:28: 0	1.350	1095.000	120.00	11.000
25	8:31: 0	1.400	1102.000	120.00	7.000
26	8:34: 0	1.450	1107.000	120.00	5.000
27	8:37: 0	1.500	1112.000	120.00	5.000
28	8:38: 0	1.517	33.000	120.00	-1079.000
29	8:41:59	1.583	33.000	120.00	0.000
30	8:47: 0	1.667	33.000	120.00	0.000
31	8:52: 0	1.750	33.000	120.00	0.000
32	8:56:59	1.833	33.000	120.00	0.000
33	9: 2: 0	1.917	33.000	120.00	0.000
34	9: 7: 0	2.000	33.000	120.00	0.000
35	9:11:59	2.083	33.000	120.00	0.000
36	9:17: 0	2.167	33.000	120.00	0.000
37	9:22: 0	2.250	33.000	120.00	0.000
38	9:26:59	2.333	33.000	120.00	0.000
39	9:32: 0	2.417	33.000	120.00	0.000
40	9:37: 0	2.500	33.000	120.00	0.000
41	9:40: 0	2.550	43.000	120.00	10.000
42	9:43: 0	2.600	58.000	120.00	15.000
43	9:46: 0	2.650	75.000	120.00	17.000
44	9:49: 0	2.700	106.000	120.00	31.000
45	9:52: 0	2.750	156.000	120.00	50.000
46	9:55: 0	2.800	230.000	120.00	74.000
47	9:58: 0	2.850	348.000	120.00	118.000
48	10: 1: 0	2.900	505.000	120.00	157.000
49	10: 4: 0	2.950	678.000	120.00	173.000
50	10: 7: 0	3.000	798.000	120.00	120.000
51	10:10: 0	3.050	880.000	120.00	82.000
52	10:13: 0	3.100	939.000	120.00	59.000

COMPANY : ENERGY EXPLORATION INC.
WELL : #2
GAUGE # : 13759
DATE : 18/12/87

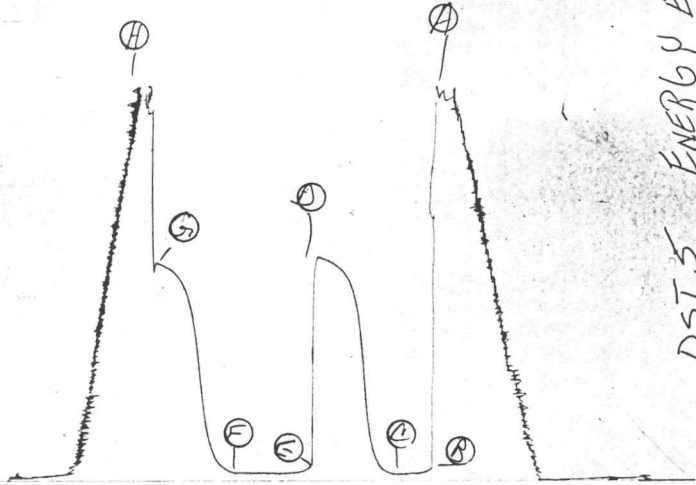
FIELD : M.J. WERTH
JOB # : 12019
DEPTH : 3980
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	10:16: 0	3.150	983.000	120.00	44.000
54	10:19: 0	3.200	1012.000	120.00	29.000
55	10:22: 0	3.250	1033.000	120.00	21.000
56	10:25: 0	3.300	1048.000	120.00	15.000
57	10:28: 0	3.350	1061.000	120.00	13.000
58	10:31: 0	3.400	1070.000	120.00	9.000
59	10:34: 0	3.450	1076.000	120.00	6.000
60	10:37: 0	3.500	1081.000	120.00	5.000

WESTERN TESTING CO. INC.

13759

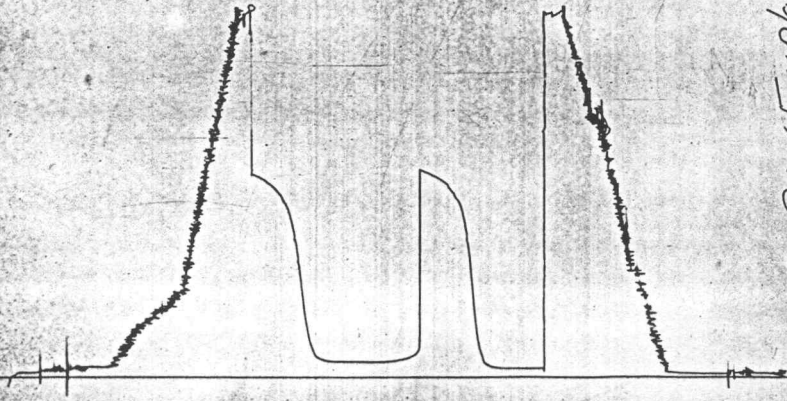
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DST 5 ENERGY EXPLORATION

TR4 12019

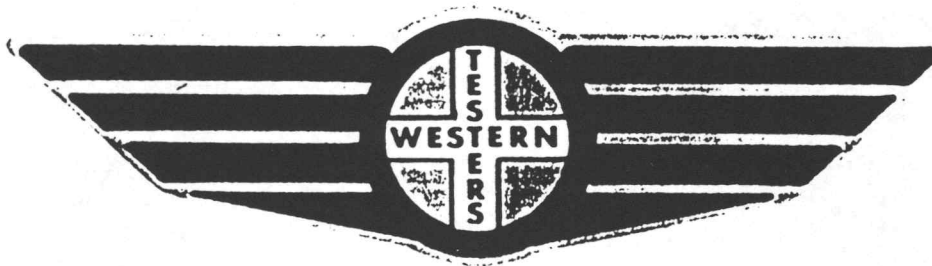
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ENERGY EXPLORATION DST 5

13551

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 12-18-87	TICKET	: 12020
CUSTOMER	: ENERGY EXPLORATION INC.	LEASE	: M.J. WERTH
WELL	: #2 TEST: 6	GEOLOGIST	: K. HOWARD
ELEVATION	: 2583 KB	FORMATION	: LANSING
SECTION	: 2	TOWNSHIP	: 10S
RANGE	: 26W	COUNTY	: SHERIDAN
GAUGE SN#	: 13759	STATE	: KANSAS
		RANGE	: 3900
		CLOCK	: 12

INTERVAL FROM	: 3995	TO	: 4040	TOTAL DEPTH	: 4040
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 3990	SIZE	: 6.75		
PACKER DEPTH	: 3995	SIZE	: 6.75		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: H-30 RIG #11		
MUD TYPE	: CHEMICAL	VISCOSITY	: 45
WEIGHT	: 9.3	WATER LOSS (CC)	: 8.8
CHLORIDES (PPM)	: 7000		
JARS-MAKE	: -	SERIAL NUMBER	:
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	:	0	FT	I.D. inch	:	0.00
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	3975	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	45	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STEADY BUILDING BLOW-OFF BOTTOM IN 12 MINUT

BLOW COMMENT #2 : FINAL FLOW-STEADY BUILDING BLOW-OFF BOTTOM IN 14 MINUTES

BLOW COMMENT #3 :

BLOW COMMENT #4 :

ES

RECOVERED : 180 FT OF: HEAVY OIL CUT MUDDY WATER
85% OIL-10% WATER-5% MUD
RECOVERED : 60 FT OF: OIL CUT MUDDY WATER
50% MUD-40% WATER-10% OIL
RECOVERED : 240 FT OF: WATERY MUD/ SLIGHT OIL
85% WATER-10% MUD-5% OIL

CHLORIDES: 48000 PPM

Total Barrels Fluid = 6.73
Total Fluid Prod Rate = 114.06 BFPD
Indicated Oil Rate = 40.63 BOPD
Indicated Wtr Rate = 58.46 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 190 FEET OF GAS ABOVE FLUID.
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 1:58 AM
WELL TEMPERATURE : 121
INITIAL HYDROSTATIC PRESSURE (A) 1955
INITIAL FLOW PERIOD MIN: 25 (B) 55 PSI TO (C) : 89
INITIAL CLOSED IN PERIOD MIN: 60 (D) 610
FINAL FLOW PERIOD MIN: 60 (E) 131 PSI TO (F) : 220
FINAL CLOSED IN PERIOD MIN: 63 (G) 587
FINAL HYDROSTATIC PRESSURE (H) 1933

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : ENERGY EXPLORATION INC.
RIG : SHERIDAN-KANSAS
FIELD : M.J. WERTH
WELL : #2
DATE : 12-18-87
GAUGE NO : 13759

OPERATIONAL COMMENTS

RECOVERED 190 FEET OF GAS ABOVE FLUID.

COMPANY : ENERGY EXPLORATION INC.

WELL : #2

GAUGE # : 13759

DATE : 18/12/87

FIELD : M.J. WERTH

JOB # : 12020

DEPTH : 4040

TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	1:58: 0	0.000	55.000	121.00	0.000
2	2: 2:59	0.083	55.000	121.00	0.000
3	2: 8: 0	0.167	57.000	121.00	2.000
4	2:13: 0	0.250	66.000	121.00	9.000
5	2:17:59	0.333	76.000	121.00	10.000
6	2:23: 0	0.417	89.000	121.00	13.000
7	2:26: 0	0.467	480.000	121.00	391.000
8	2:29: 0	0.517	553.000	121.00	73.000
9	2:32: 0	0.567	568.000	121.00	15.000
10	2:35: 0	0.617	582.000	121.00	14.000
11	2:38: 0	0.667	589.000	121.00	7.000
12	2:41: 0	0.717	594.000	121.00	5.000
13	2:44: 0	0.767	598.000	121.00	4.000
14	2:47: 0	0.817	600.000	121.00	2.000
15	2:50: 0	0.867	602.000	121.00	2.000
16	2:53: 0	0.917	604.000	121.00	2.000
17	2:56: 0	0.967	605.000	121.00	1.000
18	2:59: 0	1.017	606.000	121.00	1.000
19	3: 2: 0	1.067	607.000	121.00	1.000
20	3: 5: 0	1.117	607.000	121.00	0.000
21	3: 8: 0	1.167	608.000	121.00	1.000
22	3:11: 0	1.217	608.000	121.00	0.000
23	3:14: 0	1.267	609.000	121.00	1.000
24	3:17: 0	1.317	609.000	121.00	0.000
25	3:20: 0	1.367	610.000	121.00	1.000
26	3:23: 0	1.417	610.000	121.00	0.000
27	3:24: 0	1.433	131.000	121.00	-479.000
28	3:28: 0	1.500	131.000	121.00	0.000
29	3:33: 0	1.583	131.000	121.00	0.000
30	3:38: 0	1.667	139.000	121.00	8.000
31	3:43: 0	1.750	146.000	121.00	7.000
32	3:48: 0	1.833	157.000	121.00	11.000
33	3:53: 0	1.917	166.000	121.00	9.000
34	3:58: 0	2.000	177.000	121.00	11.000
35	4: 3: 0	2.083	185.000	121.00	8.000
36	4: 8: 0	2.167	194.000	121.00	9.000
37	4:13: 0	2.250	204.000	121.00	10.000
38	4:18: 0	2.333	211.000	121.00	7.000
39	4:23: 0	2.417	220.000	121.00	9.000
40	4:26: 0	2.467	463.000	121.00	243.000
41	4:29: 0	2.517	519.000	121.00	56.000
42	4:32: 0	2.567	540.000	121.00	21.000
43	4:35: 0	2.617	552.000	121.00	12.000
44	4:38: 0	2.667	560.000	121.00	8.000
45	4:41: 0	2.717	566.000	121.00	6.000
46	4:44: 0	2.767	569.000	121.00	3.000
47	4:47: 0	2.817	572.000	121.00	3.000
48	4:50: 0	2.867	575.000	121.00	3.000
49	4:53: 0	2.917	577.000	121.00	2.000
50	4:56: 0	2.967	579.000	121.00	2.000
51	4:59: 0	3.017	580.000	121.00	1.000
52	5: 2: 0	3.067	581.000	121.00	1.000

COMPANY : ENERGY EXPLORATION INC.
WELL : #2
GAUGE # : 13759
DATE : 18/12/87

FIELD : M.J. WERTH
JOB # : 12020
DEPTH : 4040
TEST :

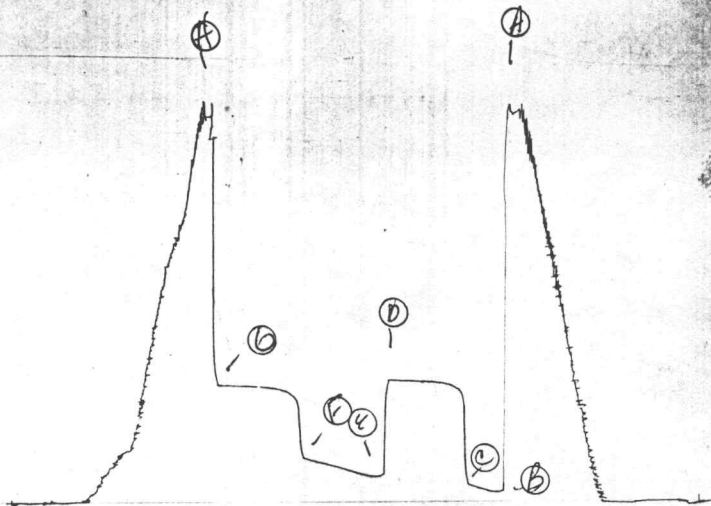
DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	5: 5: 0	3.117	582.000	121.00	1.000
54	5: 8: 0	3.167	583.000	121.00	1.000
55	5:11: 0	3.217	584.000	121.00	1.000
56	5:14: 0	3.267	585.000	121.00	1.000
57	5:17: 0	3.317	586.000	121.00	1.000
58	5:20: 0	3.367	586.000	121.00	0.000
59	5:23: 0	3.417	587.000	121.00	1.000
60	5:26: 0	3.467	587.000	121.00	0.000

WESTERN TESTING CO. INC.

JK # 15020

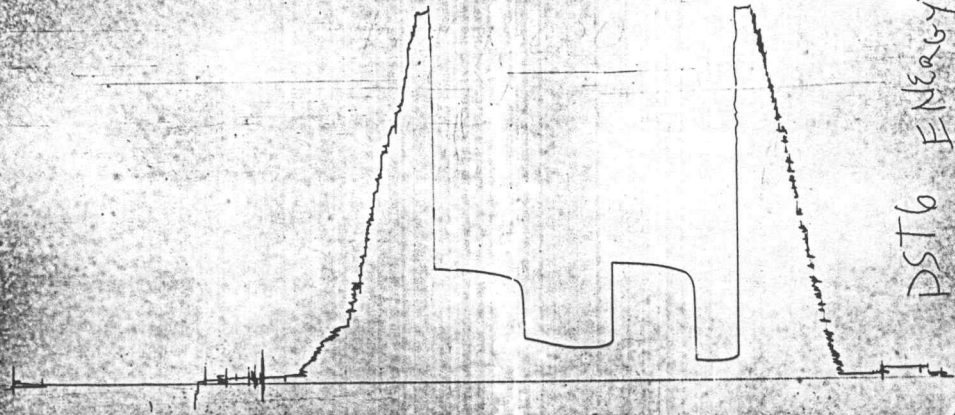
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JK # 12020

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DST6 ENERGY EXP. 1355-1