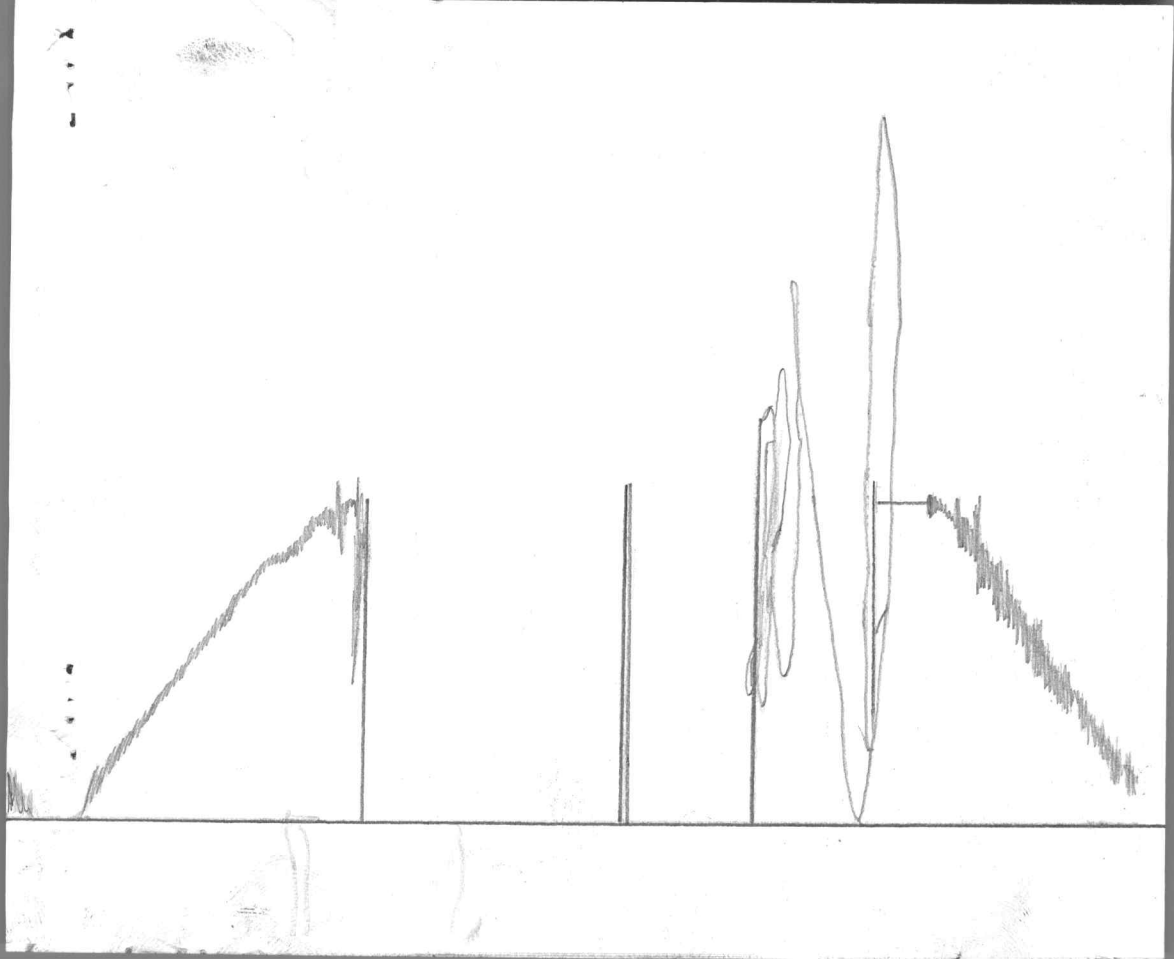




BEE FORMATION TESTING CO.

TEST TICKET

DATE

8-6-55

P. O. BOX 491

GREAT BEND, KANSAS

No 1115

CUSTOMER'S
ORDER NO.

NAME OF COMPANY

Francis Oil & Gas

ADDRESS TO MAIL INVOICE

Ellinwood Kansas

ADDRESS TO MAIL PRESSURE CHARTS

Same

LEASE

Marcotte

WELL NO.

#1

COUNTY

Rooks

STATE

Kansas

TESTER

D.K. Westhusen

APPROVED

Pat Semman

DRILL STEM TEST NO.

1

SUCCESSFUL NO.

1

MIS-RUN NO.

0

SIZE HOLE

7 7/8

TOOL JT.

4 1/2 F.H.

RUBBER SIZE

6 3/4 - 2 7/8 - 29

TEST TOOL SIZE

4 5/8

PACKER SET AT

3835

ANCHOR SIZE

4 1/2

TOTAL DEPTH WELL

3840

LENGTH ANCHOR

5'

PRESSURE RECORDER CAP.

3500-3500

DRILL PIPE RUN: DRY

Yes

WITH FLUID

RESULTS:

PACKER SET

5:45

P.M. TOOL OPEN

5:51

P.M. TOOL OPEN

1 hr.

HRS.

BLOW

Weak Blow For 9 min. Bypass

Tool & Very weak Blow Through Test.

RECOVERY

10' of Free oil & 55' of H-O-C-M

SHUT IN PRESSURE TIME

15 min

MUD WT.

10.3

VIS.

38

WATER

LOSS

19.6

BHP

0

IFP

0

FFP

0

HYDROSTATIC HEAD

2000

EXTRA EQUIPMENT

None

JARS

—

NO.

—

SIZE

—

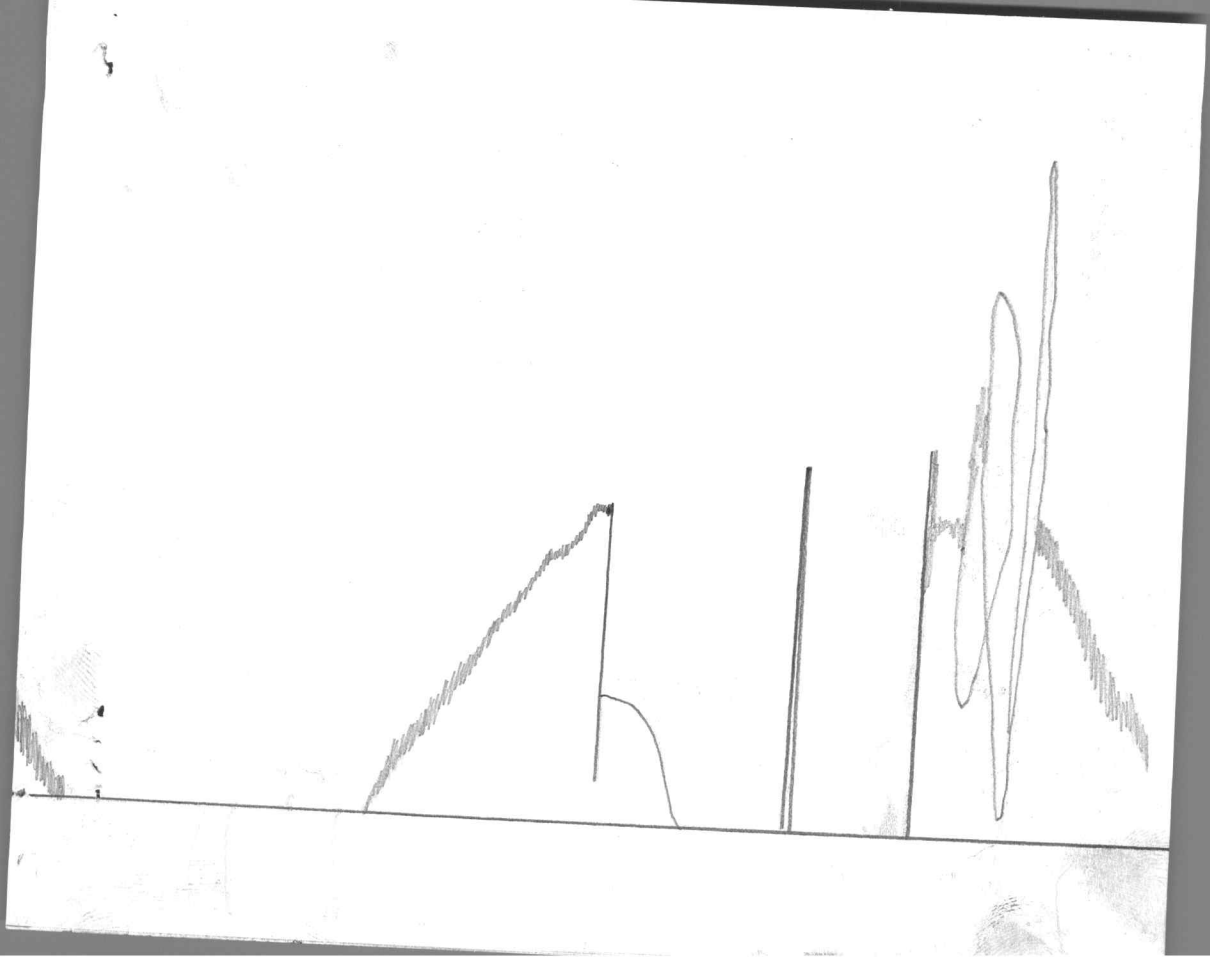
OPERATOR TIME

8

TOOL RENTAL TIME

BEE FORMATION TESTING CO.

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.



BEE FORMATION TESTING CO.

DATE 8-7-55

P. O. BOX 491

N^o 1116CUSTOMER'S
ORDER NO.

GREAT BEND, KANSAS

NAME OF COMPANY

FRANCIS OIL & GAS

ADDRESS TO MAIL INVOICE

ELLIN WOOD KANSAS

ADDRESS TO MAIL PRESSURE CHARTS

SAME

LEASE

MARCOTTE

WELL NO.

#1

COUNTY

ROOKS

STATE

KANSAS

TESTER

D.K. Westhusin

APPROVED

Pat Simmons

DRILL STEM TEST NO.

3

SUCCESSFUL NO.

3

MIS-RUN NO.

0

(7/16)

SIZE HOLE

7 7/8

TOOL JT.

4 1/2 F.H.

RUBBER SIZE

6 3/4 - 2 7/8 - 29

TEST TOOL SIZE

4 5/8

PACKER SET AT

3845

ANCHOR SIZE

4 1/2

TOTAL DEPTH WELL

3851

LENGTH ANCHOR

6

PRESSURE RECORDER CAP.

3500-3500

DRILL PIPE RUN: DRY

YES

WITH FLUID

—

RESULTS:

PACKER SET

2:35

P.M.

TOOL OPEN

2:40

P.M.

TOOL OPEN

45 MIN

HRS.

BLOW

Very Weak13 MIN.Blow & Bypass

RECOVERY

40' OF H-O-C-M.

SHUT IN PRESSURE TIME

15 MIN.

MUD WT.

10.4

VIS.

40WATER
LOSS18

BHP

830

IFP

0

FFP

0

HYDROSTATIC HEAD

2000

EXTRA EQUIPMENT

NONE

JARS

—

NO.

—

SIZE

—

OPERATOR TIME

8

TOOL RENTAL TIME

—

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