

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-4
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30537
 Name: Venture Resources, Inc.
 Address: PO Box 101234
 City/State/Zip: Denver, CO 80250-1234
 Purchaser: N/A
 Operator Contact Person: Ron Mackey
 Phone: (303) 722-2899
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: Greg Mackey

Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 _____ Oil SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Alexander Energy Corp.

Well Name: Wait 32-9
 Original Comp. Date: 11/87 Original Total Depth: 3825'
 _____ Deepening _____ Re-perf. Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. E-28,132

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
		<u>11/87</u>

API No. 15 - 163-22,965
 County: Rooks
NE, NW, NE Sec. 32 Twp. 10 S. R. 20 East West
4950 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wait Well #: 32-9

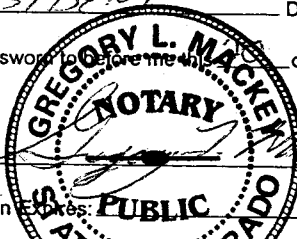
Field Name: Trico
 Producing Formation: N/A
 Elevation: Ground: 2200' Kelly Bushing: 2204'
 Total Depth: 3825' Plug Back Total Depth: 3823'
 Amount of Surface Pipe Set and Cemented at 219' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3823'
 feet depth to Surface w/ 475 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: PRESIDENT Date: 2/20/03
 Subscribed and sworn to before me this _____ day of February,
 19 2003.
 Notary Public: _____
 Date Commission Expires: _____



Gregory L. Mackey
 Notary Public State Of Colorado
 My Commission Expires: 9/23/2006

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: Venture Resources, Inc. Lease Name: Wait Well #: 32-9
 Sec. 32 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Original Logs; Dual Induction & Neutron Density On File with KCC.	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Topeka</td> <td>3236'</td> <td>GR</td> </tr> <tr> <td>Heebner</td> <td>3442'</td> <td></td> </tr> <tr> <td>L/KC</td> <td>3480'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3794'</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Topeka	3236'	GR	Heebner	3442'		L/KC	3480'		Arbuckle	3794'	
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8-5/8"	23#	219'	60/40 POZ	140	2% gel, 3% CC
Production	7-7/8"	5-1/2"	15.5#	3823'	50/50 POZ	200	2% gel, 10% S
					Econolite	275	1/4# FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Topeka 3060'-68'		
2	L/KC 3603'-08', 3630'-58', 3670'-80'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3243'	3246'	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enh r. 2/15/2003	Producing Method			
	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____