

34-10s-20w

Blake Exploration, LLC P.O. Drawer 150 201 South Main Street Bogue, Kansas 67625 785-421-2921 785-421-2922 (fax)			
Well Name:	Veatch #1	Operator:	Blake Exploration, LLC
	1800' FSL 1450' FWL	License #:	33306
	SW-NE-SW		
	Section 34-10s-20w		
	Rooks County, Ks	Geologist:	Michael A. Davignon
			785-216-0062 (cell)
			785-421-2594 (home)
API#:	163-23498-0000		
Elevations:	2138' GL 2145' KB	Mineral Owner:	Millard Veatch
Contractor:	American Eagle Drilling, LLC., Rig #1		
Mud Contractor:	Morgan Mud	Surface Owner:	Millar Veatch
Directions to Location: From Ellis, Kansas, 12 miles north to County Line Road, 1/2 mile north, on County Road 'D' and east into location.			

Daily Report:

- 11/18/05 Location staked by Central Kansas Oilfield Services, Inc.
- 11/23/05 Location leveled and pits dug.
- 11/30/05 American Eagle Drilling, LLC. Rig #1 moved in and rigged up.
- 12/1/05 Finished rigging up and spudded #1 Veatch at 3:30 p.m.
- 12/2/05 At 7:00 a.m., drilling surface plug. Drill to 265', run six joints of 8 5/8", 260' surface casing. Cement with 200 sacks common 3% CACL, 2% gel. Plug down at 8:45 p.m. Cement did circulate. Wait on cement eight hours.
- 12/3/05 At 7:00 a.m., drilling at 1500'. Drilling with native solids and water.
- 12/4/05 At 7:00 a.m., drilling at 2415'. Anhydrite at 1585'. Drilling with native solids and water.
- 12/5/05 At 7:00 a.m., going in hole with D.S.T. #1. Drill to 3110'. Displace mud. Drill to 3210'. Pull 15 stands, go back to bottom and circulate one hour. Come out of hole for D.S.T. #1.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS

- 12/6/05 At 7:00 a.m., drilling at 3365'. D.S.T. #1, 3190 to 3210'. Topeka. Time 30-30-60-45. Recovered 300' gas, 120' water with show of oil. IFP 14-33. ISIP 773. FFP 34-67. FSIP 755. BHT 99°. After D.S.T. #1, go back to bottom and start drilling.
- 12/7/05 At 7:00 a.m., going back to bottom after D.S.T. #2. Drill to 3470'. Circulate for one hour. Come out of hole for D.S.T. #2. Go back in hole with test tool. D.S.T. #2, 3440 to 3470', Lansing 'C' zone. Time 30-30-60-60. Recovered 110' oil-cut water, 5% oil, 1500' water. IFP 84-499. ISIP 856. FFP 518-799. FSIP 849. BHT 110°. After D.S.T. #2, go back to bottom.
- 12/8/05 At 7:00 a.m., on bank for D.S.T. #3. Drill to 3730'. Circulate for one hour. Come out hole for D.S.T. #3.
- 12/9/05 At 7:00 a.m., operations turned over to Bowman Oil Company. Go back to bottom with test tool. D.S.T. #3, 3695 to 3730', Arbuckle. Times 30-30-60-60. Recovered 25' oil, 310' oil-cut mud, 20% oil, 80% mud, 124' oil-cut watery mud, 20% oil, 75% mud, 5% water, 186' water. IFP 167-233. ISIP 1022. FFP 237-310. FSIP 988. After D.S.T. #3, rigged up Log-Tech, Inc. and ran Dual induction, compensated density open hole log. Log T.D., 3732'. Log formation tops: Arbuckle, 3720', Base Kansas City, 3630', Lansing 3420', Heebner, 3382', Topeka, 3173', Anhydrite, 1594'. After log evaluation, it was decided to turn operations over to Bowman Oil Company.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS