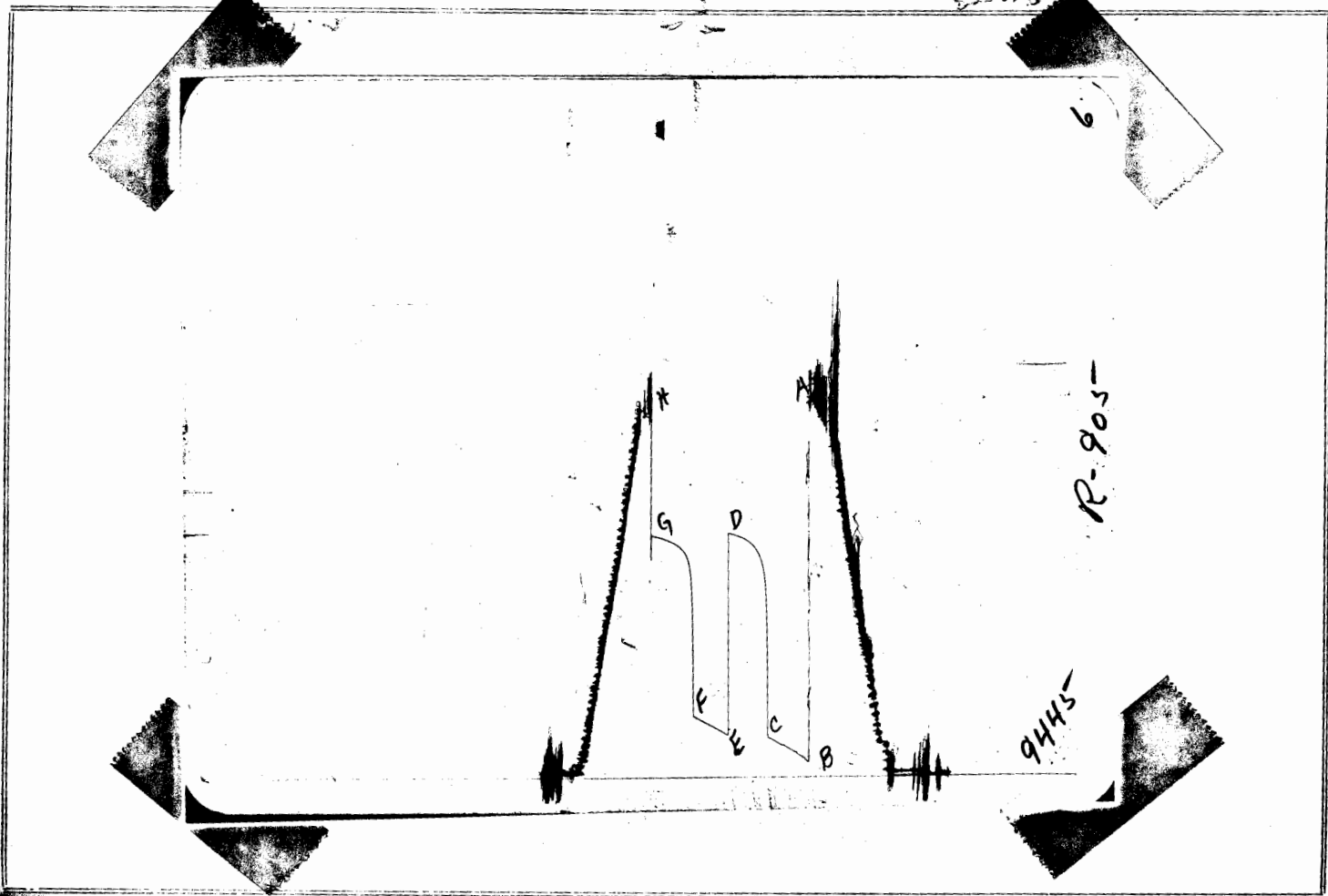




Tool Open: 1st Flow ____ hr. 30 mins: Shut-in Initial ____ hr 30 min: 2nd Flow ____ hr. 30 min: Shut-in Final ____ hr. 30 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	1836	1879
(B) Initial 1st Flow Pressure	68	68
(C) Final 1st Flow Pressure	187	190
(D) Initial Shut-in Pressure	1173	1182
(E) Initial 2nd Flow Pressure	195	204
(F) Final 2nd Flow Pressure	289	292
(G) Final Shut-in Pressure	1164	1173
(H) Final Hydrostatic Pressure	1817	1853

9445

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company PETROLEUM INC.

Lease and Well No. SUTOR L-1

County ROOKS State KANSAS Date OCT 17, 1968

Formation Test No. 1 Total Depth 3390 Elev. _____
Interval Tested 3348 To 3390 Anchor Length 42
Size Hole 7 7/8 Size Drill Pipe 4 1/2 FH & XH Size Packer 6 3/4
Mud Weight _____ Viscosity 33 Water Loss _____ c.c. Bottom Hole Temp. 106 ° F
Chokes: Top 1/2 Bottom 1/2 Ticket No. 9445

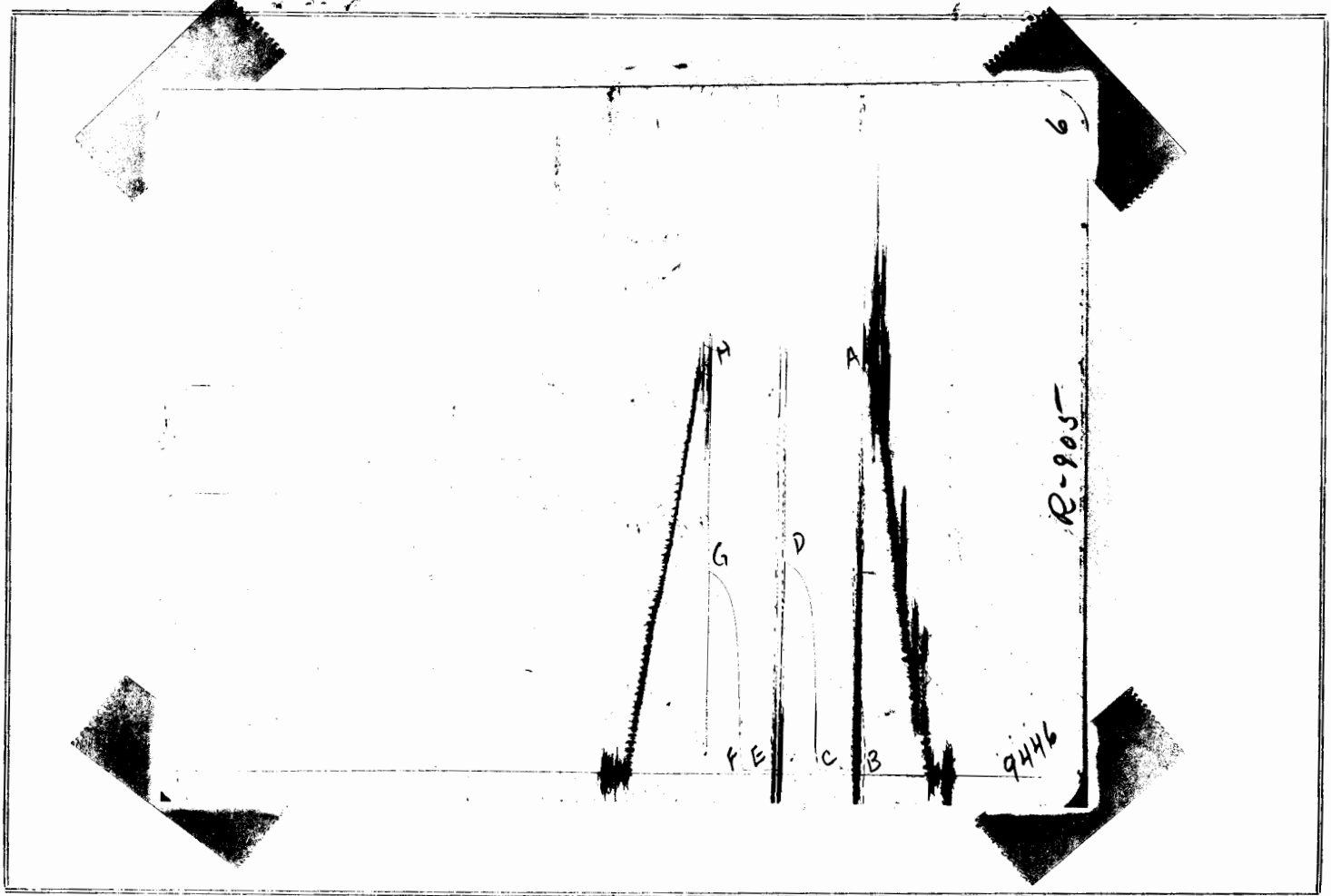
RECOVERY

FAIR BLOW THROUGHOUT TEST.

530 FEET OF MUDDY WATER.

Lease and Well No. SUTOR L-1 25 108 20W

Formation Test No. 1



Tool Open: 1st Flow. hr. 30 mins: Shut-in Initial. hr. 30 min: 2nd Flow. hr. 30 min: Shut-in Final. hr. 30 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	2040	2015
(B) Initial 1st Flow Pressure	20	17
(C) Final 1st Flow Pressure	20	22
(D) Initial Shut-in Pressure	1037	1042
(E) Initial 2nd Flow Pressure	20	19
(F) Final 2nd Flow Pressure	27	19
(G) Final Shut-in Pressure	994	995
(H) Final Hydrostatic Pressure	2033	1998

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company PETROLEUM INC.

Lease and Well No. SUTOR L-1

County ROOKS State KANSAS

Date OCT 19, 1968

Formation Test No. 2 Total Depth 3764 Elev. 2191 DF
Interval Tested 3759 To 3764 Anchor Length 5'
Size Hole 7 7/8 Size Drill Pipe 4 1/2 FH & XH Size Packer 6 3/4
Mud Weight 10.1 Viscosity 44 Water Loss 10 c.c. Bottom Hole Temp. 108 ° F
Chokes: Top 1/2 Bottom 1/2 Ticket No. 9446

RECOVERY

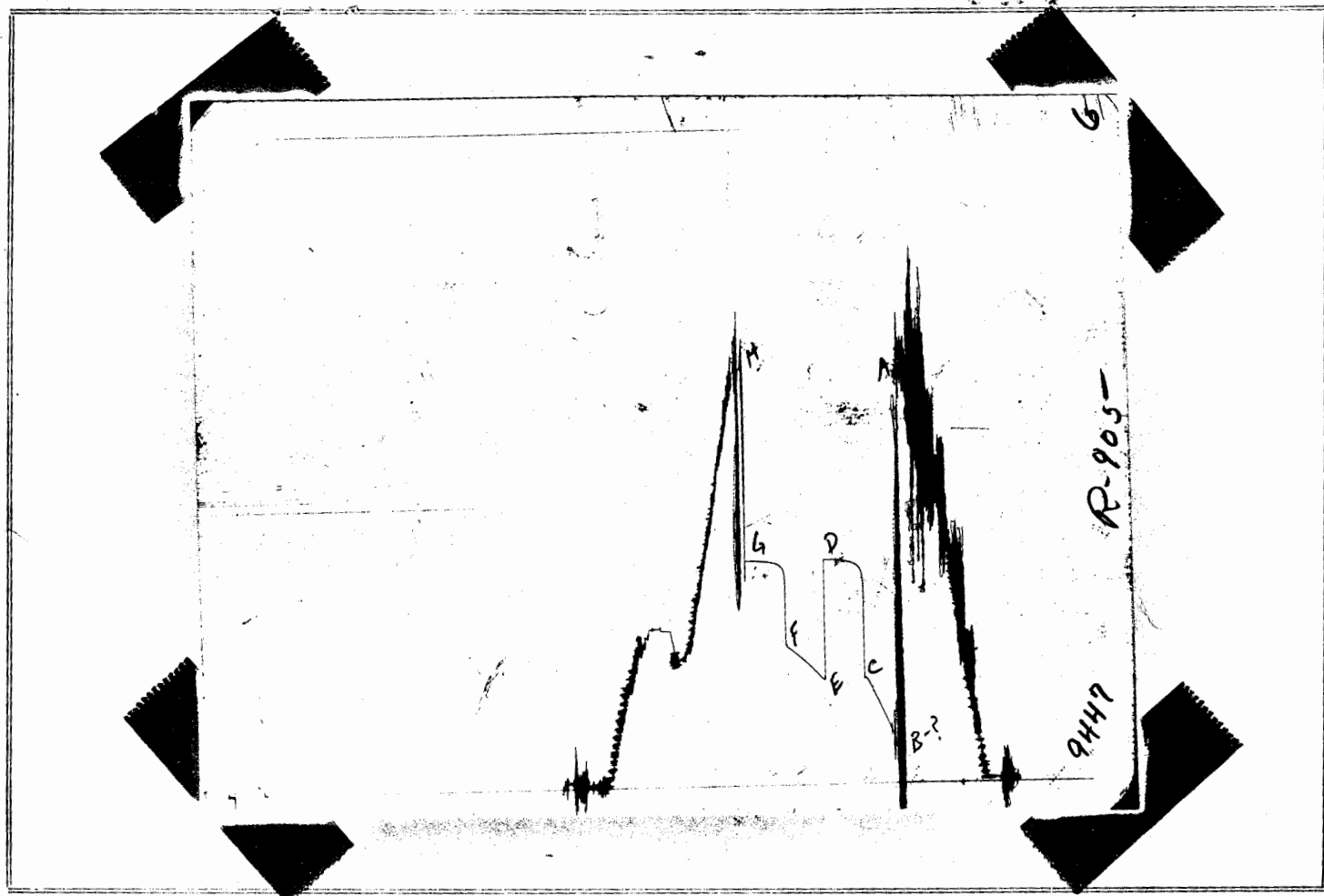
WEAK INTERMITTENT BLOW FOR 30 MINUTES. FLUSHED TOOL IN
5 MINUTES ON SECOND OPENING. WEAK BLOW FOR 3 MINUTES.

20 FEET OF MUD WITH FEW OIL SPOTS IN TOP OF TOOL.

Lease and Well No. SUTOR L-1 25 105 20W

Formation Test No. 2

SPECIAL PRESSURE DATA



Tool Open: 1st Flow ... hr. 30 mins: Shut-in Initial ... hr. 30 min: 2nd Flow ... hr. 30 min: Shut-in Final ... hr. 30 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	2080	2066
(B) Initial 1st Flow Pressure	UNABLE TO READ	
(C) Final 1st Flow Pressure	510	524
(D) Initial Shut-in Pressure	1096	1103
(E) Initial 2nd Flow Pressure	510	510
(F) Final 2nd Flow Pressure	680	680
(G) Final Shut-in Pressure	1096	1105
(H) Final Hydrostatic Pressure	2074	2057

9447

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company PETROLEUM INC.

Lease and Well No. SUTOR L-1

County ROOKS State KANSAS

Date OCT 19, 1968

Formation Test No. 3 Total Depth 3769 Elev. 2191 DF
Interval Tested 3760 To 3769 Anchor Length 9'
Size Hole 7 7/8 Size Drill Pipe 4 1/2 FH & XH Size Packer 6 3/4
Mud Weight 10.1 Viscosity 44 Water Loss 10 c.c. Bottom Hole Temp. 109 °F
Chokes: Top 1/2 Bottom 1/2 Ticket No. 9447

RECOVERY

GOOD BLOW THROUGHOUT TEST.

1240 FEET OF WATER WITH SLIGHT OIL STAIN THROUGHOUT.

Lease and Well No. SUTOR L-1 25 108 20W

Formation Test No. 3

COMPANY PETROLEUM INC.DATE OCT 19, 1968LEASE SUTORWELL
NO.L-1TEST
NO.3

TICKET NO.

9447

	TIME	PSI
INITIAL HYDRO MUD PRESSURE		2066
INITIAL CLOSED IN PRESSURE	30 mins.	1103
INITIAL FLOW	30 mins.	? to 524
FINAL FLOW	30 mins.	510 to 680
FINAL CLOSED IN PRESSURE	30 mins.	1105
FINAL HYDRO MUD PRESSURE		2057

TOTAL DEPTH 3769PACKER DEPTH 3860BT. NO. 905 DEPTH 3764

1ST FLOW PRESSURE		INITIAL CIP		2ND FLOW PRESSURE		FINAL CIP	
UNABLE TO READ		524		510		680	
213		1083		544		1088	
298		1091		575		1096	
374		1097		604		1100	
425		1100		620		1102	
493		1102		655		1104	
524		1103		680		1105	