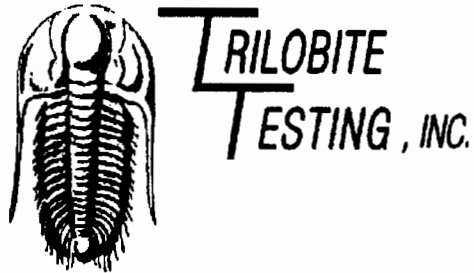


15-163-23541

6-10s-20w



DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Jason Alm

6 10S 20W Rooks KS

TK #1

Start Date: 2006.10.20 @ 05:20:43

End Date: 2006.10.20 @ 12:18:58

Job Ticket #: 25121 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Berexco Inc

PO Box 20380
Wichita KS 67208

ATTN: Jason Alm

TK #1

6 10S 20W Rooks KS

Job Ticket: 25121

DST#: 1

Test Start: 2006.10.20 @ 05:20:43

GENERAL INFORMATION:

Formation: **Toronto-"C"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:37:43

Time Test Ended: 12:18:58

Test Type: **Conventional Bottom Hole**

Tester: **Jason McLemore**

Unit No: **32**

Interval: **3482.00 ft (KB) To 3575.00 ft (KB) (TVD)**

Total Depth: **3575.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **2254.00 ft (KB)**

2246.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: **6719** Inside

Press@RunDepth: **24.61 psig @ 3485.00 ft (KB)**

Start Date: **2006.10.20**

End Date:

2006.10.20

Capacity: **7000.00 psig**

Last Calib.: **2006.10.20**

Start Time: **05:20:45**

End Time:

12:18:58

Time On Btm: **2006.10.20 @ 07:37:28**

Time Off Btm: **2006.10.20 @ 10:58:43**

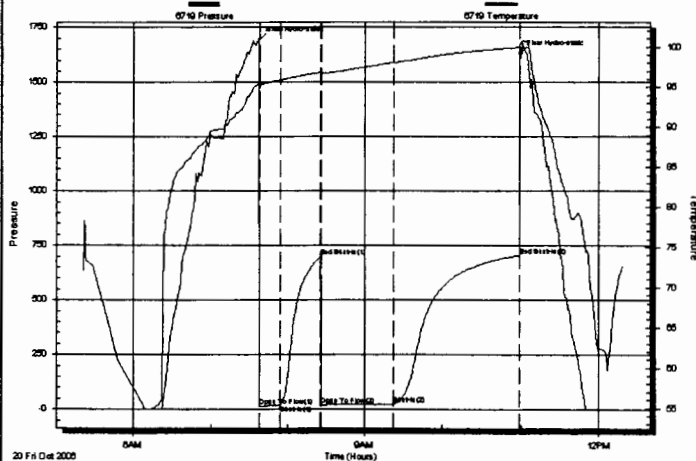
TEST COMMENT: **IFP Weak Blow Built to 1 "**

ISI Dead

FFP Weak Blow Built to 1-3/4 "

FSI Dead

Pressure vs. Time



PRESSURE SUMMARY

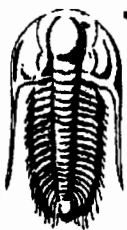
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1690.49	95.48	Initial Hydro-static
1	13.36	94.97	Open To Flow (1)
17	17.91	95.87	Shut-In(1)
48	699.67	96.84	End Shut-In(1)
49	18.81	96.71	Open To Flow(2)
105	24.61	98.03	Shut-In(2)
201	704.11	99.93	End Shut-In(2)
202	1630.16	100.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Oil Spotted Mud	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

TK #1

PO Box 20380
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25121

DST#: 1

ATTN: Jason Alm

Test Start: 2006.10.20 @ 05:20:43

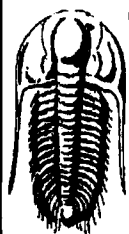
Tool Information

Drill Pipe:	Length: 3495.00 ft	Diameter: 3.80 inches	Volume: 49.03 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	49.03 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial	54000.00 lb
Depth to Top Packer:	3482.00 ft			Final	54000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	93.00 ft				
Tool Length:	114.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3462.00	
Shut in Tool	5.00			3467.00	
Hydraulic tool	5.00			3472.00	
Packer	5.00			3477.00	21.00 Bottom Of Top Packer
Packer	5.00			3482.00	
Stubb	1.00			3483.00	
Perforations	1.00			3484.00	
Change Over Sub	1.00			3485.00	
Recorder	0.00	6719	Inside	3485.00	
Blank Spacing	63.00			3548.00	
Change Over Sub	1.00			3549.00	
Perforations	23.00			3572.00	
Recorder	0.00	13221	Outside	3572.00	
Bullnose	3.00			3575.00	93.00 Bottom Packers & Anchor

Total Tool Length: 114.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

TK #1

PO Box 20380
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25121

DST#: 1

ATTN: Jason Alm

Test Start: 2006.10.20 @ 05:20:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Oil Spotted Mud	0.421

Total Length: 30.00 ft

Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 1

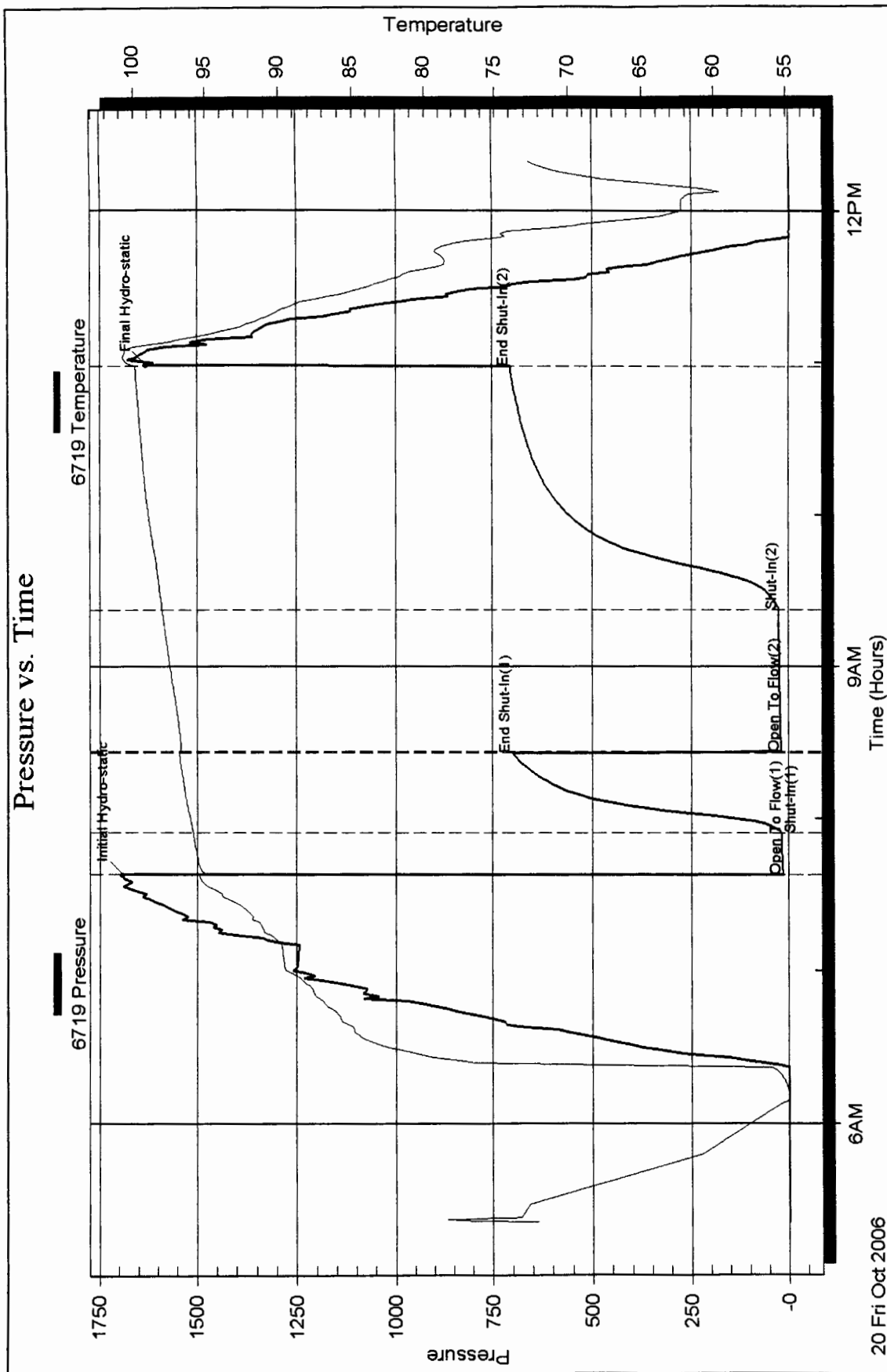
6 10S 20W Rocks KS

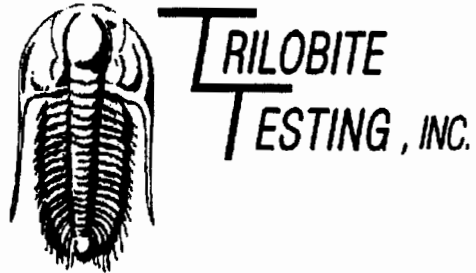
Berexco Inc

Inside

Serial #: 6719

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Jason Alm

6 10S 20W Rooks KS

TK #1

Start Date: 2006.10.20 @ 21:23:05

End Date: 2006.10.21 @ 02:51:35

Job Ticket #: 25122 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Berexco Inc

TK #1

PO Box 20380
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25122

DST#: 2

ATTN: Jason Alm

Test Start: 2006.10.20 @ 21:23:05

GENERAL INFORMATION:

Formation: **LKC-"D-E-F-G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:56:05

Time Test Ended: 02:51:35

Test Type: Conventional Bottom Hole

Tester: Jason McLeMore

Unit No: 32

Interval: **3576.00 ft (KB) To 3640.00 ft (KB) (TVD)**

Total Depth: 3640.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2254.00 ft (KB)

2246.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6719

Inside

Press@RunDepth: 21.75 psig @ 3582.00 ft (KB)

Start Date: 2006.10.20

End Date:

2006.10.21

Capacity: 7000.00 psig

Last Calib.: 2006.10.21

Start Time: 21:23:07

End Time:

02:51:35

Time On Btm: 2006.10.20 @ 22:55:35

Time Off Btm: 2006.10.21 @ 00:46:05

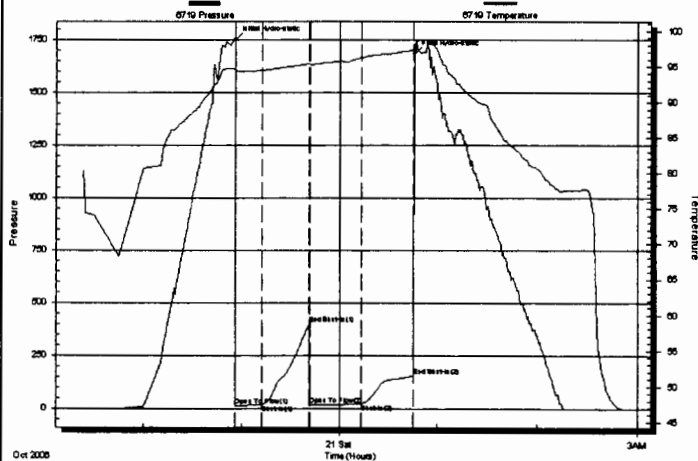
TEST COMMENT: IFP Weak Surface Blow Building to 1/2 "

ISI Dead

FFP Weak Surface Blow Throughout

FSI Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1749.79	94.74	Initial Hydro-static
1	14.12	94.44	Open To Flow(1)
17	17.19	94.48	Shut-In(1)
46	398.64	95.39	End Shut-In(1)
46	17.95	95.30	Open To Flow(2)
78	21.75	96.19	Shut-In(2)
110	154.89	97.33	End Shut-In(2)
111	1681.89	97.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

TK #1

PO Box 20380
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25122

DST#: 2

ATTN: Jason Alm

Test Start: 2006.10.20 @ 21:23:05

Tool Information

Drill Pipe:	Length: 3591.00 ft	Diameter: 3.80 inches	Volume: 50.37 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	58000.00 lb
		Total Volume:	50.37 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	36.00 ft			String Weight: Initial	54000.00 lb
Depth to Top Packer:	3576.00 ft			Final	54000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	64.00 ft				
Tool Length:	85.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

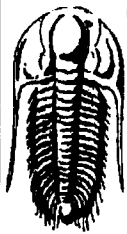
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3556.00	
Shut In Tool	5.00			3561.00	
Hydraulic tool	5.00			3566.00	
Packer	5.00			3571.00	21.00 Bottom Of Top Packer
Packer	5.00			3576.00	
Stubb	1.00			3577.00	
Perforations	4.00			3581.00	
Change Over Sub	1.00			3582.00	
Recorder	0.00	6719	Inside	3582.00	
Blank Spacing	31.00			3613.00	
Change Over Sub	1.00			3614.00	
Perforations	23.00			3637.00	
Recorder	0.00	13221	Outside	3637.00	
Bullnose	3.00			3640.00	64.00 Bottom Packers & Anchor

Total Tool Length: 85.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

TK #1

PO Box 20380
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25122

DST#: 2

ATTN: Jason Alm

Test Start: 2006.10.20 @ 21:23:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

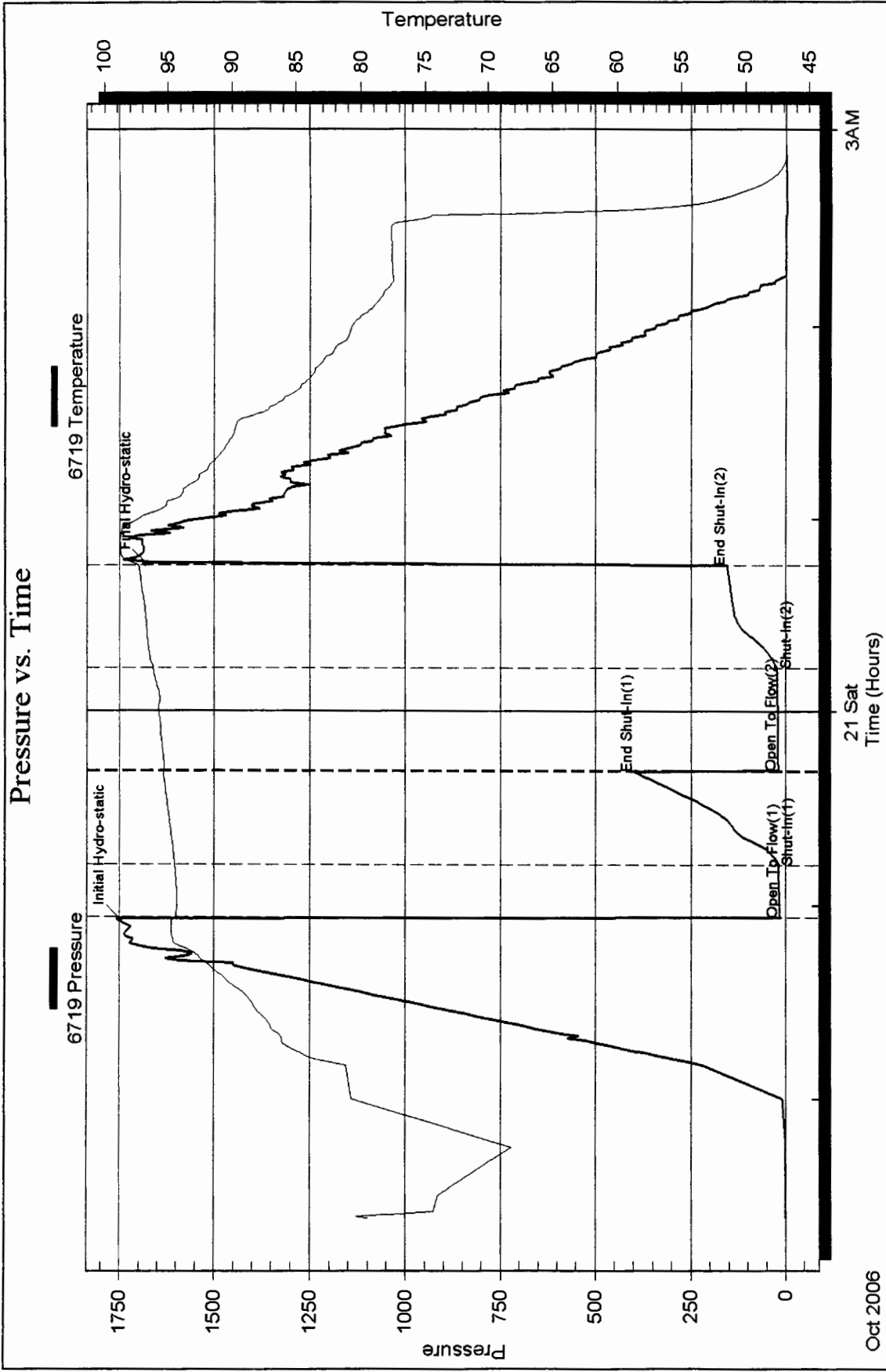
Serial #: 6719

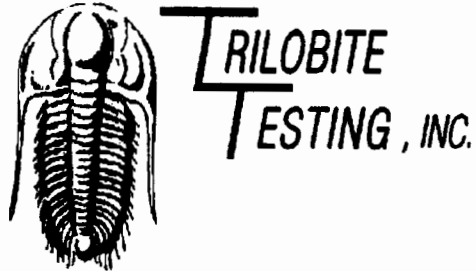
Inside

Berexco Inc

6 10S 20W Rocks KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Jason Alm

6 10S 20W Rooks KS

TK #1

Start Date: 2006.10.21 @ 21:10:46

End Date: 2006.10.22 @ 00:43:01

Job Ticket #: 25123 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Berexco Inc

TK #1

PO Box 20380
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25123

DST#: 3

ATTN: Jason Alm

Test Start: 2006.10.21 @ 21:10:46

GENERAL INFORMATION:

Formation: **Simpson-Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:45:01

Time Test Ended: 00:43:01

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3788.00 ft (KB) To 3833.00 ft (KB) (TVD)**

Total Depth: 3833.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2254.00 ft (KB)

2246.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6719 Inside

Press@RunDepth: psig @ 3793.00 ft (KB)

Start Date: 2006.10.21

End Date:

2006.10.22

Capacity: 7000.00 psig

Last Calib.: 2006.10.22

Start Time: 21:10:48

End Time:

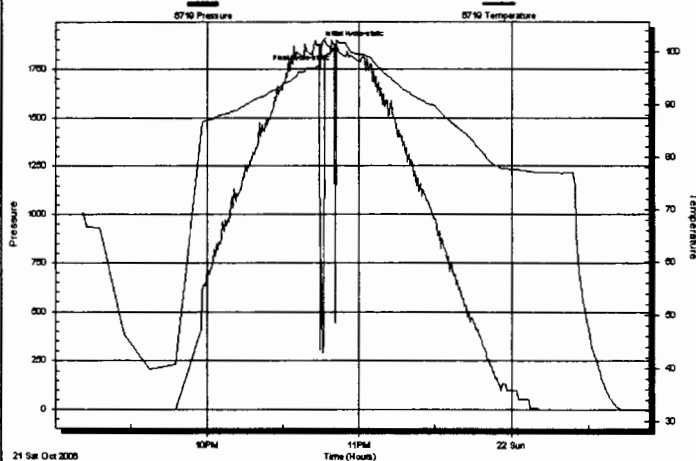
00:43:01

Time On Btm: 2006.10.21 @ 22:44:31

Time Off Btm: 2006.10.21 @ 22:51:01

TEST COMMENT: IFP Packer Failure Pull Tool

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1870.17	97.22	Initial Hydro-static
7	1864.21	102.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	Drilling Mud	3.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

TK #1

PO Box 20380
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25123

DST#: 3

ATTN: Jason Alm

Test Start: 2006.10.21 @ 21:10:46

Tool Information

Drill Pipe:	Length: 3778.00 ft	Diameter: 3.80 inches	Volume: 53.00 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	53.00 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	3788.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	45.00 ft				
Tool Length:	66.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3768.00	
Shut In Tool	5.00			3773.00	
Hydraulic tool	5.00			3778.00	
Packer	5.00			3783.00	21.00 Bottom Of Top Packer
Packer	5.00			3788.00	
Stubb	1.00			3789.00	
Perforations	3.00			3792.00	
Change Over Sub	1.00			3793.00	
Recorder	0.00	6719	Inside	3793.00	
Blank Spacing	31.00			3824.00	
Change Over Sub	1.00			3825.00	
Perforations	5.00			3830.00	
Recorder	0.00	13221	Outside	3830.00	
Bullnose	3.00			3833.00	45.00 Bottom Packers & Anchor

Total Tool Length: 66.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

TK #1

PO Box 20380
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25123

DST#: 3

ATTN: Jason Alm

Test Start: 2006.10.21 @ 21:10:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	Drilling Mud	3.367

Total Length: 240.00 ft

Total Volume: 3.367 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

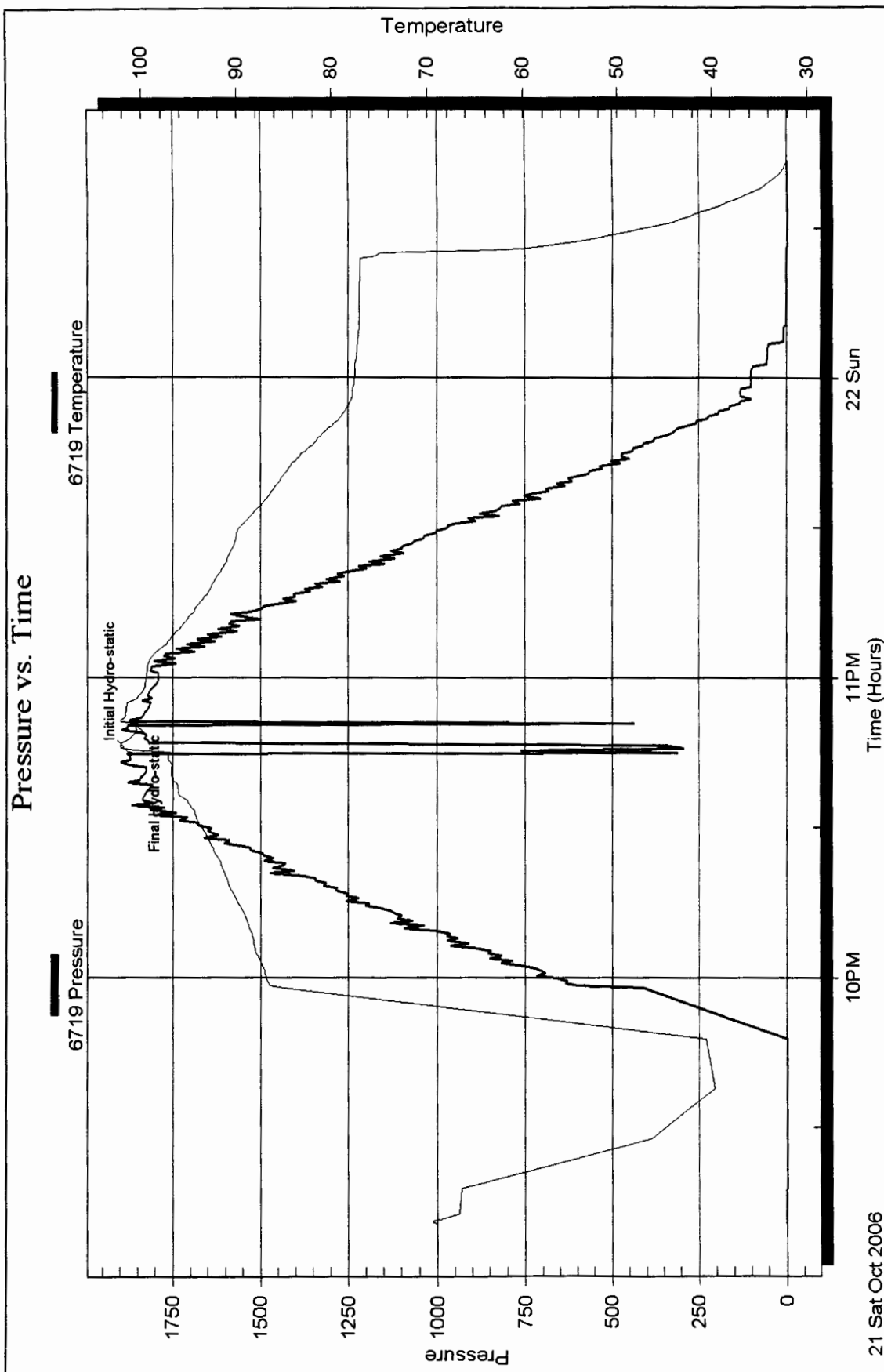
DST Test Number: 3

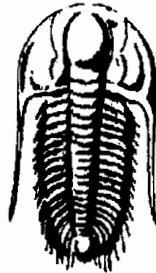
6 10S 20W Rocks KS

Berexco Inc

Inside

Serial #: 6719





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Jason Alm

6 10S 20W Rooks KS

TK #1

Start Date: 2006.10.22 @ 03:07:16

End Date: 2006.10.22 @ 10:09:16

Job Ticket #: 25124 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Berexco Inc

PO Box 20380
Wichita KS 67208

ATTN: Jason Alm

TK #1

6 10S 20W Rooks KS

Job Ticket: 25124

DST#: 4

Test Start: 2006.10.22 @ 03:07:16

GENERAL INFORMATION:

Formation: **Simpson Sand-Arbuckl**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:38:46

Time Test Ended: 10:09:16

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3745.00 ft (KB) To 3833.00 ft (KB) (TVD)**

Total Depth: 3833.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2254.00 ft (KB)

2246.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6719

Inside

Press@RunDepth: 402.84 psig @ 3750.00 ft (KB)

Start Date: 2006.10.22

End Date:

2006.10.22

Capacity: 7000.00 psig

Last Calib.: 2006.10.22

Start Time: 03:07:18

End Time:

10:09:16

Time On Btm: 2006.10.22 @ 04:38:16

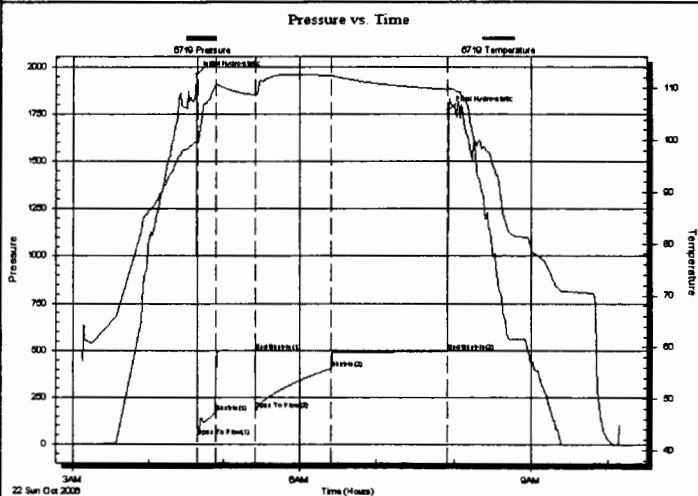
Time Off Btm: 2006.10.22 @ 07:55:31

TEST COMMENT: IFP Strong Blow BOB in 3 Min.

ISI Dead

FFP Strong Blow BOB in 4 Min.

FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1958.47	99.80	Initial Hydro-static
1	41.79	99.53	Open To Flow (1)
16	167.49	110.59	Shut-In (1)
47	496.56	108.70	End Shut-In (1)
47	181.46	108.59	Open To Flow (2)
107	402.84	112.49	Shut-In (2)
197	491.88	109.76	End Shut-In (2)
198	1769.89	110.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
633.00	Slightly Muddy Water	8.88
240.00	Watery Mud	3.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

TK #1

PO Box 20380
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25124

DST#: 4

ATTN: Jason Alm

Test Start: 2006.10.22 @ 03:07:16

Tool Information

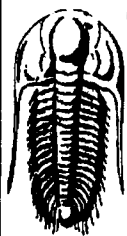
Drill Pipe:	Length: 3744.00 ft	Diameter: 3.80 inches	Volume: 52.52 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	80000.00 lb
		Total Volume:	52.52 bbl	Tool Chased	2.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	3745.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	88.00 ft				
Tool Length:	109.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3725.00	
Shut In Tool	5.00			3730.00	
Hydraulic tool	5.00			3735.00	
Packer	5.00			3740.00	21.00 Bottom Of Top Packer
Packer	5.00			3745.00	
Stubb	1.00			3746.00	
Perforations	3.00			3749.00	
Change Over Sub	1.00			3750.00	
Recorder	0.00	6719	Inside	3750.00	
Blank Spacing	64.00			3814.00	
Change Over Sub	1.00			3815.00	
Perforations	15.00			3830.00	
Recorder	0.00	13221	Outside	3830.00	
Bullnose	3.00			3833.00	88.00 Bottom Packers & Anchor

Total Tool Length: 109.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

TK #1

PO Box 20380
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25124

DST#: 4

ATTN: Jason Alm

Test Start: 2006.10.22 @ 03:07:16

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

23000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
633.00	Slightly Muddy Water	8.879
240.00	Watery Mud	3.367

Total Length: 873.00 ft

Total Volume: 12.246 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

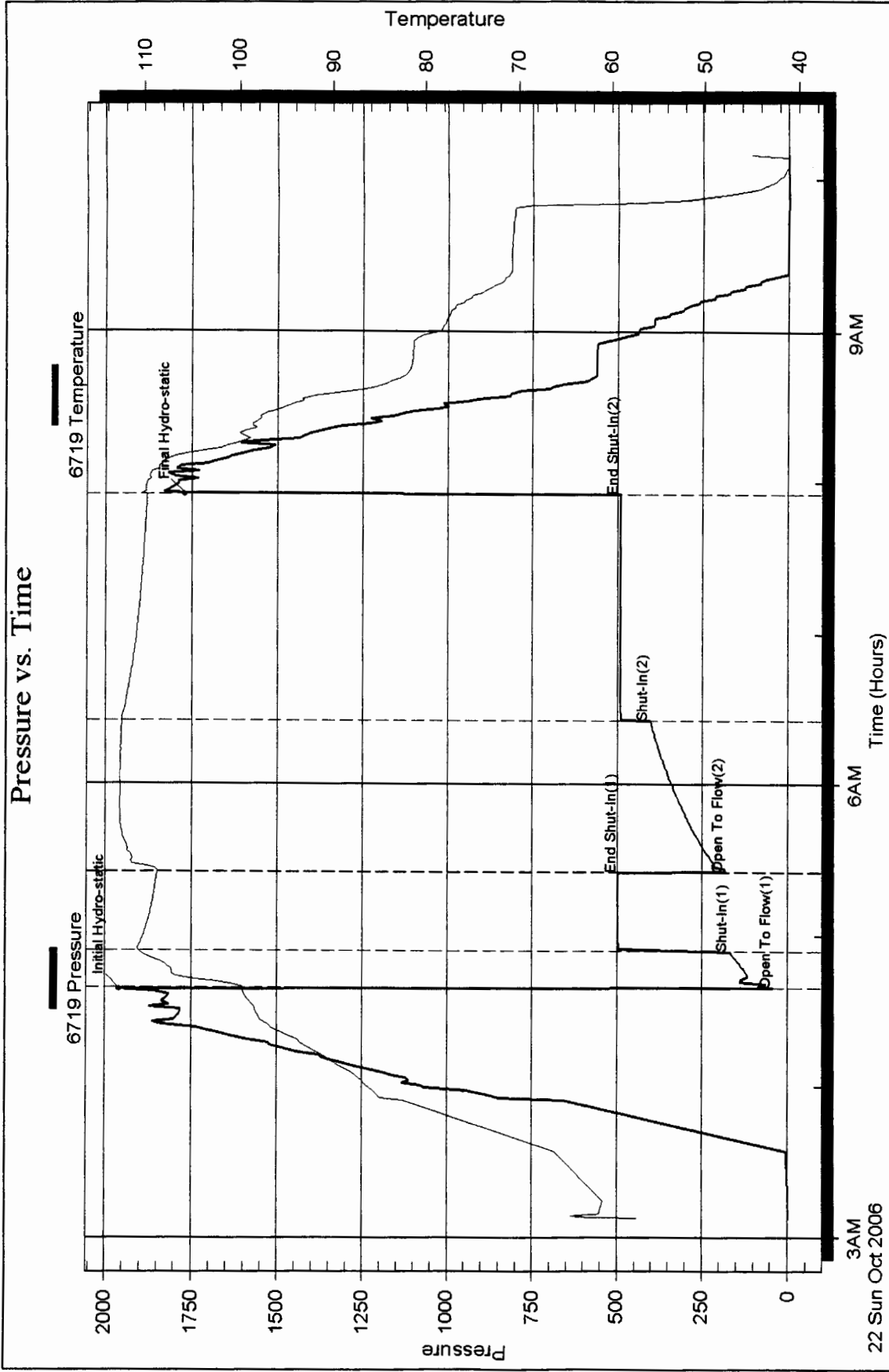
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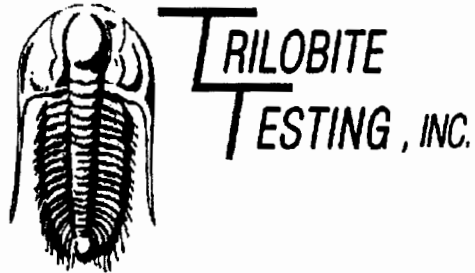
Inside

Berexco Inc

6 10S 20W Rooks KS

DST Test Number: 4





DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380
Wichita KS 67208

ATTN: Jason Alm

6 10S 20W Rooks KS

TK #1

Start Date: 2006.10.22 @ 16:49:15

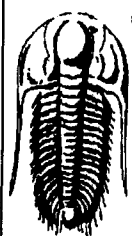
End Date: 2006.10.22 @ 23:49:45

Job Ticket #: 25125 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Berexco Inc

PO Box 20380
Wichita KS 67208

ATTN: Jason Alm

TK #1

6 10S 20W Rooks KS

Job Ticket: 25125

DST#: 5

Test Start: 2006.10.22 @ 16:49:15

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:43:45

Time Test Ended: 23:49:45

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3835.00 ft (KB) To 3840.00 ft (KB) (TVD)**

Total Depth: 3840.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2254.00 ft (KB)

2246.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6719

Inside

Press@RunDepth: 61.99 psig @ 3837.00 ft (KB)

Start Date: 2006.10.22

End Date:

2006.10.22

Start Time: 16:49:17

End Time:

23:49:45

Capacity: 7000.00 psig

Last Calib.: 2006.10.22

Time On Btm: 2006.10.22 @ 18:42:45

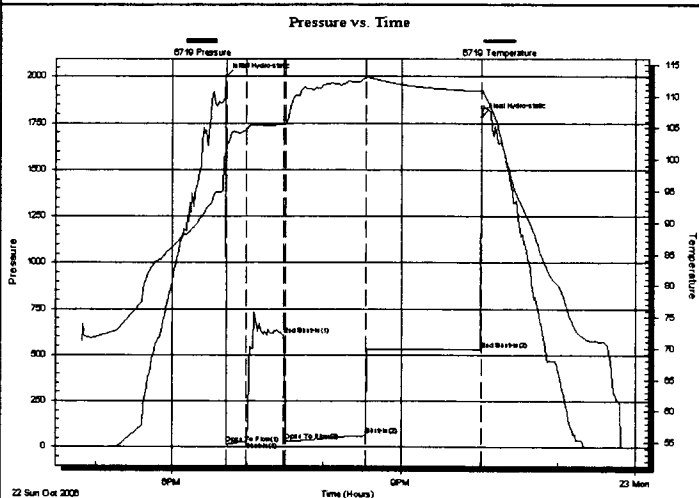
Time Off Btm: 2006.10.22 @ 22:01:00

TEST COMMENT: IFP Weak Blow Built to 4-1/2 "

ISI Dead

FFP Weak Blow Built to 5 "

FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1997.90	101.08	Initial Hydro-static
1	16.33	102.20	Open To Flow (1)
16	28.39	104.63	Shut-In(1)
47	607.83	105.54	End Shut-In(1)
48	32.27	105.56	Open To Flow (2)
110	61.99	112.91	Shut-In(2)
198	532.58	110.84	End Shut-In(2)
199	1782.98	111.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	Muddy Water w/Oil Specks Less Than	191.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

TK #1

PO Box 20380
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25125

DST#: 5

ATTN: Jason Alm

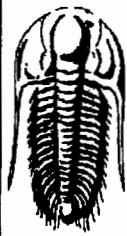
Test Start: 2006.10.22 @ 16:49:15

Tool Information

Drill Pipe:	Length: 3840.00 ft	Diameter: 3.80 inches	Volume: 53.87 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	53.87 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial	56000.00 lb
Depth to Top Packer:	3835.00 ft			Final	56000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	5.00 ft				
Tool Length:	26.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3815.00	
Shut In Tool	5.00			3820.00	
Hydraulic tool	5.00			3825.00	
Packer	5.00			3830.00	21.00 Bottom Of Top Packer
Packer	5.00			3835.00	
Stubb	1.00			3836.00	
Perforations	1.00			3837.00	
Recorder	0.00	6719	Inside	3837.00	
Bullnose	3.00			3840.00	5.00 Bottom Packers & Anchor
Total Tool Length:		26.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

TK #1

PO Box 20380
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25125

DST#: 5

ATTN: Jason Alm

Test Start: 2006.10.22 @ 16:49:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	Muddy Water w/Oil Specks Less Than 1%O	1.262

Total Length: 90.00 ft

Total Volume: 1.262 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

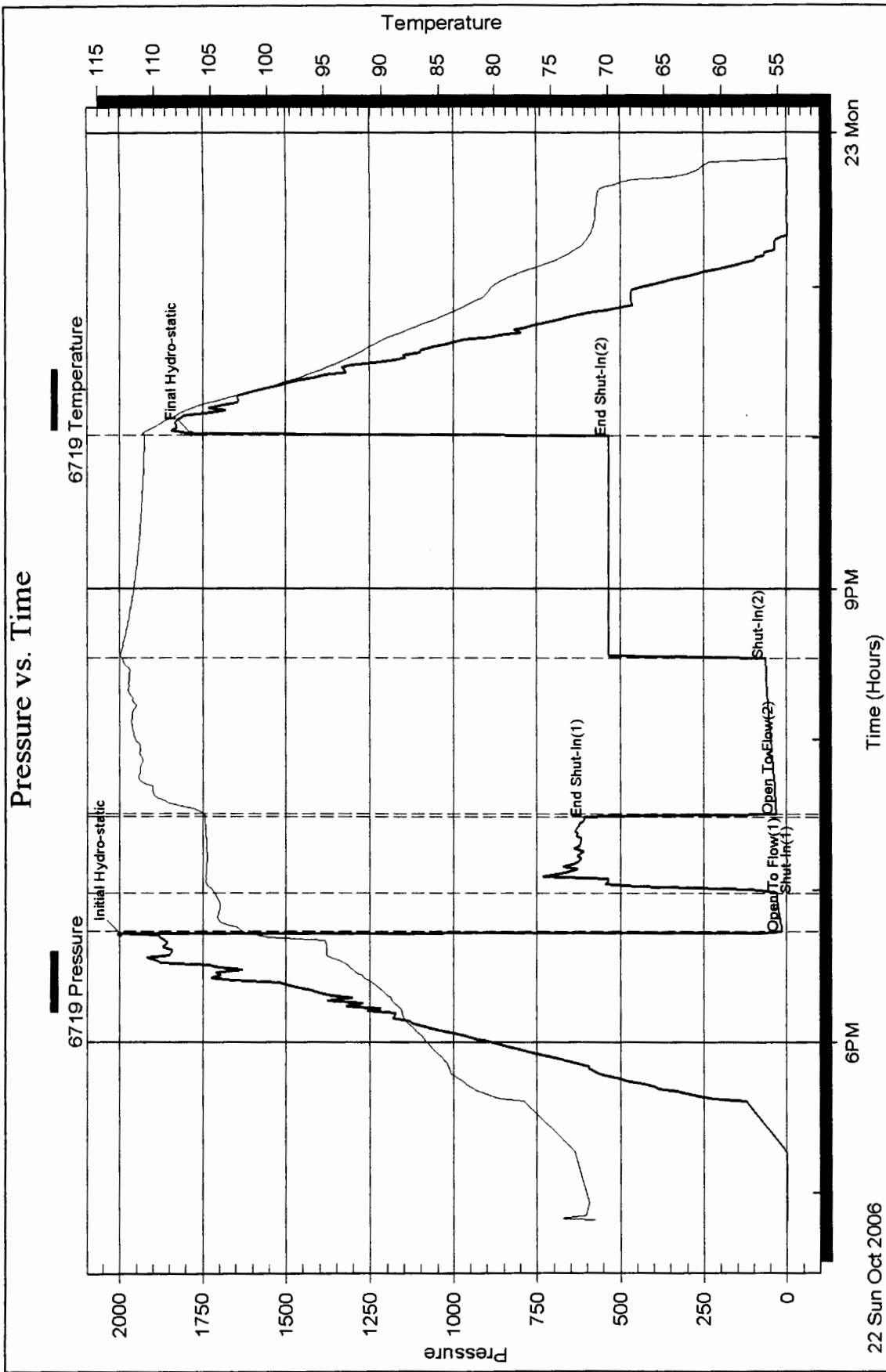
DST Test Number: 5

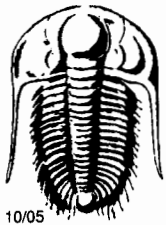
6 10S 20W Rocks KS

Berexco Inc

Inside

Serial #: 6719





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9410

25121

Test Ticket

Well Name & No. <u>TK #1</u>	Test No. <u>1</u>	Date <u>10-20-06</u>
Company <u>Berco Inc.</u>	Zone Tested <u>Toronto - C</u>	
Address <u>PO Box 20380, Wichita, Ks. 67208</u>	Elevation <u>2254</u>	KB <u>2246</u> GL
Co. Rep / Geo. <u>Jason Alm</u>	Rig <u>Discovery #1</u>	
Location: Sec. <u>6</u> Twp. <u>10</u> Rge. <u>20</u> Co. <u>Rooks</u> State <u>Ks</u>		
Comment: _____		Release date / time: _____

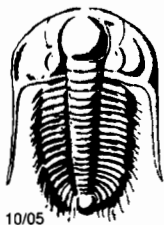
Interval Tested <u>3482 - 3575</u>	Initial Str Wt./Lbs. <u>54,000</u>	Unseated Str Wt/Lbs. _____
Anchor Length <u>93'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. _____
Top Packer Depth <u>3477</u>	Tool Weight <u>2,200</u>	
Bottom Packer Depth <u>3482</u>	Hole Size 7 7/8" ☒	Rubber Size 6 3/4" ☒
Total Depth <u>3575</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.0</u> LCM <u>2*</u> Vis. <u>61</u> WL <u>8.0</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run _____
Blow Description <u>IFP- Weak Blow, Built to 1"</u>		
<u>ISI- Dead</u>		
<u>FFP- Weak Blow, Built to 1 3/4"</u>		
<u>FSI- Dead</u>		

Recovery - Total Feet <u>30</u>	GIP _____	Ft. in DC _____	Ft. in DP _____
Rec. <u>30</u>	Feet of <u>Oil spotted mud</u>	%gas <u><1</u>	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
BHT <u>100°</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____ *API _____
RW _____ @ _____	*F Chlorides _____ ppm	Recovery _____	Chlorides <u>2,100</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>Alpine</u>	PSI <u>1689</u>	Recorder No. <u>6719</u>	<u>Test</u> <u>1100</u>
(B) First Initial Flow Pressure		PSI <u>13</u>	(depth) <u>3485</u>	Jars _____
(C) First Final Flow Pressure		PSI <u>18</u>	Recorder No. <u>13221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		PSI <u>700</u>	(depth) <u>3572</u>	Circ Sub _____
(E) Second Initial Flow Pressure		PSI <u>19</u>	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		PSI <u>25</u>	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		PSI <u>704</u>	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		PSI <u>1630</u>	Initial Shut-In <u>30</u>	Shale Packer _____
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.			Final Flow <u>60</u>	Ruined Packer _____
			Final Shut-In <u>90</u>	Mileage <u>82 rt</u> <u>102.50</u>
			T-On Location <u>4:27</u>	Sub Total: _____
			T-Started <u>5:20</u>	Std. By _____
			T-Open <u>7:37</u>	Acc. Chg: <u>61202.50</u>
			T-Pulled <u>10:52</u>	Other: _____
			T-Out <u>12:19</u>	Total: _____

Approved By _____

Our Representative _____



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25122

Test Ticket

Well Name & No. <u>TK #1</u>	Test No. <u>2</u>	Date <u>10-20-06</u>
Company <u>Berecso Inc.</u>	Zone Tested <u>LKC "D.E.F.G"</u>	
Address <u>PO Box 20380, Wichita, Ks. 67208</u>	Elevation <u>2254</u>	KB <u>2246</u> GL
Co. Rep / Geo. <u>Jason Alm</u>	Rig <u>Discovery #1</u>	
Location: Sec. <u>6</u> Twp. <u>10s</u> Rge. <u>20w</u>	Co. <u>Rooks</u>	State <u>Ks</u>
Comment: _____		Release date / time: _____

Interval Tested <u>3576-3640</u>	Initial Str Wt./Lbs. <u>54,000</u>	Unseated Str Wt./Lbs. <u>54,000</u>
Anchor Length <u>64'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>58,000</u>
Top Packer Depth <u>3571</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>3576</u>	Hole Size 7 7/8" ☒	Rubber Size 6 3/4" ☒
Total Depth <u>3640</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.0</u> LCM <u>2"</u> Vis. <u>61</u> WL <u>8.0</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3591</u>
Blow Description <u>IFP-Weak Surface Blow Building to 1/2"</u>		
<u>ISI - Dead</u>		
<u>FFP - Weak Surface Blow,</u>		
<u>FSI - Dead.</u>		

Recovery - Total Feet <u>15</u>	GIP _____	Ft. in DC _____	Ft. in DP <u>15</u>
Rec. <u>15</u>	Feet of <u>Mud</u>	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
BHT <u>97°</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____
RW _____ @ _____	*F Chlorides _____ ppm	Recovery _____	Chlorides <u>2100</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>1747</u> PSI	Recorder No. <u>6719</u>	<u>Test</u> <u>1100</u>
(B) First Initial Flow Pressure	<u>14</u> PSI	(depth) <u>3582</u>	Jars _____
(C) First Final Flow Pressure	<u>17</u> PSI	Recorder No. <u>13221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>399</u> PSI	(depth) <u>3637</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>18</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>22</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>155</u> PSI	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1682</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____

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Approved By [Signature]

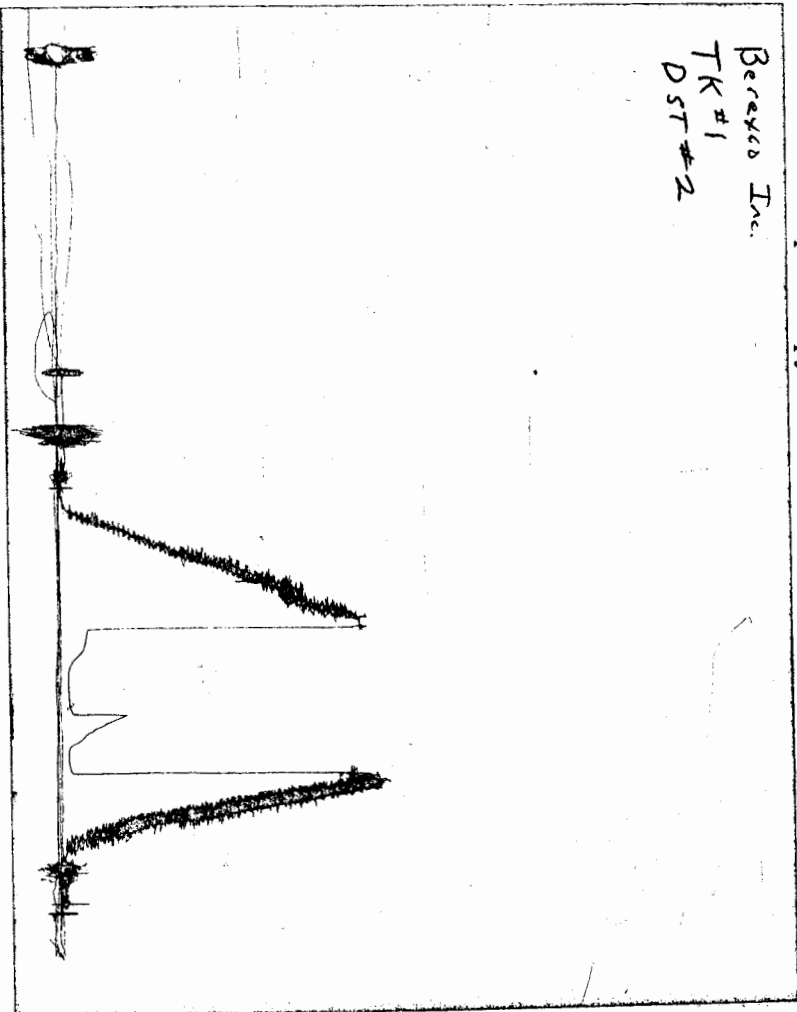
Our Representative J. McLemon Thank You

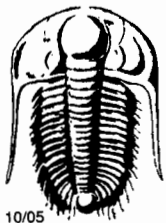
Final Flow <u>30</u>	Ruined Packer _____
Final Shut-In <u>30</u>	Mileage <u>82</u> <u>102.50</u>
T-On Location <u>21:10</u>	Sub Total: _____
T-Started <u>21:23</u>	Std. By _____
T-Open <u>22:57</u>	Acc. Chg: <u>1202.50</u>
T-Pulled <u>00:42</u>	Other: _____
T-Out <u>2:53</u>	Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Bereyco Inc.
TK #1
DST #2





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25123

Test Ticket

Well Name & No. <u>TK #1</u>	Test No. <u>3</u>	Date <u>10-21-06</u>
Company <u>Berexco Inc.</u>	Zone Tested <u>Simpson - Arbuckle</u>	
Address <u>PO Box 20380, Wichita, Ks. 67208</u>	Elevation <u>2254</u>	KB <u>2246</u> GL
Co. Rep / Geo. <u>Jason Alm</u>	Rig <u>Discovery #1</u>	
Location: Sec. <u>6</u> Twp. <u>10s</u> Rge. <u>20w</u>	Co. <u>Rooks</u>	State <u>Ks</u>
Comment: _____		Release date / time: _____

Interval Tested <u>3788 - 3833</u>	Initial Str Wt./Lbs. <u>58,000</u>	Unseated Str Wt/Lbs <u>60,000</u>
Anchor Length <u>45'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs <u>60,000</u>
Top Packer Depth <u>3783</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>3788</u>	Hole Size 7 7/8" ☒	Rubber Size 6 3/4" ☒
Total Depth <u>3833</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.0</u> LCM <u>2"</u> Vis. <u>54</u> WL <u>8.4</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3778</u>
Blow Description <u>IFP- Packer Failure, Pull Tool</u>		

Recovery - Total Feet <u>240</u>	GIP	Ft. in DC	Ft. in DP
Rec. <u>240</u>	Feet of <u>Drilling Mud</u>	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
BHT _____	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____
RW _____	@ _____	*F Chlorides _____ ppm	Recovery _____ Chlorides <u>2,000</u> ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	PSI	Recorder No. <u>6719</u>	(Test) <u>900</u>
(B) First Initial Flow Pressure			PSI	(depth) <u>3793</u>	Jars _____
(C) First Final Flow Pressure			PSI	Recorder No. <u>13221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure			PSI	(depth) <u>3830</u>	Circ Sub _____
(E) Second Initial Flow Pressure			PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure			PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure			PSI	Initial Opening <u>packer Failure</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1864</u>	PSI	Initial Shut-In _____	Shale Packer _____

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Approved By _____

Our Representative J. Mc Lemmon

Final Flow	<u>22:20</u>
Final Shut-In	<u>23:10</u>
T-On Location	<u>00:47</u>
T-Started	<u>1:03</u>
T-Open	<u>2:40</u>
T-Pulled	
T-Out	
Mileage	<u>102.50</u>
Sub Total:	
Std. By	<u>1002.50</u>
Acc. Chg:	
Other:	
Total:	

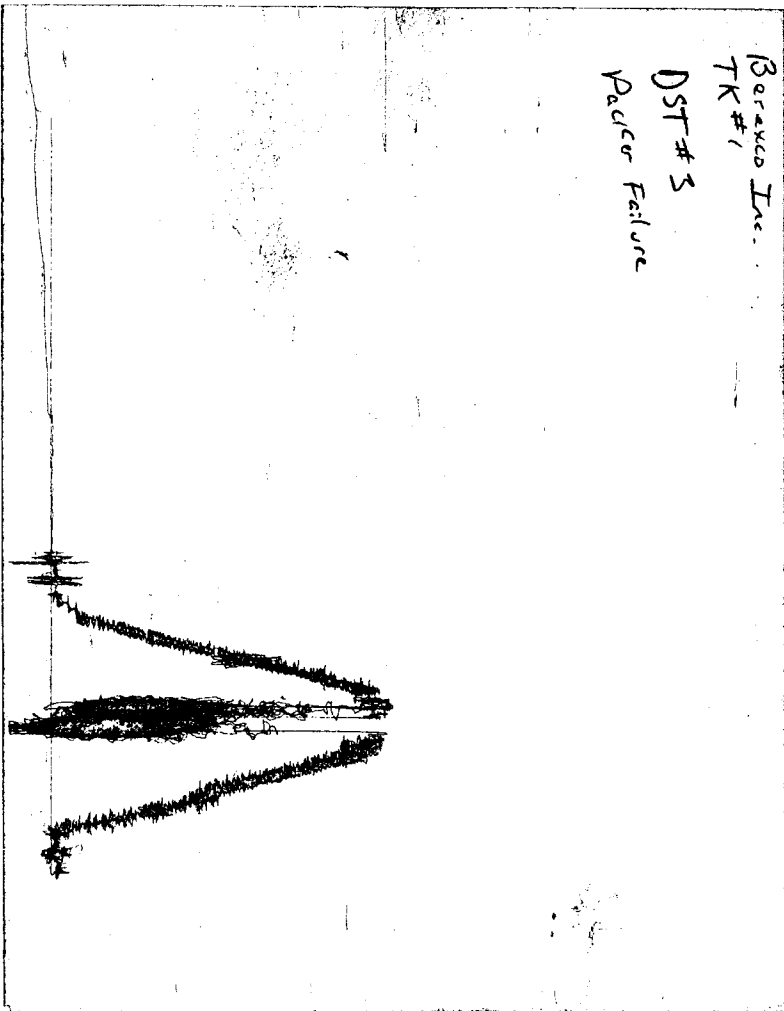
CHART PAGE

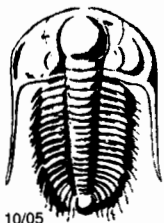
This is a photocopy of the actual AK-1 recorder chart.

Boraxco Inc.
TK #1

DST # 3

Power Failure





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25124

Test Ticket

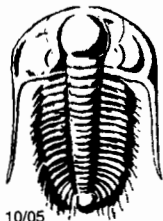
Well Name & No. <u>TK #1</u>	Test No. <u>4</u>	Date <u>10-22-06</u>
Company <u>Berexco Inc.</u>	Zone Tested <u>Simpson - Arbuckle</u>	
Address <u>PO Box 20380, Wichita, Ks, 67208</u>	Elevation <u>2254</u> KB <u>2246</u> GL	
Co. Rep / Geo. <u>Jason Alm</u>	Rig <u>Discovery #1</u>	
Location: Sec. <u>6</u> Twp. <u>10s</u> Rge. <u>20w</u> Co. <u>Rooks</u> State <u>Ks</u>		
Comment: _____	Release date / time: _____	

Interval Tested <u>3745 - 3833</u>	Initial Str Wt./Lbs. <u>58,000</u>	Unseated Str Wt./Lbs. <u>60,000</u>
Anchor Length <u>88</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>80,000</u>
Top Packer Depth <u>3740</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>3745</u>	Hole Size 7 7/8" ☒	Rubber Size 6 3/4" ☒
Total Depth <u>3833</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.10</u> LCM <u>2*</u> Vis. <u>54</u> WL <u>8.4</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3748 3744</u>
Blow Description <u>IFP - Strong Blow, BOB in 3 min.</u>		
<u>ISI - Dead</u>		
<u>FFP - Strong Blow, BOB in 4 min.</u>		
<u>FSI - Dead</u>		

Recovery - Total Feet <u>873</u>	GIP _____	Ft. in DC _____	Ft. in DP _____
Rec. <u>240</u>	Feet of <u>Watery Mud</u>	%gas _____	%oil _____
Rec. <u>633</u>	Feet of <u>Slightly Muddy Water</u>	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
BHT <u>110°</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____
RW <u>400</u> @ <u>35°</u>	*F _____	Chlorides <u>23,000</u> ppm	Recovery _____ Chlorides <u>2,000</u> ppm System

AK-1	Alpine	Recorder No. <u>6719</u>	(Test) <u>1100</u>
(A) Initial Hydrostatic Mud	<u>1958</u> PSI	(depth) <u>3750</u>	Jars _____
(B) First Initial Flow Pressure	<u>42</u> PSI	Recorder No. <u>13221</u>	Safety Jt. _____
(C) First Final Flow Pressure	<u>167</u> PSI	(depth) <u>3830</u>	Circ Sub _____
(D) Initial Shut-In Pressure	<u>497</u> PSI	Recorder No. _____	Sampler _____
(E) Second Initial Flow Pressure	<u>181</u> PSI	(depth) _____	Straddle _____
(F) Second Final Flow Pressure	<u>403</u> PSI	Initial Opening <u>15</u>	Ext. Packer _____
(G) Final Shut-In Pressure	<u>492</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
(Q) Final Hydrostatic Mud	<u>1770</u> PSI	Final Flow <u>60</u>	Ruined Packer _____
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.		Final Shut-In <u>90</u>	Mileage _____
Approved By _____	T-On Location <u>2:40</u>	Sub Total: _____	Std. By <u>1100</u>
	T-Started <u>3:07</u>	Acc. Chg: _____	Other: _____
	T-Open <u>4:38</u>	Total: _____	
	T-Pulled <u>7:53</u>		
	T-Out <u>10:00</u>		

Our Representative J. McTomore *Thank You!*



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25125

Test Ticket

Well Name & No. <u>TK #1</u>	Test No. <u>5</u>	Date <u>10-22-06</u>
Company <u>Berexco Inc.</u>	Zone Tested <u>Arbuckle</u>	
Address <u>PO Box 20380, Wichita, Ks. 67208</u>	Elevation <u>2254</u> KB <u>2246</u> GL	
Co. Rep / Geo. <u>Jason Alm</u>	Rig <u>Discovery #1</u>	
Location: Sec. <u>6</u> Twp. <u>10s</u> Rge. <u>20w</u>	Co. <u>Rooks</u>	State <u>Ks</u>
Comment: _____		Release date / time: _____

Interval Tested <u>3835-3840</u>	Initial Str Wt./Lbs. <u>56,000</u>	Unseated Str Wt./Lbs. <u>56,000</u>
Anchor Length <u>5'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>60,000</u>
Top Packer Depth <u>3830</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>3835</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>3840</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.2</u> LCM <u>2"</u> Vis. <u>51</u> WL <u>8.8</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3840</u>
Blow Description <u>IFP-Weak Blow, Built to 4 1/2"</u>		
<u>ISI-Dead</u>		
<u>FFP-Weak Blow, Built to 5"</u>		
<u>FSI-Dead</u>		

Recovery - Total Feet <u>90</u>	GIP _____	Ft. in DC _____	Ft. in DP _____
Rec. <u>90</u>	Feet of <u>Muddy water w/oil</u>	%gas <u><1</u>	%oil _____ %water _____ %mud _____
Rec. _____	Feet of <u>Specks</u>	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
BHT <u>111°</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____ *API _____
RW <u>465</u> @ <u>32</u>	*F Chlorides <u>27,000</u> ppm Recovery _____	Chlorides <u>2100</u> ppm System	

(A) Initial Hydrostatic Mud	AK-1	Alpine	1881	PSI	Recorder No.	<u>6719</u>	(Test) <u>1100</u>
(B) First Initial Flow Pressure			16	PSI	(depth)	<u>3836</u>	Jars _____
(C) First Final Flow Pressure			28	PSI	Recorder No.	<u>73221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure			608	PSI	(depth)	<u>—</u>	Circ Sub _____
(E) Second Initial Flow Pressure			32	PSI	Recorder No.		Sampler _____
(F) Second Final Flow Pressure			62	PSI	(depth)		Straddle _____
(G) Final Shut-In Pressure			533	PSI	Initial Opening	<u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud			1796	PSI	Initial Shut-In	<u>30</u>	Shale Packer _____

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Approved By _____

Our Representative G. McLemore *Thank you*

Final Flow 60
Final Shut-In 90
T-On Location 10:00
T-Started 16:49
T-Open 18:43
T-Pulled 21:58
T-Out 23:50

Sub Total: _____
Std. By 5.5 550
Acc. Chg: _____
Other: \$1650
Total: \$1650