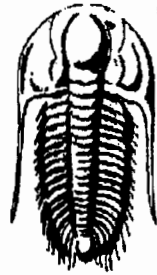


15-163-23580

30-10s-20w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846-0399

ATTN: Cecil O'Brate

30 10S 20W Rooks KS

McKenna # 1-30

Start Date: 2006.12.20 @ 11:40:17

End Date: 2006.12.20 @ 18:32:47

Job Ticket #: 27130 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc

PO Box 399
Garden City KS 67846-0399

ATTN: Cecil O'Brate

McKenna # 1-30

30 10S 20W Rooks KS

Job Ticket: 27130

DST#: 1

Test Start: 2006.12.20 @ 11:40:17

GENERAL INFORMATION:

Formation: **L.Kc.-C-D-E-F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:34:47

Time Test Ended: 18:32:47

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: **3410.00 ft (KB) To 3485.00 ft (KB) (TVD)**

Total Depth: 3485.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2115.00 ft (KB)

2110.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8018

Inside

Press@RunDepth: 268.68 psig @ 3414.00 ft (KB)

Start Date: 2006.12.20

End Date:

2006.12.20

Start Time: 11:40:22

End Time:

18:32:46

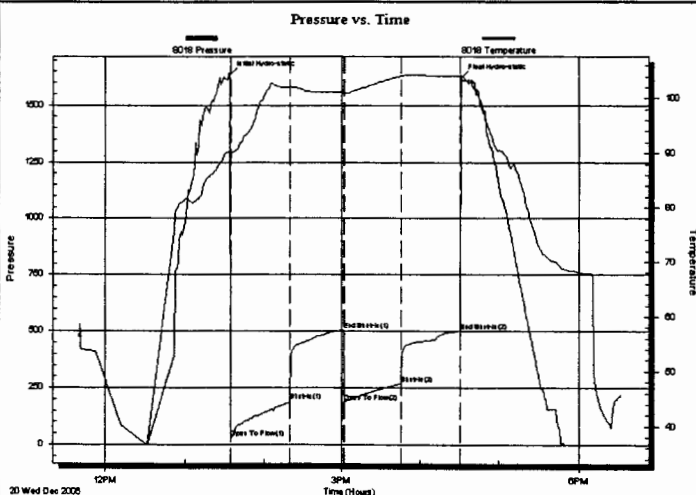
Capacity: 7000.00 psig

Last Calib.: 2006.12.20

Time On Btm: 2006.12.20 @ 13:33:47

Time Off Btm: 2006.12.20 @ 16:31:17

TEST COMMENT: IF Strong BOB 13 min.
ISI Dead
FF Strong BOB 24 min.
FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1634.97	90.33	Initial Hydro-static
1	27.65	90.09	Open To Flow (1)
46	191.38	102.03	Shut-In(1)
88	506.21	101.05	End Shut-In(1)
88	187.87	100.91	Open To Flow (2)
132	268.68	104.04	Shut-In(2)
177	501.05	104.02	End Shut-In(2)
178	1619.77	104.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
540.00	MSW	6.45

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

McKenna # 1-30

PO Box 399

30 10S 20W Rooks KS

Garden City KS 67846-0399

Job Ticket: 27130

DST#: 1

ATTN: Cecil O'Brate

Test Start: 2006.12.20 @ 11:40:17

Tool Information

Drill Pipe:	Length: 3294.00 ft	Diameter: 3.80 inches	Volume: 46.21 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 32000.00 lb
		Total Volume: 46.82 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 29000.00 lb
Depth to Top Packer:	3410.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	75.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3391.00	
Shut In Tool	5.00			3396.00	
Hydraulic tool	5.00			3401.00	
Packer	4.00			3405.00	20.00 Bottom Of Top Packer
Packer	5.00			3410.00	
Stubb	1.00			3411.00	
Perforations	2.00			3413.00	
Change Over Sub	1.00			3414.00	
Recorder	0.00	8018	Inside	3414.00	
Blank Spacing	62.00			3476.00	
Change Over Sub	1.00			3477.00	
Perforations	5.00			3482.00	
Recorder	0.00	11084	Outside	3482.00	
Bullnose	3.00			3485.00	75.00 Bottom Packers & Anchor

Total Tool Length: 95.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

McKenna # 1-30

PO Box 399
Garden City KS 67846-0399

30 10S 20W Rooks KS

Job Ticket: 27130 DST#: 1

ATTN: Cecil O'Brate

Test Start: 2006.12.20 @ 11:40:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 60000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
540.00	MSW	6.445

Total Length: 540.00ft

Total Volume: 6.445 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

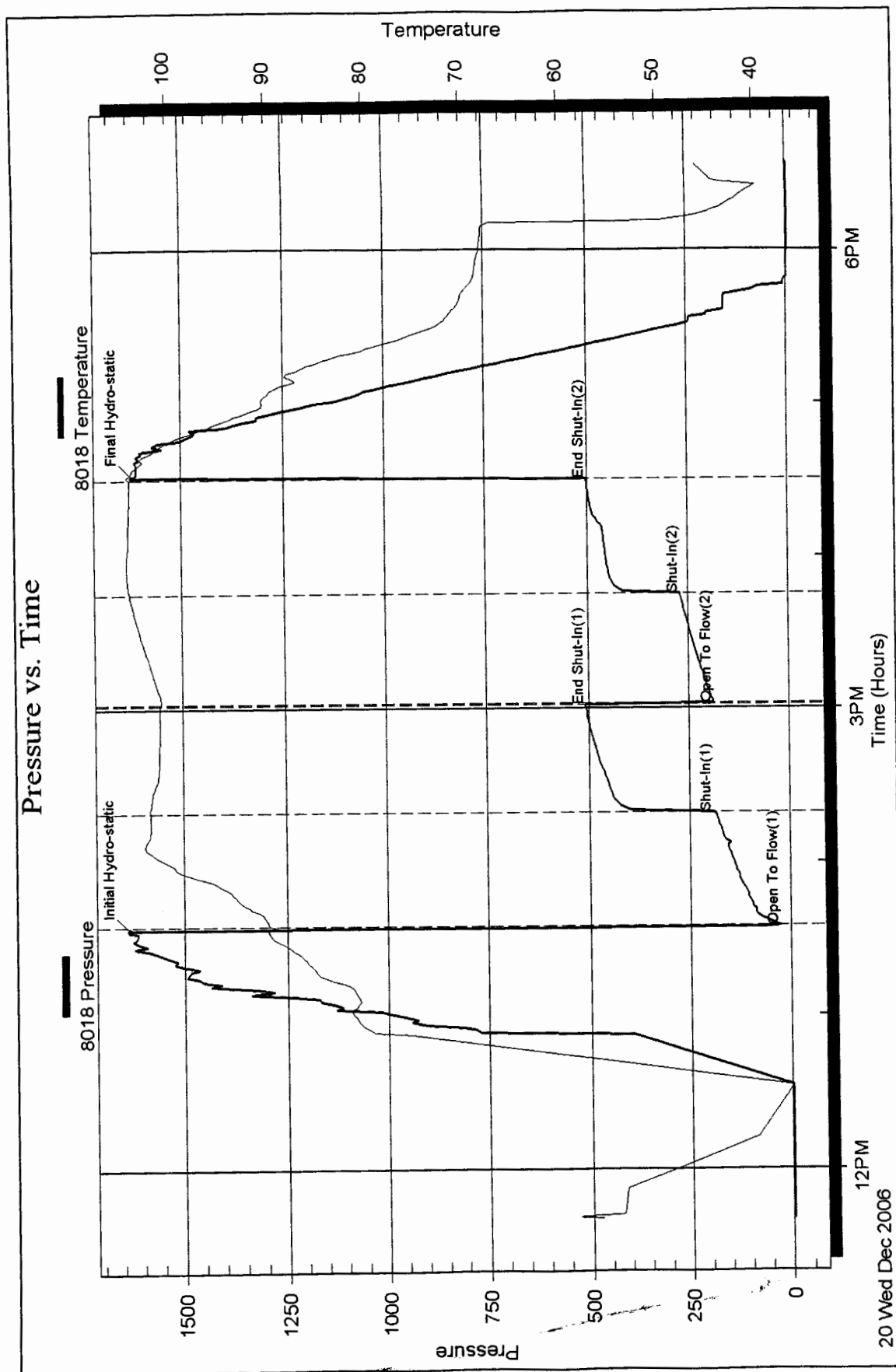
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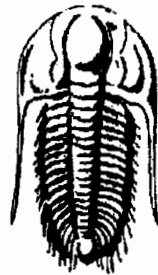
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846-0399

ATTN: Cecil O'Brate

30 10S 20W Rooks KS

McKenna # 1-30

Start Date: 2006.12.27 @ 00:14:33

End Date: 2006.12.27 @ 08:12:03

Job Ticket #: 25938

DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc

PO Box 399
Garden City KS 67846-0399

ATTN: Cecil O'Brate

McKenna # 1-30

30 10S 20W Rooks KS

Job Ticket: 25938 **DST#: 2**

Test Start: 2006.12.27 @ 00:14:33

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:17:48

Time Test Ended: 08:12:03

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: **3631.00 ft (KB) To 3695.00 ft (KB) (TVD)**

Total Depth: 3695.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2115.00 ft (KB)

2110.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6741 Inside

Press@RunDepth: 93.69 psig @ 3634.00 ft (KB)

Start Date: 2006.12.27

End Date:

2006.12.27

Start Time: 00:14:35

End Time:

08:12:03

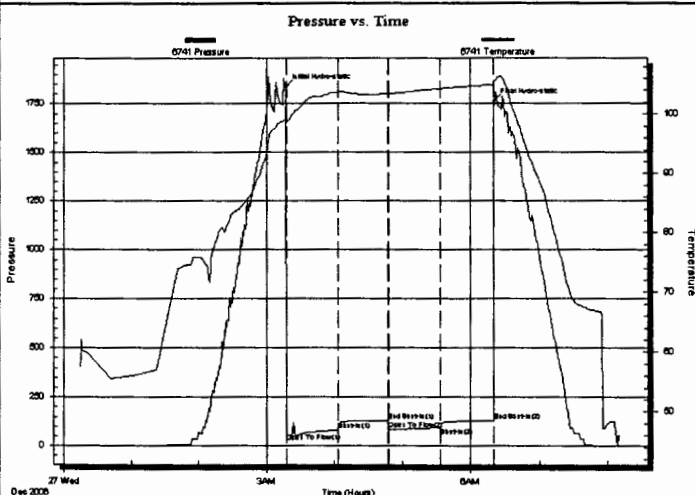
Capacity: 7000.00 psig

Last Calib.: 2006.12.27

Time On Btm: 2006.12.27 @ 03:17:33

Time Off Btm: 2006.12.27 @ 06:20:03

TEST COMMENT: IF Weak building to 4 "
FF Weak steady surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1833.49	99.10	Initial Hydro-static
1	18.04	98.58	Open To Flow (1)
46	80.67	103.64	Shut-In (1)
90	129.75	103.41	End Shut-In (1)
91	82.36	103.40	Open To Flow (2)
136	93.69	104.28	Shut-In (2)
183	127.46	104.92	End Shut-In (2)
183	1759.88	105.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	DM w/ Oil spots	0.59
20.00	Silty OCM 3% O 97% M	0.24
30.00	CO	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

McKenna # 1-30

PO Box 399
Garden City KS 67846-0399

30 10S 20W Rooks KS

Job Ticket: 25938

DST#: 2

ATTN: Cecil O'Brate

Test Start: 2006.12.27 @ 00:14:33

Tool Information

Drill Pipe:	Length: 3512.00 ft	Diameter: 3.80 inches	Volume: 49.26 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 45000.00 lb
		Total Volume: 49.87 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3631.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3611.00	
Shut In Tool	5.00			3616.00	
Hydraulic tool	5.00			3621.00	
Packer	5.00			3626.00	21.00 Bottom Of Top Packer
Packer	5.00			3631.00	
Stubb	1.00			3632.00	
Perforations	1.00			3633.00	
Change Over Sub	1.00			3634.00	
Recorder	0.00	6741	Inside	3634.00	
Drill Pipe	32.00			3666.00	
Change Over Sub	1.00			3667.00	
Recorder	0.00	13254	Outside	3667.00	
Perforations	25.00			3692.00	
Bullnose	3.00			3695.00	64.00 Bottom Packers & Anchor

Total Tool Length: 85.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

McKenna # 1-30

PO Box 399

30 10S 20W Rooks KS

Garden City KS 67846-0399

Job Ticket: 25938

DST#: 2

ATTN: Cecil O'Brate

Test Start: 2006.12.27 @ 00:14:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	DM w/ Oil spots	0.590
20.00	Silty OCM 3%O 97%M	0.244
30.00	CO	0.421

Total Length: 170.00 ft

Total Volume: 1.255 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

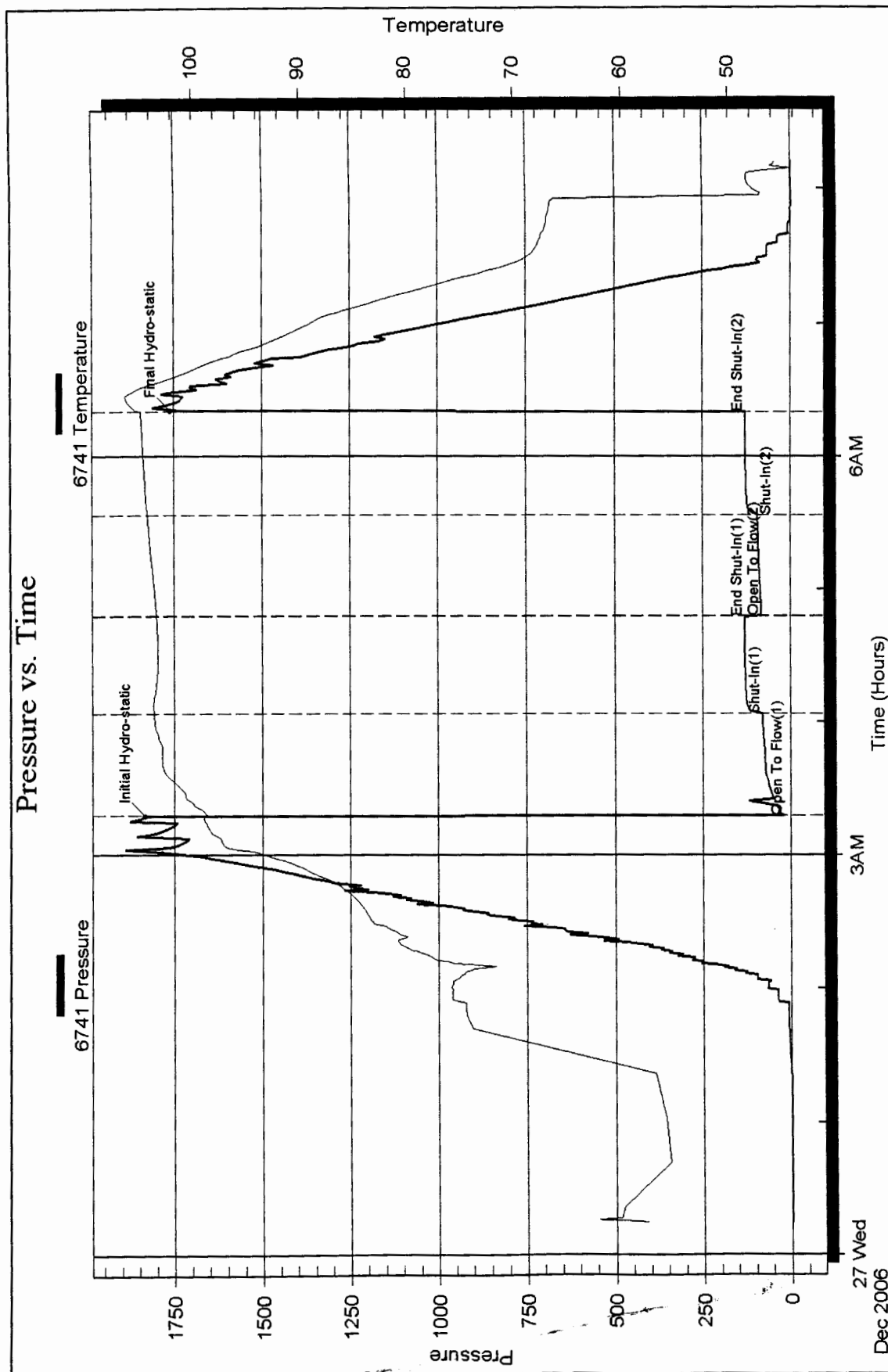
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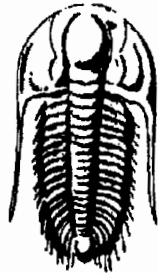
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846-0399

ATTN: Cecil O'Brate

30 10S 20W Rooks KS

McKenna # 1-30

Start Date: 2006.12.28 @ 02:15:28

End Date: 2006.12.28 @ 08:30:43

Job Ticket #: 25939 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846-0399
ATTN: Cecil O'Brate

McKenna # 1-30
30 10S 20W Rooks KS
Job Ticket: 25939 DST#: 3
Test Start: 2006.12.28 @ 02:15:28

GENERAL INFORMATION:

Formation: **H-I-J LKC**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:20:48
Time Test Ended: 08:30:43

Test Type: Conventional Straddle
Tester: Dan Bangle
Unit No: 38

Interval: 3502.00 ft (KB) To 3568.00 ft (KB) (TVD)
Total Depth: 3790.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2115.00 ft (KB)
2110.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6741

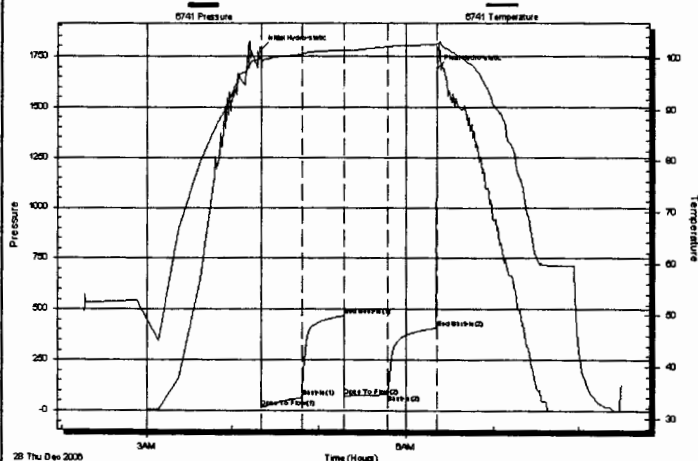
Inside

Press@RunDepth: 79.13 psig @ 3505.00 ft (KB)
Start Date: 2006.12.28 End Date: 2006.12.28
Start Time: 02:15:30 End Time: 08:30:43

Capacity: 7000.00 psig
Last Calib.: 2006.12.28
Time On Btm: 2006.12.28 @ 04:20:38
Time Off Btm: 2006.12.28 @ 06:21:13

TEST COMMENT: IF Weak steady surface blow
FF Weak steady surface blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1784.10	99.92	Initial Hydro-static
1	12.81	99.08	Open To Flow (1)
29	66.83	100.78	Shut-In (1)
57	467.45	101.48	End Shut-In (1)
58	71.33	101.31	Open To Flow (2)
87	79.13	102.17	Shut-In (2)
121	408.14	102.57	End Shut-In (2)
121	1689.82	102.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	DM w/Oil spots on top	0.59

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

McKenna # 1-30

PO Box 399
Garden City KS 67846-0399

30 10S 20W Rooks KS

Job Ticket: 25939

DST#: 3

ATTN: Cecil O'Brate

Test Start: 2006.12.28 @ 02:15:28

Tool Information

Drill Pipe:	Length: 3389.00 ft	Diameter: 3.80 inches	Volume: 47.54 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	40000.00 lb
		Total Volume:	48.15 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial	34000.00 lb
Depth to Top Packer:	3502.00 ft			Final	34000.00 lb
Depth to Bottom Packer:	3568.00 ft				
Interval between Packers:	66.00 ft				
Tool Length:	309.00 ft				
Number of Packers:	3	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3482.00	
Shut In Tool	5.00			3487.00	
Hydraulic tool	5.00			3492.00	
Packer	5.00			3497.00	21.00 Bottom Of Top Packer
Packer	5.00			3502.00	
Stubb	1.00			3503.00	
Perforations	1.00			3504.00	
Change Over Sub	1.00			3505.00	
Recorder	0.00	6741	Inside	3505.00	
Drill Pipe	31.00			3536.00	
Change Over Sub	1.00			3537.00	
Recorder	0.00	13254	Outside	3537.00	
Perforations	27.00			3564.00	
Blank Off Sub	1.00			3565.00	
Blank Spacing	3.00			3568.00	66.00 Tool Interval
Packer	2.00			3570.00	
Stubb	1.00			3571.00	
Recorder	0.00	13248	Outside	3571.00	
Drill Pipe	216.00			3787.00	
Bullnose	3.00			3790.00	222.00 Bottom Packers & Anchor

Total Tool Length: 309.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

McKenna # 1-30

PO Box 399
Garden City KS 67846-0399

30 10S 20W Rooks KS
Job Ticket: 25939 **DST#: 3**

ATTN: Cecil O'Brate

Test Start: 2006.12.28 @ 02:15:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.03 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	DM w/Oil spots on top	0.590

Total Length: 120.00 ft

Total Volume: 0.590 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

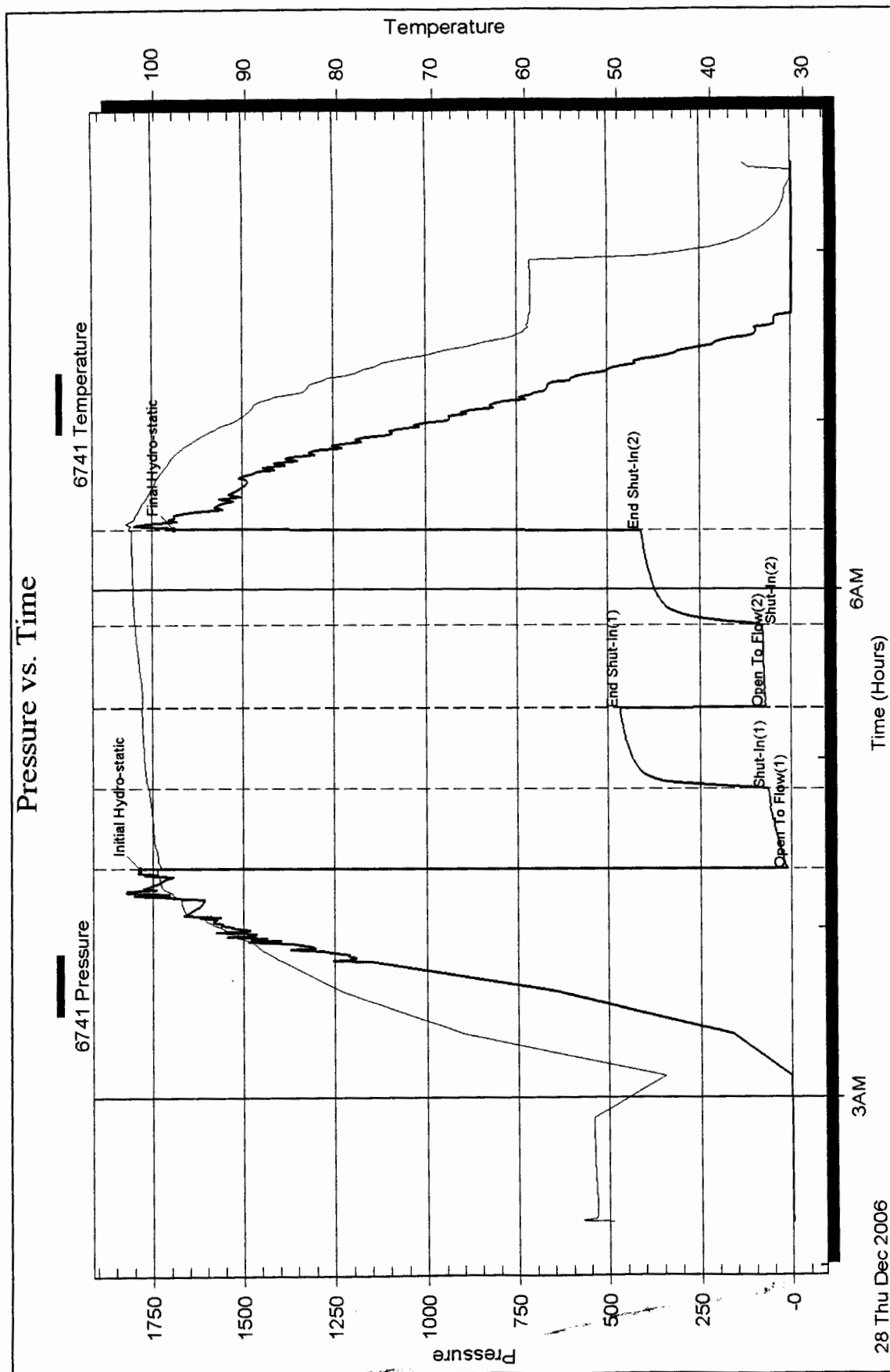
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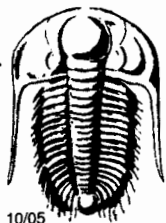
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

27130

9690 ✓

Test Ticket

Well Name & No. <u>MCKENNA # 1-30</u>	Test No. <u># 1</u>	Date <u>12-20-06</u>
Company <u>AMERICAN WARRIOR, INC.</u>	Zone Tested <u>L, K, C-D-E-F</u>	
Address <u>P.O. Box 399 GARDEN CITY, KS, 67846-0399</u>	Elevation <u>2115</u> KB	<u>2110</u> GL
Co. Rep / Geo. <u>MARC DOWNING</u>	Rig <u>MURFIN # 8</u>	
Location: Sec. <u>30</u> Twp. <u>10S</u> Rge. <u>20W</u> Co. <u>ROCKS</u> State <u>KS</u>		
Comment: _____		Release date / time: _____

Interval Tested <u>3410 TO 3485</u>	Initial Str Wt./Lbs. <u>29,000</u>	Unseated Str Wt./Lbs. <u>30,000</u>
Anchor Length <u>7.5'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>32,000</u>
Top Packer Depth <u>3405</u>	Tool Weight <u>2,200</u>	
Bottom Packer Depth <u>3410</u>	Hole Size 7 7/8" ☒	Rubber Size 6 3/4" ☒
Total Depth <u>3485</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>124</u>
Mud Wt. <u>9.0</u> LCM <u>2"</u> Vis. <u>47</u> WL <u>7.8</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3294</u>
Blow Description <u>IF-STRONG B.O.B. 13 min.</u>	<u>ISI-DEAD</u>	
<u>FF-STRONG B.O.B. 24 min.</u>	<u>FST-DEAD</u>	

Recovery - Total Feet <u>540</u>	GIP <u>0</u>	Ft. in DC <u>124</u>	Ft. in DP <u>416</u>
Rec. <u>540</u> Feet of <u>M.S.W.</u>	%gas	%oil	%water %mud
Rec. _____ Feet of _____	%gas	%oil	%water %mud
Rec. _____ Feet of _____	%gas	%oil	%water %mud
Rec. _____ Feet of _____	%gas	%oil	%water %mud
Rec. _____ Feet of _____	%gas	%oil	%water %mud
BHT <u>104</u> °F Gravity _____	*API D @ _____	*F Corrected Gravity _____	*API _____
RW <u>.22</u> @ <u>40</u> °F	Chlorides <u>60,000</u> ppm Recovery _____	Chlorides <u>3,000</u> ppm System	

(A) Initial Hydrostatic Mud	AK-1 Alpine <u>1634</u> PSI	Recorder No. <u>8018</u>	Test ☒ <u>1100</u>
(B) First Initial Flow Pressure	<u>27</u> PSI	(depth) <u>3414</u>	Jars _____
(C) First Final Flow Pressure	<u>191</u> PSI	Recorder No. <u>11084</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>506</u> PSI	(depth) _____	Circ Sub _____
(E) Second Initial Flow Pressure	<u>187</u> PSI	Recorder No. <u>13308</u>	Sampler _____
(F) Second Final Flow Pressure	<u>268</u> PSI	(depth) <u>3482</u>	Straddle _____
(G) Final Shut-In Pressure	<u>501</u> PSI	Initial Opening <u>4.5</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1619</u> PSI	Initial Shut-In <u>4.5</u>	Shale Packer _____

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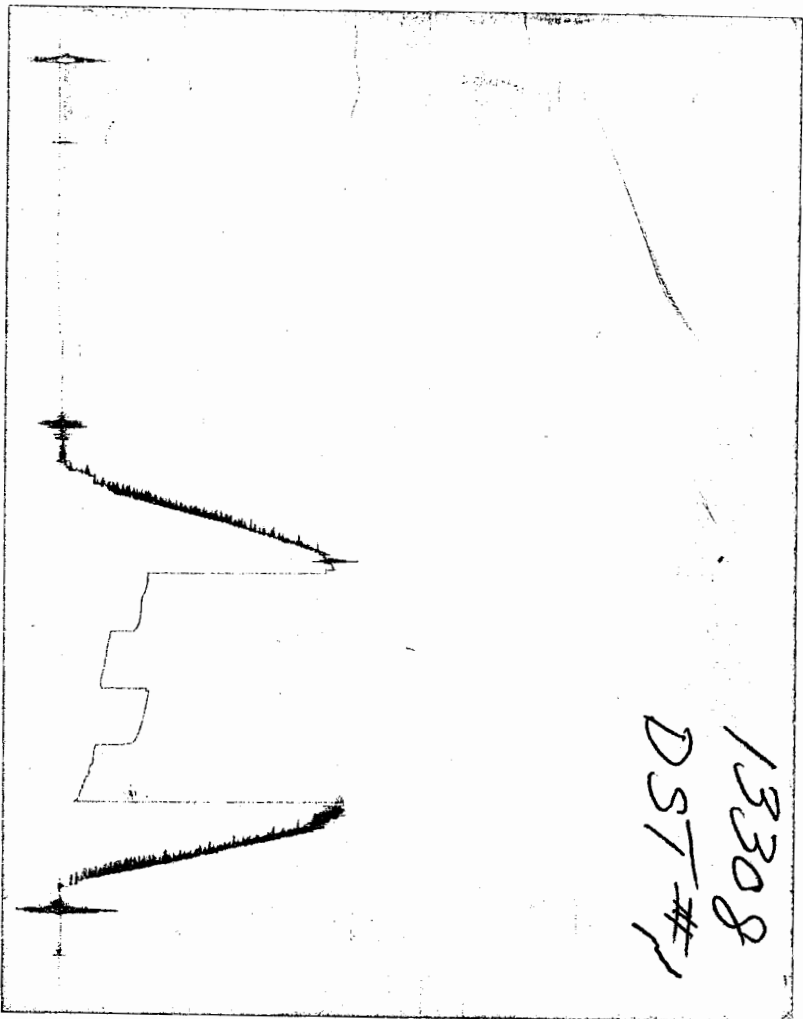
Approved By _____

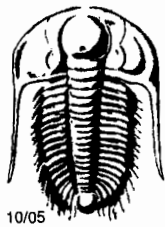
Our Representative John J. Schmidt

Final Flow <u>4.5</u>	Final Shut-In <u>4.5</u>	T-On Location <u>10:15</u>	Sub Total: _____
T-Started <u>11:40</u>	T-Open <u>13:34</u>	T-Pulled <u>14:31</u>	Std. By <u>1/4</u> <u>25</u>
T-Out <u>18:32</u>			Acc. Chg: <u>1215</u>
			Other: _____
			Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25938

Test Ticket

9690 ✓

Well Name & No. <u>McKenna # 1-30</u>	Test No. <u>2</u>	Date <u>12-27-66</u>
Company <u>American Warrior, Inc</u>	Zone Tested <u>Arbuckle</u>	
Address <u>P.O. Box 399 Garden City Ks 67846</u>	Elevation <u>2105</u>	KB <u>2110</u> GL
Co. Rep / Geo. <u>Marc Downing</u>	Rig <u>Murfin #8</u>	
Location: Sec. <u>30</u> Twp. <u>10</u> Rge. <u>20</u>	Co. <u>Recks</u>	State <u>Ks</u>
Comment: _____		Release date / time: _____

Interval Tested 36.31 ——— 36.95 Initial Str Wt./Lbs. 32,000 Unseated Str Wt./Lbs. 32,200
 Anchor Length 64 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 45,000
 Top Packer Depth 36.26 Tool Weight 2000
 Bottom Packer Depth 36.31 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 36.95 Wt. Pipe Run _____ Drill Collar Run 124
 Mud Wt. 9.1 LCM 2# Vis. 5.3 WL 10 Drill Pipe Size 4.5" x H Ft. Run 3512
 Blow Description F.F. Weak building to 4"

F.F. Weak steady surface blow

Recovery - Total Feet 170 GIP _____ Ft. in DC 124 Ft. in DP 46
 Rec. 30 Feet of cc %gas _____ %oil _____ %water _____ %mud _____
 Rec. 20 Feet of 5174 CCM %gas 3 %oil _____ %water 97 %mud _____
 Rec. 120 Feet of DM w/ oil spots %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 104 °F Gravity _____ °API D @ _____ °F Corrected Gravity 34 °API _____
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 3200 ppm System _____

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1879</u>	PSI	Recorder No. <u>6741</u>	Test <u>1100</u>
(B) First Initial Flow Pressure	<u>18</u>	PSI	(depth) <u>36.34</u>	Jars _____
(C) First Final Flow Pressure	<u>80</u>	PSI	Recorder No. <u>13254</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>129</u>	PSI	(depth) <u>36.67</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>82</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>93</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>127</u>	PSI	Initial Opening <u>45</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1859</u>	PSI	Initial Shut-In <u>45</u>	Shale Packer _____
			Final Flow <u>45</u>	Ruined Packer _____
			Final Shut-In <u>45</u>	Mileage <u>7280 RT 90</u>

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Approved By Marc Downing
 Our Representative Dan Bangle

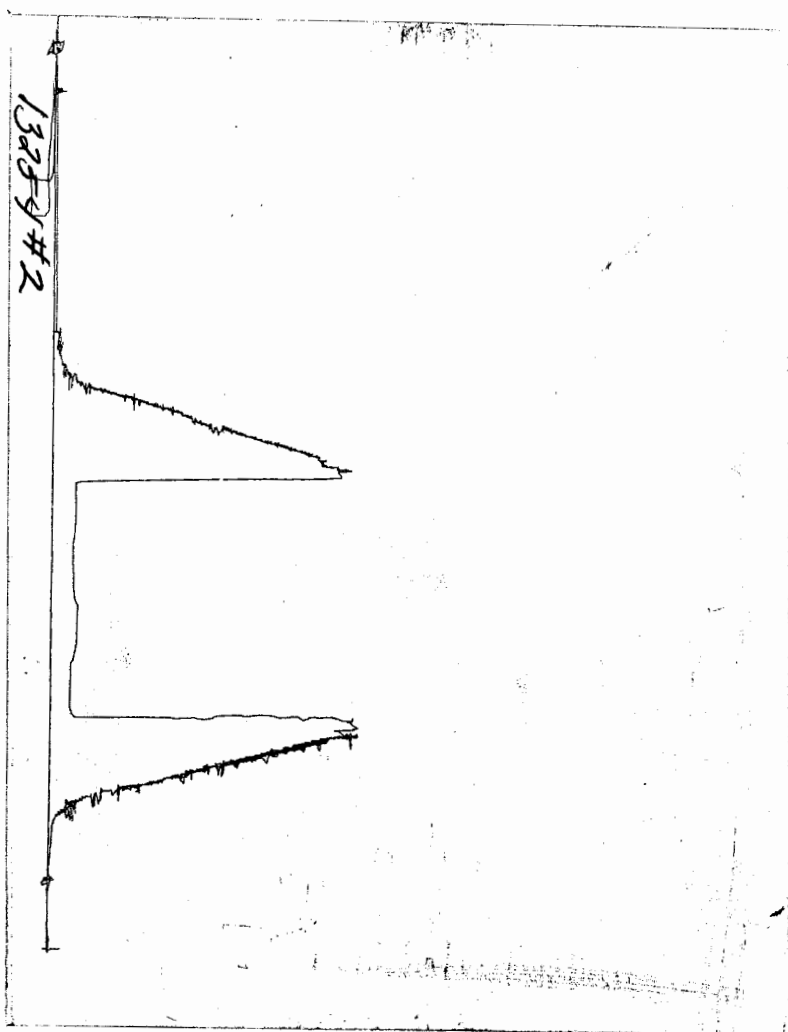
T-On Location

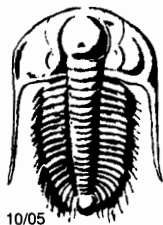
T-Started 00:14
 T-Open 03:15
 T-Pulled 06:15
 T-Out 08:12

Sub Total: 1190
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: _____

CHART PAGE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25939

Test Ticket

Well Name & No. McKenna #1-30 Test No. 3 Date 12-28-06
 Company American Warrior, Inc Zone Tested H-I-J LKC
 Address _____ Elevation 2105 KB 2110 GL _____
 Co. Rep / Geo. Marc Downing Rig Martin #8
 Location: Sec. 30 Twp. 10 Rge. 20 Co. Rock State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3502 ————— 3568 Initial Str Wt./Lbs. 34,000 Unseated Str Wt./Lbs. 34,000
 Anchor Length 66 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 40,000
 Top Packer Depth 3502 Tool Weight 2000
 Bottom Packer Depth 3568 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3790 Wt. Pipe Run _____ Drill Collar Run 124
 Mud Wt. 9.1 LCM 2# Vis. 68 WL 8.4 Drill Pipe Size 4.5 XH Ft. Run 3389
 Blow Description I.F. Weak steady surface blow

I.F. Weak steady surface blow

Recovery - Total Feet 120 GIP _____ Ft. in DC 120 Ft. in DP _____
 Rec. 120 Feet of D.M w/ oil spots on %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of Top %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 102 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 3300 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>1792</u>	PSI	Recorder No.	<u>6741</u>	Test <u>1100</u>
(B) First Initial Flow Pressure	<u>12</u>	PSI	(depth)	<u>3505</u>	Jars _____
(C) First Final Flow Pressure	<u>66</u>	PSI	Recorder No.	<u>13254</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>467</u>	PSI	(depth)	<u>3537</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>71</u>	PSI	Recorder No.	<u>13248</u>	Sampler _____
(F) Second Final Flow Pressure	<u>79</u>	PSI	(depth)	<u>3568</u>	Straddle <u>X</u> <u>600</u>
(G) Final Shut-In Pressure	<u>408</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer <u>X</u> <u>200</u>
(Q) Final Hydrostatic Mud	<u>1773</u>	PSI	Initial Shut-In	<u>30</u>	Shale Packer _____

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Approved By _____

Our Representative Dan Kanga

Final Flow 30
 Final Shut-In 30
 T-On Location 01:30
 T-Started 02:15
 T-Open 04:15
 T-Pulled 06:15
 T-Out 08:30
 Ruined Packer _____
 Mileage 780 RT 90-
 Sub Total: 1990
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

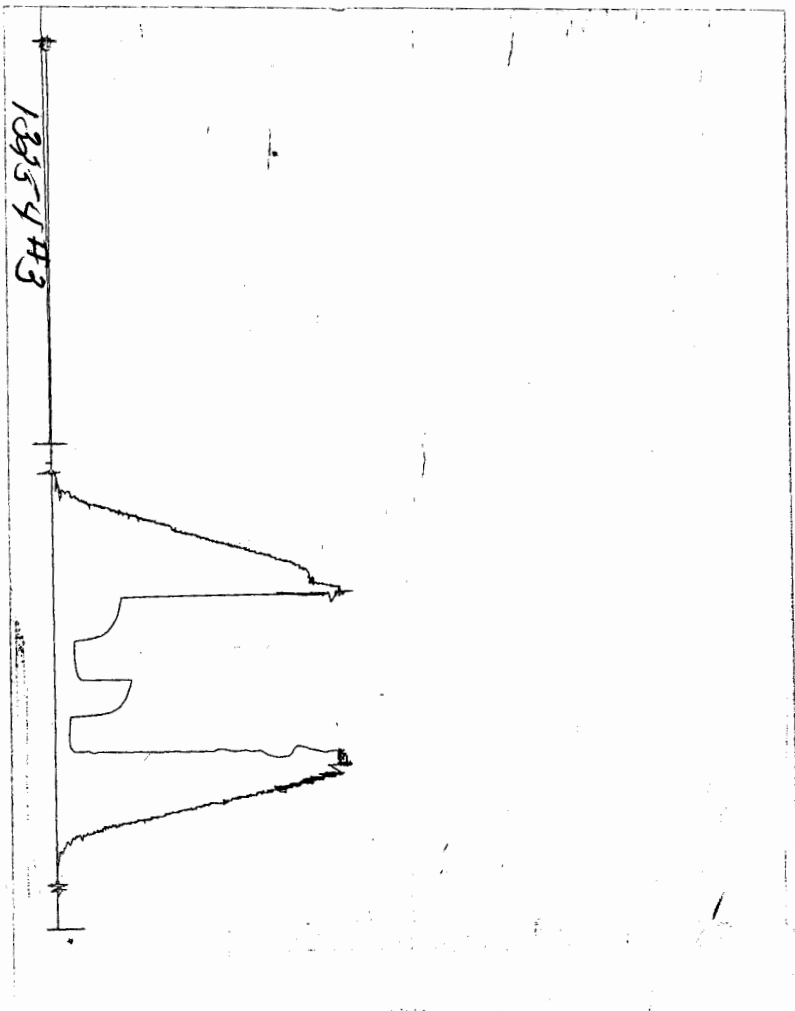


CHART PAGE

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