

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWFO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Champlin Petroleum Co.

API NO. 15-163-21,271

ADDRESS 6441 N. W. Grand, Suite 300

COUNTY Rooks

Okla. City, Okla. 73116

FIELD Marcotte

**CONTACT PERSON Marilyn Day

PROD. FORMATION Lansing-KC

PHONE (405) 840-5521

LEASE Sutor

PURCHASER Mobil Oil Corp

WELL NO. 10 1485 FSL 2970 FGL

ADDRESS Box 900

WELL LOCATION S/2 SE NE SW KCC

Dallas, Texas 75221

DRILLING Red Tiger Drilling

1155 Ft. from North Line and

CONTRACTOR

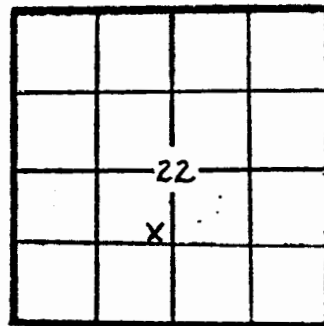
330 Ft. from East Line of

ADDRESS 1720 Kansas State Bldg

the SW/4 SEC. 22 TWP. 10S RGE. 20W

Wichita, Kansas 67202

PLUGGING



WELL PLAT

CONTRACTOR

ADDRESS

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 3800' PBTD 3502'

SPUD DATE 4-2-81 DATE COMPLETED 6-26-81

ELEV: GR 2130' DF KB 2135'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

New / (Used) casing.

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	239'	Quickset	200	
Production	7 7/8	5 1/2"	14#	3799'	50-50 Poxmix	325	18% salt 0.75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.52"	3731-35'
			1	.52"	3706-22'
			2	.52"	3706-09'
			2	.52	3489-92'
			2		3462-65'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3493'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/250 gals 15% HCl	3706-22'
Squeeze w/40 SX 60-40 Poxmix	3706-22'
Resqueeze w/75 SX, 60-40 Pozmix, 2% gel Treat w/1000 gal 15% NE HCL w/15	3706-22'
Ball Sealers	3462-3492'

Date of first production <u>6-18-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>34.40</u>
RATE OF PRODUCTION PER 24 HOURS <u>Oil 109</u>	Gas <u>0</u>	Water <u>71</u> % <u>267</u> bbls.

Disposition of gas (vented, used on lease or sold)	Perforations <u>3489-3492'; 3462-3465</u>
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**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WOS-01-SS

540085

Name of lowest fresh water producing stratum Unknown Depth 100'Estimated height of cement behind Surface Pipe 231'

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Post Rock	0	45		
Shale	45	430		
Shale & Sand Streaks	430	1085		
Sand	1085	1285		
Red Bed	1285	1604		
Anhydrite	1604	1639		
Shale	1639	1976		
Shale & Lime Streaks	1976	2180		
Shale & Lime	2180	2530		
Lime	2530	3722		
Chert	3722	3800		
RTD		3800		

A F F I D A V I TSTATE OF Oklahoma, COUNTY OF Oklahoma SS, _____Marilyn Day OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Engineering Aide (FOR) ~~(OF)~~ Champlin Petroleum CompanyOPERATOR OF THE Sutor LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF June, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF(S) Marilyn DayNovember 19 81Myra A. Quinn
NOTARY PUBLICMY COMMISSION EXPIRES: 10-8-83.

TYPE

SIDE ONE

AFFIDAVIT OF WELL COMPLETION SURVEY
State Geological Survey
WICHITA, BRANCH

ACO-1 WELL HISTORY

22-10-20W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Champlin Petroleum Company API NO. 15-163-21.271

ADDRESS 6441 N.W. Grand Blvd. Suite 300 COUNTY Rooks

Oklahoma City, OK 73116 FIELD Marcotte

** CONTACT PERSON Marilyn Day PROD. FORMATION Topeka/Lansing D&G
PHONE 405-840-5521

PURCHASER Mobil Oil Corporation LEASE Sutor KCC

ADDRESS Box 900 WELL NO. 10 1485 FSL: 2970 FG

Dallas, Tx 75221 WELL LOCATION S/2 SE NE SW

DRILLING Red Tiger Drilling 1155 Ft. from North Line and

CONTRACTOR 1720 Kansas State Bank 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 22 TWP 10S RGE 20W.

PLUGGING _____ (Office Use Only)

CONTRACTOR _____ KCC _____
ADDRESS _____ KGS _____

TOTAL DEPTH 3800' PBTB 3510' SWD/REP _____
WO _____ PLG. _____

DATE 7-20-82 DATE COMPLETED 7-28-82

ELEV: GR 2130' DF _____ KB 2135'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-98018

Amount of surface pipe set and cemented (C-19,975) 239' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

	22		
	X		

WOS-01-82

SIDE TWO

540085

ACO-1 WELL HISTORY

OPERATOR Champlin Petroleum Co. LEASE Sutor

SEC. 22 TWP 10S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0	45		
Shale	45	430		
Shale & Sand Streaks	430	1085		
Sand	1085	1285		
Red Bed	1285	1604		
Anhydrite	1604	1639		
Shale	1639	1976		
Shale & Lime Streaks	1976	2180		
Shale & Lime	2180	2530		
Lime	2530	3722		
Chert	3722	3800		
RTD		3800		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
2000 gals. 15% NE acid, flush w/20 bbls lease water				3187-3195'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
7-23-82		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	70 bbls.	0 MCF	42 % 51 bbls.		CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
			Topeka 3187-3195'		
			Lansing D 3462-3465'		
			Lansing G 3489-3492'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD <u>New</u> or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	239'	Quickset	200	
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LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				2		3187-3195'	
TUBING RECORD							
Size	Setting depth	Pecker set at					
2 7/8"	3228'						