

"CONFIDENTIAL"

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagwing
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/19/06 6/28/06 8/24/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23536-0000
County: Rooks
E2 W2 NW Sec. 27 Twp. 10 S. R. 20 East West
1285 N 126 S FNL feet from S / N (circle one) Line of Section
950 W 176 FNL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Romine Well #: 2-27
Field Name: Trico
Producing Formation: Arbuckle
Elevation: Ground: 2116' Kelly Bushing: 2121'
Total Depth: 3780' Plug Back Total Depth: 3751'
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1639 Feet
If Alternate II completion, cement circulated from 1639
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears, Operations Engineer Date: 8/31/06
Subscribed and sworn to before me this 1st day of September,
20 06.
Notary Public: Susan Brady
Date Commission Expires: 11-4-07

SUSAN BRADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 05 2006
KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: Romine Well #: 2-27
 Sec. 27 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Sonic Cement, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC SEP 01 2006 CONFIDENTIAL </div>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	220'	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	3778	AA2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1639	A-Con	200	3%cc, 1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3689-3698	250 gal 15% MCA	
		500 gal 15% NeFe	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3723.82</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	-----------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <u>8/25/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf -----	Water Bbls. <u>10</u>	Gas-Oil Ratio -----	Gravity
-----------------------------------	------------------------	------------------	--------------------------	------------------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
--	--	---------------------

RECEIVED
 SEP 05 2006
 KCC WICHITA

Romine #2-27

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

Romine Prospect #3160
1265' FNL 970' FWL
Sec. 27-T10S-R20W
Rooks County, Kansas

Contact Person: Scott Robinson
Phone: 316-267-3241

Well site geologist: Brad Rine

Call Depth: 2700'
Spud: 8:30 p.m. 6/19/06
Completed: 6/28/06
TD: 3780'

KCC
SEP 01 2006
CONFIDENTIAL

API #: 15-163-23536
Casing: 8 5/8" @ 220'
5 1/2" @ 3778'
Elevation: 2116' GL
2121' KB

RECEIVED
SEP 05 2006
KCC WICHITA

DAILY INFORMATION:

6/19/06 MIRT.

6/20/06 Depth 220'. Cut 220'. DT: 5 3/4 hrs. (WOC). CT: none. Dev.: 1/2° @ 220'.
Spud @ 8:30 p.m. 6/19/06. Ran 5 jts. = 212.70' of 8 5/8" surf. csg. set @
220', cmt. w/150 sx. comm., 3% cc, 2% gel, plug down @ 1:15 a.m. 6/20/06,
circ. 4 bbls by Allied.

6/21/06 Depth 2230'. Cut 2010'. DT: 2 1/4 hrs. (WOC). CT: none. Dev.: 1/2° @
1553'.

6/22/06 Depth 3180'. Cut 950'. DT: none. CT: 2 1/4 hrs. Dev.: none. **DST #1 3164-3180 (Tpka 30' zone):**

6/23/06 Depth 3450'. Cut 270'. DT: none. CT: 15 hrs. Dev.: 1° @ 3180'. Pipe
strap @ 3180', 3.46' short. **DST #1 3164-3180 (Tpka 30' zone):** 30-60-30-
60. IF: wk surface blow died in 5 min. FF: no blow. Rec. 20' OCM (7% O,
93% M). HP: 1489-1463; FP: 11-18/20-23; SIP: 692-652. BHT 103°. **DST**
#2 3395-3450 (Lan B, D zones): 30-60-30-60. IF: wk surface blow slowly
building to 1 3/4". FF: no blow dead first 8 min. then wk surface blow. Rec.
140' TF, 20' W & OCM (10% O, 30% W, 60% M), 120' SL O & MCW (3% O,
77% W, 20% M). HP: 1626-1589; FP: 20-70/81-96; SIP: 293-267. BHT
108°.

6/24/06 Depth 3474'. Cut 24'. DT: none. CT: 23 hrs. **DST #3 3451-3474 (Lan**
E,F): 30-60-60-90. IF: wk surface blow increased to 1". FF: wk surface
blow. Rec. 142' TF, 2' CO, 80' MCW (20%M 80%W) 60' W Chl 24,000 ppm.
Mud 4,900 ppm. HP: 1643-1585; FP: 19-42/50-92; SIP: 354-351. BHT
108°.

6/25/06 Depth 3686'. Cut 212'. DT: none. CT: 17 hrs. **DST #4 3496-3600 (LKC**
H,I,J,K,L): 30-60-30-60. IF: wk surface blow 1/8". FF: no blow first 10 min
then wk surface blow till end of period. Rec. 45' GIP, 15' TF, 5' CO, 10'
SLG&OCM (4%G 6%O 90%M) HP: 1681-1670; FP: 21-30/36-43; SIP: 440-
363. BHT 106°. **DST #5 3599-3690 (ARB):**

Romine #2-27
 Daily drilling report
 Page two

6/26/06 Depth 3705'. Cut 19'. DT: none. CT: 23 ¼ hrs. **DST #5 3599-3690 (ARB):** 30-60-15-60. IF: wk blow died in 8 min. FF: no blow. Rec. 5' V SLOCM (1% O, 99% M). HP: 1774-1747; FP: 20-25/26-27; SIP: 235-157; BHT: 107°. **DST #6 3691-3705 (ARB):** 30-60-60-90. IF: wk blow increasing to 3". FF: wk surface blow. Rec. 60' GIP, 60' OCWM (4% O, 26% W, 70% M); Chl 18,000 ppm, pit 6,900 ppm. HP: 1793-1784; FP: 18-36/35-44; SIP: 50-48. BHT 112°.

6/27/06 RTD 3780'. Cut 75'. DT: none. CT: 21 ½ hrs. Dev.: none. HC @ 4:00 a.m. 6/27/06. Coming out of hole for log. **DST #7 3705-3715 (ARB):** 30-60-60-90. IF: strong blow BOB in 6 min. FF: strong blow BOB in 7 min. Rec. 1150' TF, 30' CO (28° grav.), 160' O & MCW (20% O, 60% W, 20% M), 120' SL O & MCW (5% O, 85% W, 10% M), 840' W, 25,000 ppm chl, pit 6,900 ppm. HP: 1794-1791; FP: 34-272/286-567; SIP: 1131-1125. BHT 117°.

6/28/06 RTD 3780'. Cut 0'. DT: none. CT: 21 ¼ hrs. Log Tech logged from 7:15 a.m. to 12:30 p.m. 6/27/06, LTD @ 3778'. Ran 90 jts. = 3778' of 5 ½" prod. csg. set @ 3778', Jet Star cmt. w/175 sx. AA-2, plug down @ 12:15 a.m. 6/28/06, port collar @ 1632', 15 sx. in RH. Rig released @ 4:15 a.m. 6/28/06. FINAL REPORT.

Romine #2-27 1265 FNL 970 FWL Sec. 27-T10S-R20W 2121' KB							Romine #1-27 1650' FNL 330' FWL Sec. 27-T10S-R20W 2153' KB	
Formations	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1577	+544	+2	1570	+551	+9	1611	+542
B/Anhydrite	1617	+504	Flat	1612	+509	+5	1649	+504
Neva				2624	-503	+6	2662	-509
Topeka	3143	-1022	+1	3143	-1022	+1	3176	-1023
Heebner	3350	-1229	-2	3347	-1226	+1	3380	-1227
Lansing	3387	-1266	-2	3383	-1262	+2	3417	-1264
BKC	3601	-1480	-3	3599	-1478	-1	3630	-1477
Arbuckle	3681	-1560	-4	3681	-1560	-4	3709	-1556
RTD	3780							
LTD				3778			3804	

RECEIVED
 SEP 05 2006
KCC WICHITA