

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 163 — 20,967
County Number

Operator

Champlin Petroleum Company

Address

2601 N. W. Expressway, Suite 800E Okla City 73112

Well No.

#6

Lease Name

Graham

Footage Location

1650 feet from (N) line 330 feet from (E) line

Principal Contractor

Red Tiger Drilling

Geologist

Spud Date

9-14-79

Date Completed

10-9-79

Total Depth

3920'

P.B.T.D.

3880'

Directional Deviation

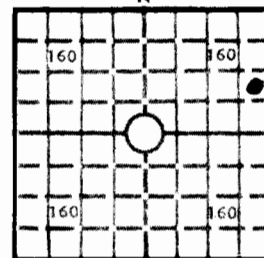
Oil and/or Gas Purchaser

Mobil

S. 1 T. 10 R. 20 W

Loc. NE SE NE

County Rooks

640 Acres
N

Locate well correctly

Elev.: Gr. 2223'

DF NA KB 2238'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	259	Quickset	200	
Production	7-7/8"	5-1/2"	14#	3918'	50-50 Pozmix	200	18% salt, 2% gel 3/4 of 1% CFR-2
	7-7/8"	5-1/2"	14#	1683	Litewate	400	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	.47	3812-3815'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3862'	

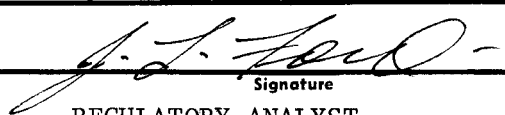
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 250 gals. 15% NE	3812-3815'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
10-9-79	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	18 bbls.	MCF	29 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	
None			3812-3815'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator CHAMPLIN PETROLEUM COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Single Oil	
Well No. 6	Lease Name Graham		
S <u>1</u> T <u>10</u> R <u>20</u> ^{Ex} _W Rooks County, Kansas			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Surface Clay & Gravel Shale Shale & Sand Sand Shale & Sand Anhydrite Shale Shale & Lime Streaks Shale & Lime Lime & Shale Lime Lime & Shale Lime Arbuckle RTD Laterolog 0-3915' Formation Factor 3000-3910' DST #1 3812-3822'	0 60 260 1089 1397 1676 1707 2260 2505 2576 3060 3273 3357 3867	60 260 1089 1397 1676 1707 2260 2505 2576 3060 3273 3357 3867 3920	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature REGULATORY ANALYST Title 11-8-'79 Date		

73142

15-163-20967
1-10-200

STATE OF KANSAS
STATE CORPORATION COMMISSION - CONSERVATION DIVISION
245 North Water
Wichita, Kansas 67202

FORM C-2

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER Champlin Petroleum Company

OFFICE ADDRESS 2601 N. W. Expressway, Suite 800E, Oklahoma City, Oklahoma 73112

LEASE NAME Graham WELL NO. 6 COUNTY Rooks

EXACT SPOT LOCATION NE/4 SE/4 NE/4 SEC. 1 TWP. 10S RGE. 20W (W) (E)

CONTRACTOR Red Tiger Drilling Company

OFFICE ADDRESS 1720 KSB&T Building, Wichita, Kansas 67202

Drilled with (~~Hydraulic~~) or (Rotary) tools: Date pipe set September 14, 1979

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12 1/4" Csg. (new) or (~~used~~) Size 8 5/8" Wt. 24#

Depth 260' Where set 258' w/11' Landing joint

METHOD OF CEMENTING

Cement: Amount and kind 200 sx Quickset, 3% C.C., 2% Gel

Method: (By Service Co., Dump, Tog., etc.) Halliburton

Est. Height Cement behind pipe 249'

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 100'

Name of lowest fresh water producing stratum Unknown

Surface elevation of well 2,240 KB

ADDITIONAL INFORMATION

None

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

I, Gloria Fawcett, of the Red Tiger Drilling Company,
being first duly sworn on oath, state: That I have knowledge of the facts, statements