

1464

1-10-20W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACD-2 AMENDMENT TO WELL HISTORY

API NO. 15- ~~163-20967~~ 15-163-01988-0001

County Rooks

SW SW NE Sec 1 Twp 10S Rge 20 X East West

1970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Graham Well # 3

Field Name Marcotte

Name of New Formation Arbuckle, Simpson, Lansing-Kansas City

Elevation: Ground 2238' KB 2246'
Section Plat

Operator: License # 30323
Name Tex/Con Oil & Gas Company
Address 9401 Southwest Freeway
City/State/Zip Houston, TX. 77074

Purchaser Coastal Derby

Operator Contact Person Cynthia Arnold
Phone (713) 272-5000

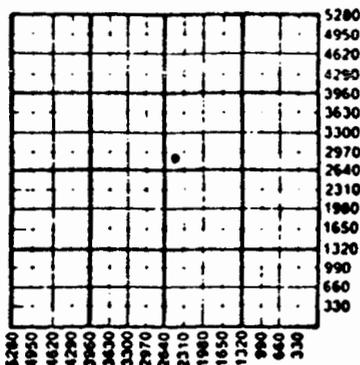
Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 8/22/52

DATE OF RECOMPLETION:
3/18/91 3/28/91
Commenced, Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SMD/Rep NGPA
KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

SEP 23 1991

Oil & Gas Conservation Division
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACD-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cynthia Arnold Title Supv. Env. & Reg. Affairs Date 9-18-91
Subscribed and sworn to before me this 19 day of September 19 91
Notary Public Doris R. Morales Date Commission Expires 8/30/92

73149

SIDE TWO

Operator Name Tex/Con Oil & Gas Company Lease Name Graham Well # 3

Sec 1 Twp 10S Rge 20 East West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

Name	Top	Bottom
Arbuckle	3787'	
Simpson/Conglomerate	3739'	
Lansing Kansas City	3488'	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
2	3787' - 3795'	A/250 gal of 15% Acid
2	3745' - 3750'	A/290 gal of 15% Acid
2	3731' - 3735'	
2	3697' - 3704'	A/750 gal of 15% Acid
2	3681' - 3685'	
2	3645' - 3650'	

TD 3859'

PBTD 3796' Plug Type CIBP

TUBING RECORD:

Size 2-7/8" Set At 3726.46' Packer At Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 4/1/91

Estimated Production Per 24 Hours 16 bbl/oil 380 bbl/water
 MCF gas gas-oil ratio