

1-10-2011

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-163-21,480  
County Rooks  
E/2  
SE SW SW Sec. 1 Twp. 10S Rge. 20 East  
West

Operator: License # 6417  
Name Champlin Petroleum Company  
Address 1400 Smith Street, Suite 1500  
City/State/Zip Houston, TX 77002

330 Ft North from Southeast Corner of Section  
4125 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Mobil Oil Corp.  
Box 2080, Dallas, TX 75221

Lease Name Sutor "A" Well # 19

Operator Contact Person Marilyn Day  
Phone (713) 654-2758

Field Name Marcotte

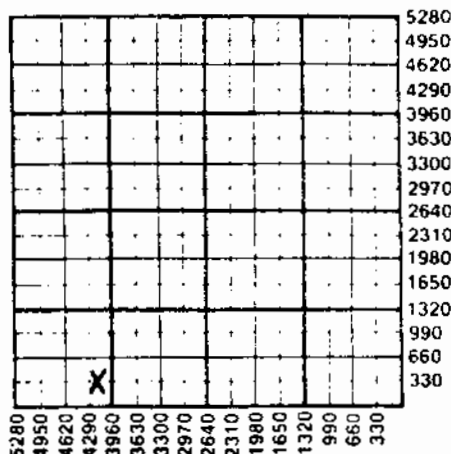
Producing Formation Lansing/KC & U. Arbuckle

Elevation: Ground 2233' KB 2238'

Contractor: License #  
Name Ostrum Well Service

Wellsite Geologist N/A  
Phone

Section Plat



Designate Type of Completion  
New Well Re-Entry Workover  
Gas Inj Other (Core, Water Supply etc.)  
Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # C-20,271 Repressuring

WELL HISTORY

Drilling Method:  
Mud Rotary Air Rotary Cable  
11/1/81 11/9/81 11/17/86  
Spud Date Date Reached TD Completion Date (w.o.)  
3930' 3810'  
Total Depth PBDT (CIBP)

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: NA  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 239 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set 2259 feet  
If alternate 2 completion, cement circulated from 2259 feet depth to 0 w/ 360 SX cmt  
Cement Company Name  
Invoice #

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation  
Sold Other (Specify) Dually Completed  
Used on Lease

Lansing/KC 3501-3704  
U. Arbuckle 3793-3804

all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Champlin Petroleum Company Lease Name Sutor "A" Well # 19

Sec. 1 Twp. 10S Rge. 20 East  West  County Rooks

WELL LOG

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	32 Bbls	0 MCF	131 Bbls	- CFPB	28.7°

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

No electric logs were run on this workover.

Name	Top	Bottom
Shale & Sand	0	243
Shale & Lime	243	575
Red Bid & Shale	575	1160
Sand	1160	1412
Shale & Red Bid	1412	1681
Anhydrite	1681	1715
Shale	1715	1718
Shale & Sand	1718	1971
Shale & Lime	1971	2759
Lime	2759	3055
Shale & Lime	3055	3215
Lime	3215	3930

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	239'	Common	200	
Production	7-7/8"	5-1/2"	14#	3929'	Litewater	65	
					50-50 Pozmix	250	
					Litewater	360	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	U. Arbuckle 3802-04; 3798-3800;	All zones treated w/100	3257-3804 OA
4	3793-96 Lansing/KC 3700-04; 3555-59;	gal/ft	
	3501-03; 3505-10	1000 gal 15% FE	3793-3804'
4	U. Topeka 3273-76;	2000 gal 15% HCl	3257-3704'
	3257-60'	150 sx 60-40 Pozmix	3257-3276'

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	3787'			

Date of First Production 11/18/86  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....