

2-10-20W

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6171 EXPIRATION DATE June 30, 1983

OPERATOR High Plains Oil Explorations, Inc. API NO. 15-163-21,855

ADDRESS P.O. Box 1217 COUNTY Rooks

Hays, Kansas 67601 FIELD Marcotte

\*\* CONTACT PERSON Curtis R. Longpine PROD. FORMATION N/A

PHONE 913-628-6972

PURCHASER N/A LEASE Sutor

ADDRESS State Geological Survey WICHITA BRANCH WELL NO. 1

DRILLING CONTRACTOR Emphasis Oil Operations, Inc. 330 Ft. from East Line and

ADDRESS P.O. Box 506 990 Ft. from North Line of

Russell, Kansas 67665-0506 the SW (Qtr.) SEC 2 TWP10S RGE 20W.

PLUGGING CONTRACTOR Same as above WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

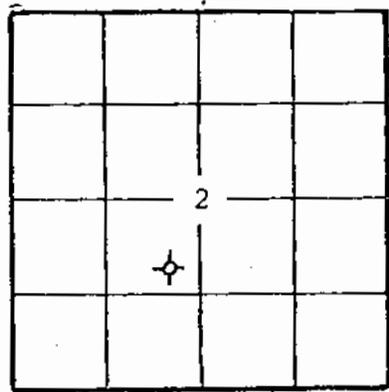
TOTAL DEPTH 3892' PBTD N/A

SPUD DATE 1-17-83 DATE COMPLETED 1-26-83

ELEV: GR 2240 DF 2242 KB 2245

DRILLED WITH (CASE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



Amount of surface pipe set and cemented 263' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Curtis R. Longpine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Curtis R. Longpine

SIDE TWO

73307  
ACO-1 WELL HISTORY

OPERATOR High Plains Oil Explora. LEASE Sutor 1

SEC. 2 TWP. 10S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 30-45-60-45, Rec. 60' WOCM & 480' SW, SIP 1124-1104#, FP 38-136/155-252#	3832	3838	Anhydrite	1712
			Base Anhydrite	1742
			Topeka	3266
			Heebner	3475
			Toronto	3495
			Lansing	3512
			Base Kansas C.	3724
			Arbuckle	3825
R.T.D.	3892			
L.T.D.	3891			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	263'	Common	175	3 sx gel 5 sx chloride

LINER RECORD

N/A

PERFORATION RECORD

N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

N/A

Size	Setting depth	Pecker set at