

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ☒.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-84

OPERATOR J. B. Collins API NO. 15-163-22,166

ADDRESS 1007 Cody Ave. Suite A COUNTY Rooks
Hays, KS 67601 FIELD _____

** CONTACT PERSON Gloria Brown PROD. FORMATION _____
 PHONE 913-628-2548 _____ Indicate if new pay.

PURCHASER Mobil Oil Corporation LEASE Renner

ADDRESS Dallas, TX WELL NO. 12

DRILLING Dreiling Oil, Inc. WELL LOCATION C S/2 SW NW
 CONTRACTOR Box 1000 2310 Ft. from North Line and
 ADDRESS Victoria, KS 67671 660 Ft. from West Line of
 the NW (Qtr.) SEC 5 TWP 10 RGE 20 (R) (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)
 CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3840' PBTD _____

SPUD DATE 10-13-83 DATE COMPLETED 10-18-83

ELEV: GR 2261' DF 2263' KB 2266'

DRILLED WITH (CABLE) _____ (ROTARY) _____ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 174' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

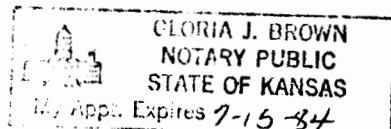
A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

~~I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.~~
 The statements and allegations contained therein are true and correct.

John B. Collins
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October, 19 83.

MY COMMISSION EXPIRES: 7-15-84

Gloria Brown
 (NOTARY PUBLIC)

** The person who can be reached by phone regarding any question concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 2 1983

CONSERVATION DIVISION
 Wichita, Kansas

Side TWO

OPERATOR J. B. Collins

LEASE NAME Renner

SEC 5

TWP 10

RGE 20

(X)

(W)

WELL NO 12

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0'	71'		
Shale	71'	176'		
Shale	176'	1176'		
Shale	1176'	1290'		
Sand	1290'	1498'		
Shale	1498'	1769'		
Anhy.	1769'	1806'		
Shale	1806'	2130'		
Shale & Lime	2130'	2387'		
Lime & Shale	2387'	2676'		
Lime & Shale	2676'	2980'		
Shale & Lime	2980'	3217'		
Lime & Shale	3217'	3350'		
Lime	3350'	3483'		
Lime	3483'	3578'		
Lime	3578'	3680'		
Lime	3680'	3778'		
Lime	3778'	3840'		
T.D.	3840'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
Surface	12 1/4"	8 5/8"		174'	quick set	130					
Production		5 1/2"		3837'	common	150					
		DV Tool		1817'	50/50 poz.	400					
LINER RECORD					PERFORATION RECORD						
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.		Size & type		Depth interval			
TUBING RECORD											
Size	Setting depth	Packer set at									
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used								Depth interval treated			
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity			
Estimated Production-I.P.		Oil		Gas		Water		%		Gas-oil ratio	
		bbls.		MCF				bbls.		CFPS	
Disposition of gas (vented, used on lease or sold)						Perforations					

21984