

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23,009
County...Rooks
...C NE SE Sec. 6 Twp. 10S Rge. 20W X East
..... West

Operator: License # 5652
Name ..Mustang Companies, Inc.
AddressP.O. Box 1609
City/State/Zip ..Great Bend, KS 67530

.....1980... Ft North from Southeast Corner of Section
.....660... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name.....Hinkhouse.....Well # 7

Field Name.....

Operator Contact Person J.P. Meroney
Phone316-792-7323

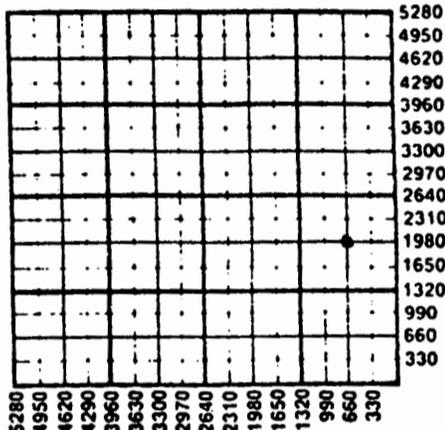
Producing Formation.....

Elevation: Ground...2271'.....KB...2279'

Contractor: License # 4958
Name ..Mallard JV Inc

Wellsite Geologist...R.B. Gebhart
Phone...316-267-7209

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

RECEIVED
STATE CORPORATION COMMISSION
DEC 2 1988
CONSERVATION DIVISION
Wichita, Kansas
DEC 06 1988

If OWNED: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WICHITA BRANCH WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
10-18-88 10-24-88 10-25-88
Spud Date Date Reached TD Completion Date
.....3930'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....

 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

 Other (explain) purchased from farmer
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
J.P. Meroney
Title.....President..... Date ..11/23/88

Subscribed and sworn to before me this 23rd day of November 1988
Notary Public Pamela K. Walters
Date Commission Expires August 25, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

NOTARY PUBLIC - State of Kansas
PAMELA K. WALTERS
8-25-91

Sec. 6 Twp. 10S Rge. 20W

73613

SIDE TWO

Operator Name Mustang Companies, Inc. Lease Name Hinkhouse Well # 7

Sec. 6 Twp. 10S Rge. 20W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Toronto, Lansing, Base K.C., Simpson, Arbuckle, TD, LTD.

DST #1 3502'-3630' times: 30-30-30-30
1st opn: weak 1" blow, 2nd opn: very weak surf blow
Rec: 20' M w/ few oil spts. IFP 21-21#, ISIP 432#, FFP 32-32#, FSIP 400#, BHT 112°F, IHP 1700#, FHP 1668#

DST #2 3664'-3750' times: 30-30-30-30
1st opn: weak blow died 10 min, 2nd opn: no blow
Rec: 10' M w/ 0 spts GSO-tool. IFP 21-21#, ISIP 183# building, FFp 21-21#, FSIP 129# building, BHT 113°F, IHP 1798#, FHP 1776#

DST #3 3857'-3865' times: 30-45-60-45
1st opn: fair 3" blow, 2nd opn: surf blow thr-out
Rec: 80' M sli oil sptd, scum oil. IFP 21-21#, ISIP 86# good, FFP 32-43#, FSIP 86# good, BHT 114°, IHP 1971#, FHP 1960#

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

