

10/12/84  
KCC  
8-10-20W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5205  
name Mid Continent Energy Corporation  
address 120 S. Market, Suite 712  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Larry P. Schneider  
Phone 316-265-9501

Contractor: license # 5418  
name Allen Drilling Company  
Box 1389, Great Bend, Kansas 67530

Wellsite Geologist Kent Roberts  
Phone (316) 265-9501

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

10-6-84 10-11-84 10/12/84  
Sp. Date Date Reached TD Completion Date

3900'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 218 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-163-22,495

County Rooks

NE NW SW Sec 8 Twp 10 Rge 20  
(location) East West

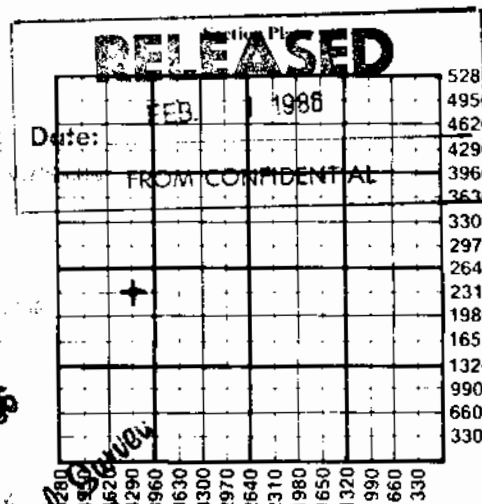
2310 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Wanker Well# 1

Field Name Wanker Extension

Producing Formation N/A

Elevation: Ground 2258' KB 2263'



WATER SUPPLY INFORMATION

Source of Water: Farmer's Pond  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**SIDE TWO**

73746

Operator Name Mid Continent Energy Corp Lease Name Wanker Well# 1 SEC 8 TWP 10 RGE 20  v.

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Anhydrite	1,756'	+ 507'
Topeka	3,312'	-1,049'
Heebner	3,517'	-1,254'
Lansing	3,557'	-1,224'
Base/Kansas City	3,775'	-1,522'
Conglomerate Sdst.	3,864'	-1,601'
Arbuckle	3,873'	-1,610'
L.T.D.	3,898'	-1,635'

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12-1/4"	8-5/8"	20#	318'	Class A	132 sks	3% CC
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....