FORM MUST BE TYPED

SIDE ONE 10-10S-20W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd St. North
Bldg. 300

City/State/Zip Wichita, KS 67226

Purchaser: Farmland

Operator Contact Person: W.R. Horigan

Phone (316) 682-1537

Contractor: Name: Express Well Service

License: 6426

Wellsite Geologist: None

Designate Type of Completion
____ New Well _X_ Re-Entry ____ Workover

_X_ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: Vess Oil Corporation

Well Name: Hinkhouse #5

Comp. Date 7/52 Old Total Depth 3826'

XX Ran Liner X RENAMED
____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

12/7/96 ____ 12/10/96
Date of REENTRY Date Reached TD Completion Date

API NO. 15- 7/52

County Rooks

____ - SW - NW - SE Sec. 10 Twp. 10S Rge. 20 XX E W

1650 Feet from (S)/N (circle one) Line of Section

2310 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Tom Cat Well # 1-10

Field Name Marcotte

Producing Formation Arbuckle

Elevation: Ground 2238 KB 2246

Total Depth 3826 PBTD 3826

Amount of Surface Pipe Set and Cemented at 157 Feet

Multiple Stage Cementing Collar Used? ____ Yes _X_ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan REENTRY JB 1-13-97
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 1997
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W R Horigan

Title Operations Manager Date 1-8-97

Subscribed and sworn to before me this 8th day of January, 19 97.

Notary Public Michelle D. Henning

Date Commission Expires 7/10/97

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
_X_ KGS ____ Plug _X_ Other (Specify)

DS

Form ACO-1 (7-91)

W32-20-3.

73973

SIDE TWO

Operator Name Vess Oil Corporation Lease Name Tom Cat Well # 1-10

Sec. 10 Twp 10 Rge. 20XXX ☐ East ☐ West County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No	☐ Log
Samples Sent to Geological Survey	☐ Yes	☒ No	
Cores Taken	☐ Yes	☒ No	
Electric Log Run (Submit Copy.)	☐ Yes	☒ No	

List All E.Logs Run: None

Formation (Top), Depth and Datums ☐ Sample

Name | Top | Datum

NOTE: Shut-in well with casing leak. Ran liner and put on pump.

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8		157		100	
production		5-1/2		3790		150	
liner		4-1/2	10.5	1750	40/60 Poz	70	18% NACL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	3775		☒ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
12/12/96	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		350		

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval 3790-3826