

**SIDE ONE**

163-03,527-00 01  
API NO. 15-~~163-03527~~ COPY *gwh*

County Rooks

SW SW NE Sec 12 <sup>KCC</sup>~~13~~ Twp 10S Rge 20 East     
West X

2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Desbien Well # 2  
Field Name Marcotte Pool  
Name of New Formation Arbuckle  
Elevation: Ground 2221 KB 2226  
Section Plat

REWORK  
PA  
9/6/00

5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

5280  
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2640  
2310  
1980  
1650  
1320  
990  
660  
330

8 1989

PA DIVISION

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other

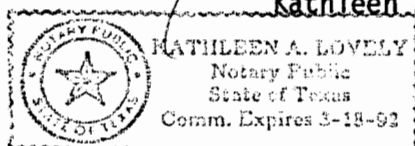
IOG (Specify)

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**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. **NOTE:** Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

Signature C. E. Strange Jr Title Petroleum Engineering Supervisor (East) Date 6/19/89  
C. E. Strange  
Subscribed and sworn to before me this 19th day of June 19 89  
Notary Public Kathleen A. Lovely Date Commission Expires 3-18-92  
Kathleen A. Lovely



FORM ACO-2  
5/88

SIDE TWO

Operator Name BP Exploration Lease Name Desbien Well # 2  
Sec 12 Twp 10S Rge 20 ☒ East ☒ West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

☒ Log ☐ Sample

Name	Top	Bottom
Arbuckle	3757	NDE

*See Remarks					ADDITIONAL CEMENTING/SQUEEZE RECORD	
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives	
	Top	Bottom				
<input type="checkbox"/> Perforate	3553'	3805'	Class A	235	2% Econolite, 75% Hobad	1 322
<input checked="" type="checkbox"/> Protect Casing					75% Habac	1 322
<input type="checkbox"/> Plug Back TD						
<input checked="" type="checkbox"/> Plug Off Zone						

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
4-120°	3758-61	HCL 1360 gal 15% FE ACID w/1/2 gal. HAI-85 Inhibitor

TD 3805  
~~POTD~~                      Plug Type                     

TUBING RECORD:

Size 2 7/8 Set At 3541 Packer At                      Was Liner Run? ☒ ☐ Y ☐ N  
Date of Resumed (Production,) Disposal or Injection 1/10/89  
Estimated Production Per 24 Hours 113 bbl/oil 1687 bbl/water on pump  
                     MCF gas                      gas-oil ratio

\*Remarks: A 252' long (4 1/2", J-55, 10.5#) liner was welded together and set in the hole. The bottom is at 3805. The liner was cemented in place and perforated as noted in the perforation record above. The liner and cement also plug off the previous production interval from 3599-3674.