

7-2-88
12-10-20 W
KCC

RELEASED
AUG 1 1988
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

Operator: License # 6854
Name Standard Oil Production Co.
Address 50 Penn Place, Suite 1100
Oklahoma City,
City/State/Zip Oklahoma 73118

Purchaser Mobil

Operator Contact Person Gary Plisga
Phone 405/848-7571

Contractor: License # 4332
Name Eagle Well Service

Wellsite Geologist NA
Phone

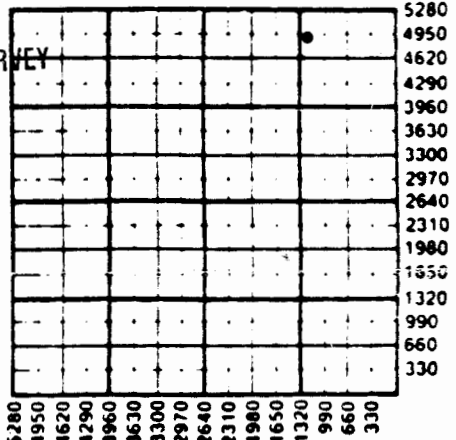
Designate Type of Completion
New Well Re-Entry ☒ Workover
☒ Oil SWD Temp Abd
☐ Gas Inj Delayed Comp.
☐ Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:
Operator Sohio Petroleum Company
Well Name Desbien #8
Comp. Date 7-1-82 Old Total Depth 3900

WELL HISTORY

Drilling Method:
☒ Mud Rotary Air Rotary Cable
5-21-82 3-17-87 4-14-87
Spud Date Date Reentered-FO Completion Date
Recompletion began Recompletion Date
3900' 3790'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 1715 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-163-21655-0001
County Rooks
NE/4 Sec. 12 Twp. 10S Rge. 20 East
4950 Ft North from Southeast Corner of Section
1300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Desbien Well # 8
Field Name Marcotte
Producing Formation Arbuckle
Elevation: Ground 2225' KB 2230'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: ☒ Disposal
Docket # D-2978 ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # NA
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Plisga G. J. Plisga
Title District Production Superintendent 6/30/87
Date
Subscribed and sworn to before me this 30th day of June
Notary Public Norma C. Heidelbrecht
Date Commission Expires November 19, 1989

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Time Log Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Sec 12 Twp 10S Rge 20

W 05-01-S1

74112

SIDE TWO

Operator Name Standard Oil Production Co. Lease Name Desbien Well # 8

Sec. 12 Twp. 10S Rge. 20 ☐ East
☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

No new tests

Formation Description
☐ Log ☐ Sample

Name Top Bottom

No new logs run

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.... Surface	12-1/4"	8-5/8"	24#	1715'	Light & class A	500 & 200	
.... Production	7-7/8"	5-1/2"	14#	2899'	Light & 60/40 Poz	75 & 300	
permanent plug set @ 3790'							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	New	3765-70'		15% HCL			
4	Perfs	3750-60'		15% HCL			
	Old	3777-3783'		15% HCL			
	Perfs						
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 2-7/8"		Set At 2550'		Packer at None			
Date of First Production 6-5-82		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	87 Bbls	NA MCF	3384 Bbls				

METHOD OF COMPLETION

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

Production Interval
..... 3750
..... -3783'
JUL 2 1987
STATE CORPORATION COMMISSION
WICHITA, KANSAS