

12-10-20W

P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

* Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Sohio Petroleum Company API NO. 15-163-21655

ADDRESS P.O. Box 30 COUNTY Rooks

Casper, Wyoming 82602 FIELD Marcotte

** CONTACT PERSON W. H. Ward PROD. FORMATION Arbuckle
PHONE 307-237-3861

PURCHASER Mo il Pipeline LEASE Desbien

ADDRESS P.O. Box 900 WELL NO. 8

Dallas, TX 75221 WELL LOCATION NE $\frac{1}{4}$

DRILLING Pioneer Drilling Co. 1300 Ft. from East Line and

CONTRACTOR 308 W. Mill 300 Ft. from North Line of

ADDRESS Plainville, KS 67663 the NE (Qtr.) SEC 12 TWP 10S RGE 20W.

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC _____
ADDRESS _____ KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 3900' PBDT 3790'

SPUD DATE 5/21/82 DATE COMPLETED 6/25/82

ELEV: GR 2225' DF -- KB 2230'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE -NA-

Amount of surface pipe set and cemented 1715' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other --.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. H. Ward
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sohio Petroleum LEASE Desbien #8 SEC. 12 TWP. 10S RGE. 20WFILL IN WELL LOG AS REQUIRED:SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LS (Minor oil show)	3244	3375	Anhydrite (Drillers Depth)	1641-83
LS (Tite and wet)	3438	3450	Topeka Lime	3215
LS (Oil, Water)	3457	3670	Hebner Shale	3419
			Toronto Lime	3437
			Lansing KC	3457
			Base L-KC	3670
Chert	3693	3726	Conglomerate	3693
DOL (Oil, Water)	3750	3890	Arbuckle	3750
			PBTD	3790
			Total Depth	3900

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
60 Gal. 15% MCA				3796-3800'	
150 Gal. 15% MCA				3778-3782'	
Date of first production 6/25/82				Gravity 27	
Producing method (flowing, pumping, gas lift, etc.) Pumping					
RATE OF PRODUCTION PER 24 HOURS	Oil 113	Gas --	Water MCF % 0	Gas-oil ratio bbls. --	CFPB
Disposition of gas (vented, used on lease or sold) NA				Perforations 3778-3782'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1715'	Light & Class A	500 & 200	3% CaCl ₂ & 1/4#/sx Flocele 3% CaCl ₂ + 2% Gel
Production	7-7/8"	5-1/2"	14#	3899'	Light & 60/40 Poz	75 & 300	-- 10% Salt .75 CFR-2
Permanent Bridge Plug Set @ 3790'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			4 SPF	4" csg. gun	3796-3800'
TUBING RECORD			4 SPF	4" csg. gun	3778-3782'
Size 2-7/8"	Setting depth 3786	Packer set at NA			