

SIDE ONE

RECOMPLETION

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6854  
Name Standard Oil Production Co.  
Address 50 Penn. Place, Suite 1100  
Oklahoma City  
City/State/Zip Oklahoma 73118

Purchaser Mobil Pipeline Company

Operator Contact Person G.J. Pliga  
Phone (405) 848-7571

Contractor: License #  
Name Eagle Well Service

Wellsite Geologist NA  
Phone

Designate Type of Completion

New Well Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator Sohio Petroleum Co.  
Well Name Desbien #10  
Comp. Date 10-11-85 Old Total Depth 3774'

WELL HISTORY

Drilling Method:  
Mud Rotary Air Rotary  Cable  
9-1-85 3-12-87 5-15-87  
Spud Date Gate Reached TD Completion Date  
Recompletion began 3888' Date  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1278 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to SX cmt  
Cement Company Name  
Invoice #

5 API NO. 15-163-22712-0002

County Rooks

SE SW NE 12 10 20 East  
Sec. Twp. Rge. X West

2970 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

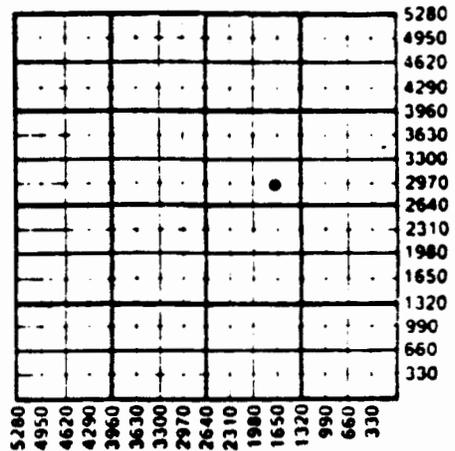
Lease Name Desbien Well # 10

Field Name Marcotte

Producing Formation Topeka, L-KC & Arbuckle

Elevation: Ground 2228' 2240' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # D-2978  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # NA

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc.) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all attached...

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SIDE TWO

Operator Name STANDARD OIL PRODUCTION CO. Lease Name Desbien Well # 10

Sec 12 Twp 10 Rge 20 East West County Rooks

Date of First Production 9-26-85 Producing Method Pumping

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Values: 34 Bbls, No gas produced MCF, 390 Bbls, CFPB.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken. Yes/No checkboxes.

No new ones taken

Formation Description Log Sample checkboxes.

Table with 3 columns: Name, Top, Bottom. Rows: Topeka, L-KC, Penn Congl., Arbuckle.

METHOD OF COMPLETION

Disposition of gas: Vented, Sold, Used on Lease. Open Hole, Perforation, Other. Dually Completed, Commingled checkboxes.

Production Interval: Topeka 3264-3394, L-KC 3512-3573, Arbuckle 3794-3782

CASING RECORD New Used checkboxes

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD

Size 2-7/8" Set At 3556' Packer at NA Liner Run 4-1/2" 277' in length Yes/No checkboxes.