

15-163-02076-0002
12-10-20W
COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACD-2 AMENDMENT TO WELL HISTORY

Operator: License # 30323
Name Tex/Con Oil and Gas Company
Address 9401 Southwest Freeway
City/State/Zip Houston, Texas 77074

Purchaser Coastal Derby Refining Company
Operator Contact Person G. J. Plisga
Phone 713-272-5000

Designate Type of Original Completion
☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SMD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

Date of Original Completion: 11-50

DATE OF RECOMPLETION:
9-2-90 9-7-90
Commenced Completed

Designate Type of Recompletion/Workover:
☐ Deepening ☐ Delayed Completion
☒ Plug Back ☐ Re-perforation
☐ Conversion to Injection/Disposal

Is recompleted production:
☐ Commingled; Docket No. _____
☐ Dual Completion; Docket No. _____
☐ Other (Disposal or Injection)? _____

API NO. 15- 163-0000
County Rooks East
NW NE SE Sec 12 Twp 10S Rge 20 X West

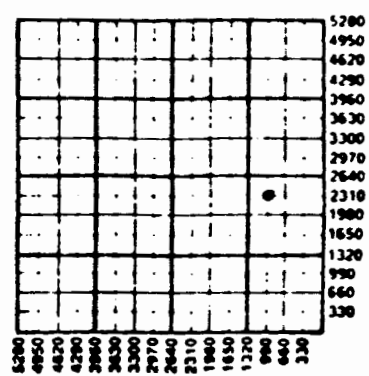
2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Earl Sutor Well # 6

Field Name Berland (Marcotte)

Name of New Formation Lansing-Kansas City

Elevation: Ground 2232' KB 2237'
Section Plat



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received
Distribution
☒ KCC ☐ SMD/Rep ☐ NCPA
☐ KGS ☐ Plug ☒ Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACD-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Blaine Kubisch Title Regulatory Specialist Date 11-1-90

Subscribed and sworn to before me this 15 day of Nov. 19 90

Notary Public [Signature] Date Commission Expires 9/4/94

WOS-01-SA

74189

SIDE TWO

Operator Name Tex/Con Oil and Gas Company Lease Name Earl Sutor Well # 6Sec 12 Twp 10S Rge 20 X East West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Lansing-Kansas City	Zones H-L perforated	3681

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth		Type of Cement	# Sacks Used
	Top	Bottom		
<u> </u> Perforate	<u> </u>	<u> </u>	<u>Class A</u>	<u>1sack</u>
<u> </u> Protect Casing	<u> </u>	<u> </u>	<u> </u>	<u>20'</u>
<u>X</u> Plug Back TD	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u> Plug Off Zone	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	3600-06	3610-14	3000 gal 15% NEEF Hcl
	3620-27	3636-42	
	3648-50	3658-62	
	3666-71	3675-81	

PBTD 3715 Plug Type CIBP @ 3735' w/20' cmt.

TUBING RECORD:

Size 2 3/8 Set At 3700 Packer At Was Liner Run? Y X NDate of Resumed Production, Disposal or Injection 9-8-90.Estimated Production Per 24 Hours 8 bbl/oil 188 bbl/water MCF gas gas-oil ratio