

WOS-01-SP

74198

SIDE TWO

Operator Name Tex/Con Oil and Gas Company Lease Name Sutor "B" Well # 3Sec 12 Twp 10S Rge 20 X East County Rooks

RECOMPLETED FORMATION DESCRIPTION:

Log SampleName Top Bottom

Lansing-Kansas City Zones H-L perforated 3659

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type & Percent Additives
Perforate			Class A	1 sack	
Protect Casing				10	
Plug Back TD					
Plug Off Zone					

Shots Per. Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	3594-98	3602-06	3000 gal 15 % NEFE HCl
	3614-20	3630-36	
	3638-42	3650-54	
	3656-59	3668-74	

PBTD 3740' Plug Type CIBP + 10' cmt

TUBING RECORD:

Size 2 3/8 Set At 3709 Packer At 3694 Was Liner Run? Y X NDate of Resumed Production, Disposal or Injection 9-1-90Estimated Production Per 24 Hours 14 bbl/oil 106 bbl/water0 MCF gas 0 gas-oil ratio