

12-10-20W

SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACD-2 AMENDMENT TO WELL HISTORY

Operator: License # 30323
Name Tex/Con Oil and Gas Co.
Address 9401 Southwest Freeway
City/State/Zip Houston, Texas 77074

Purchaser Coastal Derby Refining Co.

Operator Contact Person G. J. Plisga
Phone 713-272-5000

Designate Type of Original Completion
☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

Date of Original Completion: 7-1-50

DATE OF RECOMPLETION:

8-22-90 8-31-90
Commenced Completed

Designate Type of Recompletion/Workover:

☐ Deepening ☐ Delayed Completion
☒ Plug Back ☐ Re-perforation
☐ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled; Docket No. _____
☐ Dual Completion; Docket No. _____
☐ Other (Disposal or Injection)? _____

API NO. 15- 163-02083-0002

County Rooks ☐ East

SE NE SW Sec 12 Twp 10S Rge 20 ☒ West

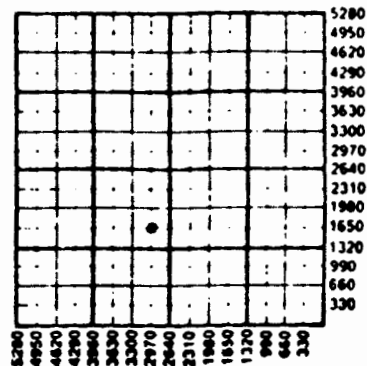
1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Sutor "B" Well # 3

Field Name Berland (Marcotte)

Name of New Formation Lansing-Kansas City

Elevation: Ground 2217' KB 2222'
Section Plat



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Driller's Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other
(Specify)

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INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACD-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shirley Kubiczek Title Regulatory Spec. Date 11-1-90

Subscribed and sworn to before me this 15 day of Nov. 19 90

Notary Public M. Mone Date Commission Expires 9/4/94

WOS-01-81

74198

SIDE TWO

Operator Name Tex/Con Oil and Gas Company Lease Name Sutor "B" Well # 3Sec 12 Twp 10S Rge 20 X East
West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

Name	Top	Bottom
Lansing-Kansas City	Zones H-L perforated	3659

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
Perforate			Class A	1 sack	
Protect Casing				10'	
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	3594-98	3602-06	3000 gal 15 % NEEF Hcl
	3614-20	3630-36	
	3638-42	3650-54	
	3656-59	3668-74	

PBTD 3740' Plug Type CIBP + 10' cmt

TUBING RECORD:

Size 2 3/8 Set At 3709 Packer At 3694 Was Liner Run? Y X NDate of Resumed Production, Disposal or Injection 9-1-90Estimated Production Per 24 Hours 14 bbl/oil 106 bbl/water0 MCF gas 0 gas-oil ratio