

COPY
12-10-20wSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 30323
Name ...Tex/Can.Oil.and.Gas.Company...
Address ...9401.Southwest.Freeway...
City/State/Zip ...Houston,Texas...77074...

Purchaser ...Coastal.Derby.Refining.Company...

Operator Contact Person ...G.J.Pliska...
Phone ...713-272-5000...Contractor: License #
Name ...Eagle.Well.Service...Wellsite Geologist ...N/A...
Phone ...

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWD: old well info as follows:

Operator ...
Well Name ...
Comp. Date ...Old Total Depth...

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
6-3-50 7-1-50 8-31-90
Spud Date Date Reached TD Completion Date3820' 3740'
Total Depth PBTD CIBP @ 3750' W/10' cmtAmount of Surface Pipe Set and Cemented at 1646 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

Cement Company Name

Invoice #

API NO. 15-163-02083
County...Rooks...
SE NE SW 12 10S Rge. 20 East
.....Sec.....Twp.....Rge.....X West1650
2970 Ft North from Southeast Corner of Section
.....Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

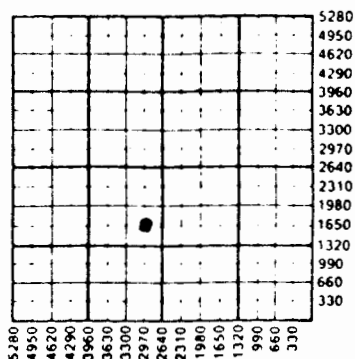
Lease Name...SWR...B...Well #.3...

Field Name...Berland.(Marcotte)...

Producing Formation...Lansing-Kansas City...

Elevation: Ground...2217'...KB...2222'...

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # CB11812..(C-20-403) ☒ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East WestSurface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East WestOther (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Joanne Kubicke*Title *Engr* Date *9-24-90*Subscribed and sworn to before me this *24th* day of *September*19 *90*Notary Public *Joanne Kubicke*Date Commission Expires *10-23-93*

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution

KCC ☒ SWD/Rep ☐ NGPA
KGS ☐ Plug ☐ Other
(Specify)NOT *1-10-91*

COPY

Operator Name Tex/Con Oil and Gas Company Lease Name Sutor "B" Well # 3

Sec. 12 Twp. 10S Rge. 20 ☐ East
☒ West County Books

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	1648		800	
Production	7 7/8	5 1/2	14	3758		150	
Prod. Liner	4 3/4	4 1/2	9.5	3400 3820		125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	3594-38	3602-06	3614-20	8000 Gal. 15% NEEF. HCL		3594-	
	3630-36	3638-42	3650-54			3674	
	3656-59	3668-74					
TUBING RECORD		Size	Set At	Packer at	Liner Run ☒ Yes ☐ No		
		2 3/8	3709	TAC 3694'	Previous Workover		
Date of First Production		Producing Method					
9-1-90		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)					
		Oil	Gas	Water	Gas-Oil Ratio		Gravity
Estimated Production Per 24 Hours		14 Bbls	0 MCF	106 Bbls	0 CFPB		34.8"
METHOD OF COMPLETION				Production Interval			

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

3594-3674

