

12-10-20W

COPI

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ADD-2 AMENDMENT TO WELL HISTORY

Operator: License # 30323  
Name Tex/Con Oil and Gas Company  
Address 9401 Southwest Freeway  
City/State/Zip Houston, Texas 77074

Purchaser Coastal Derby Refining Co.

Operator Contact Person G. J. Plisga  
Phone 713-272-5000

Designate Type of Original Completion  
☐ New Well ☐ Re-Entry ☒ Workover  
  
☐ Oil ☐ SMD ☐ Temp Abd  
☐ Gas ☒ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

Date of Original Completion: 11-14-50

DATE OF RECOMPLETION:

8-29-90 9-4-90  
Commenced. Completed

Designate Type of Recompletion/Workover:

☐ Deepening ☐ Delayed Completion  
☐ Plug Back ☒ Re-perforation  
☐ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled; Docket No. \_\_\_\_\_  
☐ Dual Completion; Docket No. \_\_\_\_\_  
☐ Other (Disposal or Injection)?

API NO. 15- 163-02085 - 0001

County Rooks

SE NW SW Sec 12 Twp 10S Rge 20 ☒ East

1650 Ft North from Southeast Corner of Section

4290 Ft West from Southeast Corner of Section

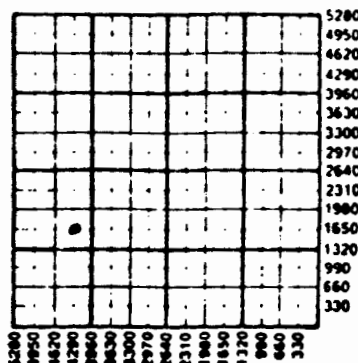
(Note: Locate well in section plat below)

Lease Name Sutor "B" Well # 5

Field Name Berland (Marcotte)

Name of New Formation Lansing-Kansas City

Elevation: Ground 2190 KB 2195  
Section Plat



K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached  
☐ Wireline Log Received  
☐ Drillers Time Log Received

Distribution

☒ KCC ☐ SMD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other (Specify) IS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ADD-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chaine Kubisek Title Regulatory Spec. Date 11-1-90

Subscribed and sworn to before me this 1ST day of Nov. 19 90

Notary Public Joe M. Moore Date Commission Expires 9/4/94

## SIDE TWO

Operator Name Tex/Con Oil and Gas Company Lease Name Sutor "B" Well # 5Sec 12 Twp 10S Rge 20 X East  
West County Rooks

## RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Lansing-Kansas City	Zones H-L perforated	3670

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<u>Perforate</u>			<u>Class A</u>	<u>1 sack</u>	
<u>Protect Casing</u>				<u>20'</u>	
<u>Plug Back TD</u>					
<u>Plug Off Zone</u>					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	3594-96	3598-3604	3000 gal 15% NEFF HCl
	3612-18	3629-34	
	3638-40	3648-58	
	3665-70		

PBTD 3715' Plug Type CIBP

## TUBING RECORD:

Size 2 3/8 Set At 3554 Packer At 3554 Was Liner Run? Y X NDate of Resumed Production, Disposal or Injection 9-21-90Estimated Production Per 24 Hours            bbl/oil            bbl/water           MCF gas            gas-oil ratio