KANSAS		$\bigcirc$	C		l' · · · · l'	S	$\bigcirc$	四 <sup>3</sup> 23(		
WELL COMPLET	TION REPORT	T AN		tate Gea	TA BRANC		_		10S <sub>R</sub> 20 X	
DRILLER'S LOG	163-21		387	••••		2 2 1982			E SE NE	
API No. 15	County		Nu	mber	JHI	2 2 1002		County		
Operator Bown	man Oil C	ompa	n⊽					County	640 Acres	
Bowman Oil Company										
Well No.	Lease Name							160	60	
T Footage Location	R	omin	.0		<del></del>		4			
330 feet from	(A) (S) line	99			from (E) (W+)	line				
Principal Contractor Rains & Wil	lliamson			J. R. Gr	een.			160		
8/1/81   Date Completed 8/10/81		Total Depth P.B.T.D.			_	Locate well correctly				
Directional Deviation	1 0/10/		Oil	3732 and/or Gas Purc		50		Elev.: Gr		
			1	Mobil Of	1 Corp.		<u>L</u> _	DF <u>~ L L C</u>	кв	
				CASING	RECORD					
Report of all strin	gs set — surface,	interm	ediate,	production, el	c.					
Purpose of string	Size hole drilled	Size co	osing set O.D.)	Weight lbs/ft.	Setting depth	Type cer	nent	Sacks	Type and percent additives	
Surface	124"	8 5	6/8	20#	2561	50/50	Poz	175	2% gel 3% c	
Production	7 7/8	51	./2	14#	3730	50/50	Poz	135	2% Gel 3% c	
					DV	50/50	Poz	375		
	LINER RECO	RD			Ì		PERFORA	ATION REC	ORD	
Top, ft.	op, ft. Bottom, ft.		Sacks cement		Shots	Shots per ft.		e & type e t	Depth interval 3682-86	
	TUBING RECO	DPD		-	<del>  4</del> -		-	0 0	3002-00	
Size	Setting depth		Packer	set at	+	<del>. –</del>			<del></del>	
2 7/8"	3700		N	one	<u>. j</u>					
		CID, I	FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	ORD			
	Amor	unt and	kind of	material used				<u> </u>	Depth interval treated	
250 gal 1	5% mud ac	id						DECEN	<b>36</b> 82 <b>-</b> 861	
							\$77.7F	DAFOL <sup>®</sup> SVIII S	TEU MADOIAN	
						•.		Contraction		
				INITIAL PR	ODUCTION	<u></u>	COA	Sep //	~	
Date of first production			Producin	g method (flow	_	as lift, etc.)		Carrier City	Dons	
9/1/81	Oil			Pump:	ing	Water		16	Gas-oil ratio	
RATE OF PRODUCTION PER 24 HOURS	6		бь	ds. no	one	MCF	94	bbls.	СГРВ	
Disposition of gas (venter	a, used on lease or	sold)				- 1	ing interva 3682-			
	<del>-</del>						JUU E			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Bowman Oil Comp	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Well No. Lease Name	Romine					
s 16 t 10 R 20 X						
Show all important zones of porosity and co cluding depth interval tested, cushion used, t	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONT		ТОР	воттом	NAME	DEPTH	
Shale Sand & Shale Shale & Lime Lime & Shale			1614 1 <b>6</b> 48 3508 3732	Heebner Toronto Lansing KC Base	3352 3373 3390 3604	
				Arbuckle	3682	
				-	·	
				÷ .		
•		*	·		3 9 3 96	
		· •				
	• •					
33.				-		
· · · · · · · · · · · · · · · · · · ·	TIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.		
Date Réceived	Bowman Oil Company  Signature  Partner  Title					
		Octo	ber 8. 1			

## State Geological Survey WICHITA BRANCH

## DRILLER'S LOG JAN 2 2 1982

COMPANY:

Bowman 0il Co.

SEC. 16 T. 10S R. 20W

LOC. NE SE NE

WELL NAME:

Romine #1

COUNTY:

Rooks

RIG NO.

#9

TOTAL DEPTH

37321

**ELEVATION** 

COMMENCED:

8-1-81

COMPLETED:

8-10-81

CONTRACTOR:

Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE:

8 5/8" @ 256' w/175 sx. 50/50 poz., 2% gel, 3% cc.

PRODUCTION:

5 1/2" @ 3730' w/135 sx. common, 10% salt, 10 bbl. preflush

and 375 sx. 50/50 poz., 6% gel.

LOG

(Figures Indicate Bottom of Formations)

Shale	1614
Sand & Shale	1848
Shale & Lime	3508
Lime & Shale	3732
ROTARY TOTAL DEPTH	3732

SS:

STATE OF Kansas )
COUNTY OF Sedgwick )