

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9247
Name Cincris Energy Company, Inc.
Address 625 S. Washington
City/State/Zip Great Bend, Ks. 67530

Purchaser: Koch Oil Co.
KC-KCC

Operator Contact Person William V. Riley
Phone 316-792-8278

Contractor: License # 4087
Name Williamson Drilling Inc.

Wellsite Geologist Robert Elder
Phone 913-625-4226

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-18-85... 2-25-85... 3-29-85
Spud Date Date Reached TD Completion Date

3850...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 1750 feet
if alternate 2 completion, cement circulated from 1750 feet depth to 500 SX cmt

Wireline & Drillers Time Log Rec'd

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	32 Bbls	N/A MCF	60% Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation ☐ Other (Specify)

☐ Dually Completed

API NO. 15-163-22-60.7 20-10-20W_{pl}

County. Rooks

N/2 NW NE Sec 20 Twp 10 Rge 20 ☐ East ☒ West

4950 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

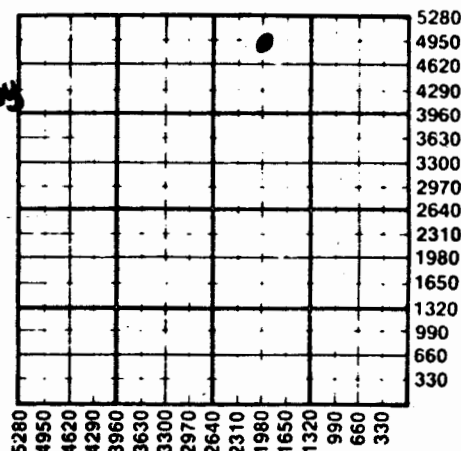
Lease Name Keller Well #1

Field Name WILDCAT

Producing Formation LKC

Elevation: Ground 2218 KB 2223

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # Farm Pond

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☒ Surface Water 3950 Ft North from Southeast Corner (Stream, pond etc) 2580 Ft West from Southeast Corner SW NW NE Sec 20 Twp 10 Rge 20 ☐ East ☒ West

☐ Other (explain) (purchased from city, R.W.D. #)

3553-57

Operator Name **Cincris Energy Company, Inc.** Lease Name **Keller** Well # **1**
WDS-01-05 75280
 N/2 NW NE
 Sec. **20** Twp. **10** Rge. **20** ☐ East ☒ West County **Rooks**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST#1 3297-3316 45/45/45/45
 HSH 1746-1696 FP 40-40, 50-50
 SIP 676-652 REC 10 OSM
 DST#2 3541-3565 45/45/45/45
 HSH 1806-1846 FP 30-80, 111-141
 SIP 816-806 REC 448' MO.
 DST#3 3664-3685 20/20/20/20
 HSH 1820-1730, FP 10-10, 10-10
 SIP 10-10 REC 1' OSM
 DST#4 3804-3812 20/20/20/20
 HSH 2229-2174, FP 60-60, 70-70
 SIP 60-70 REC 1' M.

Name	Top	Bottom
TOP	3274	
HEEB	3477	
LKC	3515	
B/KC	3735	
ARB	3804	
TD	3852	

RUN RAD-GRD LOG.

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	216	50/50 Poz	135	2% Gel, 3% CC
Production	7 7/8"	4 1/2"	9.5	3664	60/40 Poz	100	2% Gel, 18% Sa
2nd Stage				1750	Lite	500	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3553-57	3000 gal 15%	

TUBING RECORD				Liner Run ☐ Yes ☒ No	
Size	Set At	Packer at			
2 3/8					

Date of First Production	Producing Method
3-29-85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Subscribed and sworn to before me this 2nd day of April, 1985...
 Notary Public... Charles M. Markel

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

20-10-20W

WILLIAMSON DRILLING, INC.

5501 NAVAJO

GREAT BEND, KANSAS 67530

DRILLERS' WELL LOG

DATE COMMENCED: February 18, 1985
DATE COMPLETED: February 25, 1985

CINCRIS ENERGY COMPANY, INC.

KELLER #1
N/2 NW NE
Sec. 20, T10S, R20W
Rooks County, Kansas

Elevation: 2218 G.L.
2223 K.B.

Surface Pipe: Ran 5 Jts., New 24#, 8 5/8"
casing, set @ 216' w/135 sks. 50/50 Poz.
2% Gel, 3% CC.

Production Casing: Ran 91 Jts., New 9.5#,
4 1/2" casing, set @ 3664', w/stage collar
set @ 1750', Cemented 1st. stage w/100 sks.
60/40 Poz. 2% Gel, 18% Salt; 2nd stage w/500
sks. Lite Cement.

0 - 1320 Surface Soil, Sand, Clay, Shale
1320 - 1720 Redbed
1720 - 1760 Anhydrite
1760 - 3220 Shales w/Lime Stringers
3220 - 3365 Lime & Shale
3365 - 3500 Shale w/Lime & Sand Stringers
3500 - 3730 Lime
3730 - 3800 Conglomerate
3800 - 3850 Dolomite
3850 RTD

RECEIVED
STATE CORP

APR 09 1985

CONSER
VATION

APR 29 1985
State Geological Survey
WICHITA BRANCH

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON ss.

Terry L. Williamson of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

Terry L. Williamson
Terry L. Williamson

Subscribed and Sworn to before me this 26th day of February, 1985.

My Commission Expires: