

20-10-20W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9476
Name G-D Oil Operations dba Glen Drotts
Address P.O. Box 441
City/State/Zip Hays, KS 67601

Purchaser NONE

Operator Contact Person Glen Drotts
Phone 913-628-3560

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Dusty Rhoades
Phone 913-743-5419

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
7-1-85 7-7-85 7-7-85
Spud Date Date Reached TD Completion Date
3741'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-163-22,701
County Rooks
SW SE SW Sec. 20 Twp. 10 Rge. 20 ☐ East ☒ West
330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

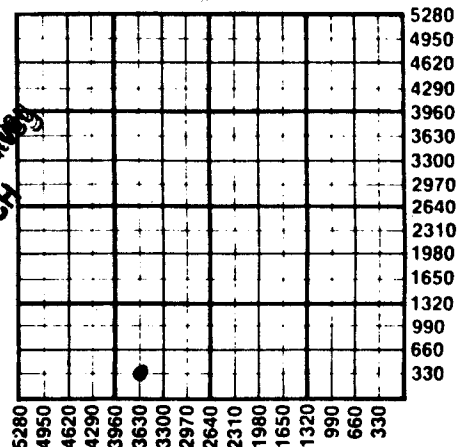
Lease Name Schenthaler Well # 1

Field Name

Producing Formation NONE

Elevation: Ground 2138' KB 2143'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring
Melvin Keller, Palco, KS

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

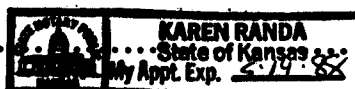
Source of Water:
Division of Water Resources Permit #
☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West
☐ Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West
☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Weiss
Title Tool Pusher Date 7-7-85

Subscribed and sworn to before me this 8 day of July 1985
Notary Public Karen Randa
Date Commission Expires 5-14-88



K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☐	KCC	☐ SWD/Rep ☐ NGPA
☒	KGS	☐ Plug ☐ Other (Specify)

Form ACO-1 (7-84)
STATE CORPORATION COMMISSION

OCT 11 1985

SIDE TWO

Operator Name G-D Oil Operations Lease Name Schenthaler Well # 1

Sec. 20 Twp. 10 Rge. 20 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 3503-3560 30-60-45-90
Blow: weak; 2nd: very weak
Recovery: 80' muddy water, oil spots
IHP: 1946#
IFP: 56-56#
ISIP: 853#
FFP: 68-90#
FSIP: 819#
HP: 1888#
Temp: 111°

Name	Top	DATUM Bottom
Dnhydrite	1636'	+507
Topeka	3194'	-1051
Heebner	3398'	-1255
Toronto	3420'	-1277
Lansing	3438'	-1295
Bs. K.C.	3662'	-1519
Conglomerate	3713'	-1570
Arbuckle	NONE	
RTD	3741	-1598

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	217	Common	150	60/40 poz...
PERFORATION RECORD							
Shots Per Foot	Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
				Depth			
TUBING RECORD							
Size	Set At	Packer at	Liner Run ☐ Yes ☐ No				
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION		Production Interval
Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease	☐ Open Hole ☐ Perforation ☐ Other (Specify)..... ☐ Dual Completed ☐ Commingled	

30-10-55 M