

22-10-20W

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 6417 EXPIRATION DATE June 30, 1983

OPERATOR Champlin Petroleum Company API NO. 15-163-20,355-0001

ADDRESS 6441 N.W. Grand Suite 300 COUNTY Rooks

Oklahoma City, OK 73116 FIELD Marcotte

\*\* CONTACT PERSON Marilyn Day PROD. FORMATION U. Topeka & Lansing  
PHONE 405-840-5521

PURCHASER Mobil Oil Corporation LEASE Sayles

ADDRESS Box 900 WELL NO. 5

Dallas, TX 75221 WELL LOCATION SE NW NW

DRILLING CONTRACTOR Garvey Drilling Co. 990 Ft. from North Line and

CONTRACTOR DBA Driller's Inc. 990 Ft. from West Line of

ADDRESS 5629 FM 1960 West, Suite 202 the NW (Qtr.) SEC 22 TWP 10S RGE 20 (W).

Houston, TX 77069

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

State Geological Survey  
WICHITA BRANCH

WELL PLAT

(Office Use Only)

X			

KCC \_\_\_\_\_  
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3630' PBD 3520'

W.O. \_\_\_\_\_  
START DATE 1/20/83 DATE COMPLETED 1/24/83

ELEV: GR 2120' DF 2123' KB 2125'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-98018 (C-19,975)

Amount of surface pipe set and cemented 253' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Marilyn Day*

WQS-01-2

OPERATOR Camplin Petroleum Company LEASE Sayles

SEC. 22 TWP. 10S RGE. 20

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
NO Check if no Drill Stem Tests Run.						
Sand			0	15		
Post Rock			15	55		
Shale & Sand Streaks			55	253		
Shale & Sand			253	1000		
Anhydrite			1000	1638		
Shale			1638	1650		
Shale w/Lime			1650	2792		
Lime & Shale			2792	3184		
Lime			3184	3630		
RTD				3630		
<i>Log Tops</i>						
<i>Topeka 3149</i>						
<i>Hebner 3151</i>						
<i>Toronto 3370</i>						
<i>AKC 3388</i>						

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<i>BKC 3614</i>		Amount and kind of material used	Depth interval treated
Treat w/2000 gal. 15% NE Acid			3174-3182'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
1/26/83	Pumping		31.9°
Estimated Production -I.P.	Oil	Gas	Water
	8 bbls.	0 MCF	87 % 50 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
None		U. Topeka 3174-3182'	
		Lansing 3433-3437'	
		3465-76'	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	253'	Quickset	175	
Production	7 7/8"	4 1/2"	9.5#	3629'	60-40 Pozmix	150	12% salt, 3/4% CFR-2
					Howco lite	400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3200'		2		3174-3182'