

22-10-20W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Champlin Petroleum Company API NO. 15-163-21,677

ADDRESS 6441 N.W. Grand Blvd. Suite 300 COUNTY Rooks

Oklahoma City, OK 73116 FIELD Marcotte

** CONTACT PERSON Marilyn Day PROD. FORMATION Lansing "C", "G", "H" and Arbuckle
PHONE 405-840-5521

PURCHASER Mobil Oil Corporation LEASE Sutor

ADDRESS Box 900 WELL NO. 12

Dallas, Texas 75221 WELL LOCATION NE NE SE

DRILLING Pioneer Drilling Co., Inc. 2310 Ft. from West Line and

CONTRACTOR ADDRESS 308 West Mill 2310 Ft. from South Line of

Plainville, Kansas 67663 the SE (Qtr.) SEC 22 TWP 10S RGE 20W.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

State Geologist's Office

TOTAL DEPTH 3900' PBTD 3782'

SPUD DATE 6-7-82 DATE COMPLETED 8-15-82

ELEV: GR 2205' DF 2208' KB 2210'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-98,018 (C-19975)

Amount of surface pipe set and cemented 227' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day (Name)

W 08-01-82 OPERATOR: Champion Petroleum Co. LEASE Sutor SEC. 22 TWP. 10S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	975		
Native Mud w/hulls	975	1572		
Shale, Sand & Anhydrite	1572	2265	CAVL	1900-3889'
Red Bed & Shale	2265	2800	Gamma Guard	0-3867'
Shale & Lime	2800	3636		
Lime, Shale & Dolomite	3636	3900		
RTD		3900		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 2

Amount and kind of material used		Depth interval treated
106 gals gel water & 250 gal 15% NE acid		3788-3792'
Squeeze w/50 sxs class H w/9/10% Halad 9		3788-3792'
and 50 sxs class H w/no additives, 500 gals 15% NE acid		
1000 gals 15% NE acid		3568-3572' & 3558-3562'
500 gal 15% NE acid		3530-3534'
		3632-3636'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-4-82	Pumping	26.4 @ 60"
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	13 bbls.	0 MCF
		Water 97.8% 579 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
None		CFPR
		Perforations Lansing C 3530-3534
		G 3558-3572
		H 3632-3636
		Arbuckle 3762-3772

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	226'	Quickset	200	
Production	7 7/8"	5 1/2"	14#	3899'	50-50 Pozmix	250	18% salt 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.52	3818-3822'
TUBING RECORD			2	.52	3788-3792'
			2	.52	3762-3772'
Size	Setting depth	Packer set at	2		3632-3636'
2 7/8"	3779'		2		3568-3572'
3530-3534'					