

26-10-2012 15-163-02195

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # .5692 name .FINA OIL & CHEMICAL COMPANY address .1601 N.W. Expressway, Ste. 900 Oklahoma City, OK .73118 City/State/Zip

Operator Contact Person Raylene Smith Phone (405) 840-0671

Contractor: license # NA name Allied Cement

Wellsite Geologist NA Phone

PURCHASER Mobil Pipeline

Designate Type of Completion New Well Re-Entry Workover

- Oil SWD Temp Abd Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable 4-26-57 5-6-57 5-10-57 Spud Date Date Reached TD Completion Date

Total Depth 3746' PBDT

Amount of Surface Pipe Set and Cemented at 223' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 5/10/57 15-163-02195

County Rooks

SW SE SW Sec 26 Twp 10S Rge 20 West

330' Ft North from Southeast Corner of Section 3630' Ft West from Southeast Corner of Section (Note: locate well in section plat below)

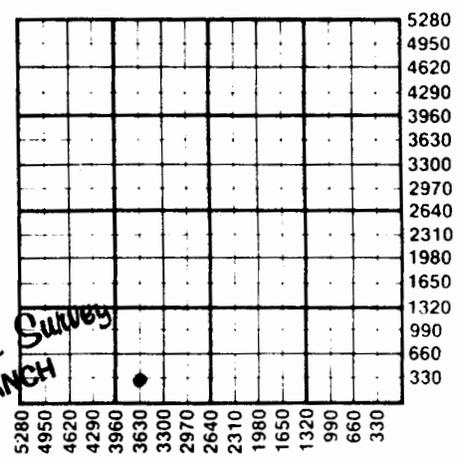
Lease Name ARMBRISTER "B" Well# 1

Field Name Marcotte

Producing Formation Arbuckle

Elevation: Ground 2164' KB 2169'

Section Plat



OCT 22 1985 State Geological Survey WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-4 form with all temporarily abandoned wells.

75902

SIDE TWO

Operator Name F.I.N.A. O.I.L. & C.H.E.M.I.C.A.L. Lease Name ARMBRISTER B Well# 1 SEC 26 TWP 10S RGE 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

- Drill Stem Tests Taken Yes No
- Samples Sent to Geological Survey Yes No
- Cores Taken Yes No

Formation Description Log Sample

Name	Top	Bottom
Base Kansas City	3643'	
Conglomerate	3672'	
Simpson	3714'	
Arbuckle	3732'	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8-5/8"		223'		150	
Production		5-1/2"		3733'		125	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth