	Principal Contractor Red Tiger Spud Date 4/8/7	163 County loah h Birch Lease Name Sutor-A	 √alle _y	Wick 20,3 Num / Cen	60 feet gist Gerald Depth 3688 f.	from (E) (W) line		C C	ounty R	640 Acres		
	Date Completed 4/17/74			Oil Pu	urchaser				DF	:	КВ		
	CASING RECORD												
	Report of all strings set — surface, intermediate, production, etc.												
	Purpose of string Size hole drilled Size casing set (in O.D.) Weight Ibs/ft. Setting depth Type cement									Sacks	Type and percent additives		
				· · · · · · · · · · · · · · · · · · ·		205.63	05.63 Reg		eg.Port		HA-5 8 83		
)													
					PERFO			ORATION RECORD					
	Top, ft. Bottom, ft. Sa			Sacks cer	ment	Shot	Shots per ft.			& type	Depth interval		
	<u> </u>	TUBING RECO	RD										
	Size Setting depth Pag				acker set at								
			CID, F	RACTU	IRE, SHOT,	CEMENT S	QUEE	ZE RECO	RD				
	Amount and kind of material used Depth interval treated												
/											,		
										<u> </u>			
	Date of first production		į p.		INITIAL PR			ft, etc.)					
	D & A												
	RATE OF PRODUCTION PER 24 HOURS	Oil		bbls	Gas i.		MCF	Water		bbls.	Gas-oil ratio CFPB		
)	Disposition of gas (vented	, used on lease or :	iold)		•			Produci	ng interval (

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Calvin Noak D & A Well No. Lease Name Sutor-Annon S 27 T 10 R 20 W WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. DEPTH воттом NAME 3136 Topeka 3347 Heebner Sh 3384 Drill Stem Test (Lansing) 3463-71, open 30 min, si 30 min, open 30 min, si 30 min. Recovered 90 ft. muddy salt water ISIP 635, IFP 13-45, FFP 45-58, FSIP 621.
Bottom Hole *** temperature 110 deg. F. Lansing 359**7** 369**3** B/KC RTD No logs run. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** 89101112 JUL 1974 RECEIVE

LSBSL

Contain Age ...