

State Geological Survey WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 163 — 20,525
County Number

Operator

Thomas E. Black, d/b/a, Black Petroleum Company

Address 545 O. W. Garvey Building Wichita, Kansas 67202

Well No.

#1

Lease Name

Thomas

Footage Location

990 feet from (N) (S) line

990 feet from (E) (W) line

Principal Contractor

Shields Drilling Co.

Geologist

Jay R. Dirks

Spud Date

6-28-74

Total Depth

3750

P.B.T.D.

Date Completed

7-6-74

Oil Purchaser

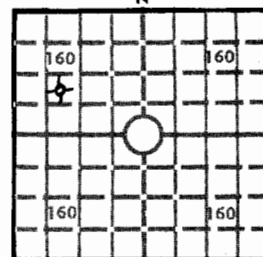
None

S. 29 T. 10 R. 20 ^RW

Loc. NE SW NW

County Rooks

640 Acres
N



Locate well correctly

Elev.: Gr. 2110

DF 2113 KB 2115

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	8-5/8"		255'	common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

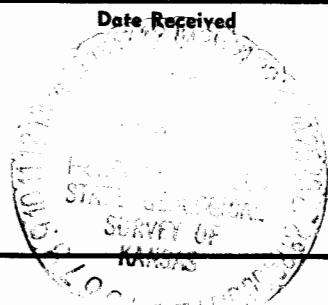
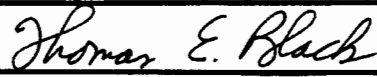
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Black Petroleum Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWPW, ETC.: dry hole																						
Well No. 1	Lease Name Thomas																							
S <u>29</u> T <u>10</u> R <u>20</u> ^E _W																								
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																						
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.																								
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME																					
Sand & shale		259'																						
Shale & shells		1,255'																						
Shale		1,589																						
Anhydrite		1,639																						
Shale & shells		2,055																						
Lime		3,680																						
Conglomerate		3750	RTD																					
<p style="text-align: center;"><u>ELECTRIC LOG TOPS</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">Topeka</td> <td style="width: 10%; text-align: right;">3162</td> <td style="width: 10%; text-align: right;">(-1047)</td> </tr> <tr> <td>Heeb.</td> <td style="text-align: right;">3367</td> <td style="text-align: right;">(-1252)</td> </tr> <tr> <td>Tor.</td> <td style="text-align: right;">3388</td> <td style="text-align: right;">(-1273)</td> </tr> <tr> <td>Lans.</td> <td style="text-align: right;">3406</td> <td style="text-align: right;">(-1291)</td> </tr> <tr> <td>B/KC</td> <td style="text-align: right;">3626</td> <td style="text-align: right;">(-1511)</td> </tr> <tr> <td>Cong.</td> <td style="text-align: right;">3674</td> <td style="text-align: right;">(-1559)</td> </tr> <tr> <td>TD</td> <td style="text-align: right;">3752</td> <td style="text-align: right;">(-1637)</td> </tr> </table> <p>DST #1: 3301-3326: Straddle pkrs. 111' T.P. 20"-20"-20"-20" Wk.blow 10" Rec. 35' W.M. SIP 1199-1132/20" FP 28-37 T106 degrees.</p> <p>DST #2: 3474-3489: 30"-30"-30"-30" Fair blow. Rec. 15' SOCMW, 210' W. SIP 523-486/30" FP 18-121 T110 degrees.</p> <p>DST #3: 3582-3620: 30"-30"-30"-30" Weak blow. Rec. 100' WM W/scum oil. SIP 773-745/30" FP 46-84 T110 degrees.</p>				Topeka	3162	(-1047)	Heeb.	3367	(-1252)	Tor.	3388	(-1273)	Lans.	3406	(-1291)	B/KC	3626	(-1511)	Cong.	3674	(-1559)	TD	3752	(-1637)
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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																								
<div style="border: 1px solid black; border-radius: 50%; width: 150px; height: 150px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> <p style="text-align: center;">Date Received</p>  </div>	<div style="text-align: center; margin-bottom: 10px;">  Signature </div> <div style="text-align: center; margin-bottom: 10px;"> Owner </div> <div style="text-align: center; margin-bottom: 10px;"> Title </div> <div style="text-align: center; margin-bottom: 10px;"> July 11, 1974 </div> <div style="text-align: center;"> Date </div>																							

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