



KANSAS State Geological Survey

WELL COMPLETION REPORT AND DRILLER'S LOG

WICHITA BRANCH

S. 30 T. 10S R. 20 E W

Loc. C. SE SW NW

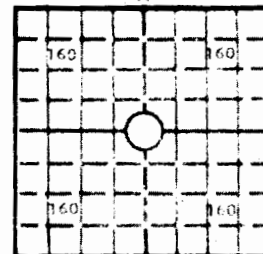
API No. 15 County Number

County Rooks Co., Kansas

Operator PETROLEUM, INC.

640 Acres

Address Suite 800, 300 West Douglas, Wichita, Kansas 67202



Well No. 3 Lease Name Teall

Footage Location 2310 feet from (N) (X) line 990 feet from (W) line

Principal Contractor DNB Drilling, Inc. Geologist Charles R. Schmaltz

Spud Date 5-21-81 Date Completed 5-28-81 Total Depth 3775' P.B.T.D.

Elev.: Gr. 2124

Directional Deviation Oil and/or Gas Purchaser

DF 2127 KB 2129

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set, Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Surface, 12 1/4", 8 5/8", 20#, 282, Common, 175, 2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Table with 6 columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval

TUBING RECORD

Table with 4 columns: Size, Setting depth, Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated

INITIAL PRODUCTION

Table with 2 columns: Date of first production, Producing method (flowing, pumping, gas lift, etc.)

Table with 5 columns: RATE OF PRODUCTION PER 24 HOURS, Oil bbls., Gas MCF, Water bbls., Gas-oil ratio CFPB

Table with 2 columns: Disposition of gas (vented, used on lease or sold), Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.

Operator  
**PETROLEUM, INC.**

DESIGNATE TYPE OF COMP.: OIL, GAS,  
 DRY HOLE, SWDW, ETC.:  
**Dry Hole**

Well No. **3** Lease Name **Teall**

S 30 T 10S R 20 <sup>R</sup><sub>W</sub>

**WELL LOG**

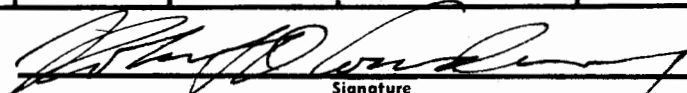
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3621-3686' 30-30-30-30 Rec. 5' mud. 63-63#, ISIP 254#, FFP 63-63#, FSIP 137#.		IFP	<u>LOG TOPS</u>	
DST #2 3719-3725' 30-30-30-30 Rec. 5' mud. 10-10#, ISIP 21#, FFP 10-10#, FSIP 14#.		IFP	Heebner	3363
			Toronto	3389
			Lansing	3405
			B/KC	3626
DST #3 3721-3732' 30-30-30-30 Rec. 5' mud. 10-10#, ISIP 21#, FFP 10-21#, FSIP 21#.		IFP	Arbuckle	3717

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

  
 \_\_\_\_\_  
 Signature  
 \_\_\_\_\_  
 Exploration Manager  
 \_\_\_\_\_  
 Title  
 \_\_\_\_\_  
 June 19, 1981  
 \_\_\_\_\_  
 Date

PI

30-10-20W

State Geological Survey  
WICHITA, BRANCH

DRILLER'S LOG

PETROLEUM, INC.  
Teall No. 3  
C SE SW NW  
Sec. 30-10S-20W  
Rooks Co., Ks.

Commenced: 5-21-81  
Completed: 5-28-81

Surface Casing: 274' of 8-5/8"  
cmtd w/175 sx common, 2% gel,  
3% cc

FORMATION

DEPTH

Surface Hole	0 - 282
Shale	282 - 580
Shale & Sand	580 - 1585
Anhydrite	1585 - 1633
Shale & Lime	1633 - 2260
Lime & Shale	2260 - 2830
Shale & Lime	2830 - 3135
Lime & Shale	3135 - 3600
Lime	3600 - 3775 RTD

I do hereby that the foregoing statements are true and correct to the best of my knowledge and belief.

D N B DRILLING, INC.  
*James L. Donelson, Jr.*  
James L. Donelson, Jr.

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 29th day of May, 1981.

*Dorothy L. Schmidt*  
Dorothy L. Schmidt, Notary Public

DOROTHY L. SCHMIDT  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. April 30, 1983