

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

32-10-20W
State Geological Survey
WICHITA, BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sid TomlinsonAPI NO. OWWOADDRESS 812 Shoshone St. E.COUNTY RooksTwin Falls, Idaho 83301

FIELD _____

**CONTACT PERSON Sid TomlinsonPROD. FORMATION Lansing & ArbucklePHONE (208) 734-7394LEASE KellerPURCHASER Mobil OilWELL NO. 2ADDRESS Dallas, TXWELL LOCATION N/2 NE SWDRILLING Pioneer Drilling Company

CONTRACTOR _____

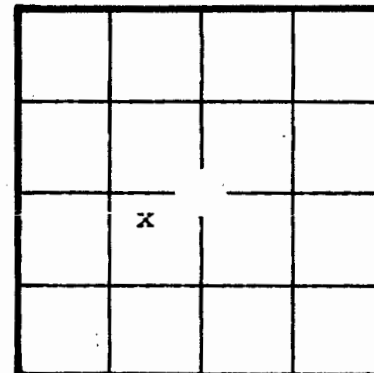
ADDRESS 308 West Mill330 Ft. from N Line and660 Ft. from E Line ofthe SW/4 SEC. 32 TWP. 10S RGE. 20WPlainville, KS 67663

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3750' PBDT 3723SPUD DATE 11/12/81 DATE COMPLETED 1/30/82ELEV: GR 2120 DF _____ KB 2125DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLSAmount of surface pipe set and cemented 210. DV Tool Used? NoA F F I D A V I TSTATE OF Idaho, COUNTY OF Twin Falls SS, I, _____Sid Tomlinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Owner/Operator (FOR)(OF) Sid Tomlinson Oil & Gas ProductiOPERATOR OF THE Keller LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

76327

32-10-20w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
washdown	0	2280'		
washdown	2280'	3117'		
washdown	3117'	3750'		
	3750'	RTD		
Great Guns ran RA Guard log. Electric log tops:			Anhydrite	1578 (+547)
			Topeka	3158 (-1033)
			Heebner	3363 (-1237)
			Lansing	3401 (-1276)
			Base LKC	3623 (-1498)
			Arbuckle	3696 (-1571)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gals. 15%, 1000 gals. 15%				3698-3704	
1000 gals. 15%, 2000 gals. 15% CRA				3540-3600	
Date of first production 12/23/81		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity 36°	
RATE OF PRODUCTION PER 24 HOURS	Oil 23 bbls.	Gas -0- MCF	Water 44 %	18 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations Lansing & Arbuckle		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		210		135	
Production	7 7/8"	4 1/2"	10.5 9.5	3750'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				12 jets	3717-23
				24 jets	3698-3704
				9 jets	3540-44
				9 jets	3560-64
				9 jets	3596-3600

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3715	none