

SIDE ONE

AFFIDAVIT OF COMPLETION

State Geological Survey (REV) ACO-1
WICHITA, BRANC

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sid Tomlinson

API NO. 15-163-21534

ADDRESS 812 Shoshone St. E.

COUNTY Rooks

Twin Falls, Idaho 83301

FIELD _____

**CONTACT PERSON Sid Tomlinson

PROD. FORMATION Lansing

PHONE (208) 734-7394

LEASE Mary

PURCHASER Mobil Oil Corporation

WELL NO. 1

ADDRESS P. O. Box 900

WELL LOCATION SW NE NW

Dallas, TX 75221

990 Ft. from North Line and

DRILLING Revlin Drlg. Inc.

990 Ft. from East Line of

CONTRACTOR

ADDRESS Box 293

the NW/4 SEC. 32 TWP. 10 RGE. 20W

Russell, Kansas 67665

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

	X		
		32	

KCC
KGS ☒
(Office
Use)

TOTAL DEPTH 3808 PBDT 3628

SPUD DATE 1/2/82 DATE COMPLETED 5/5/82

ELEV: GR 2143 DF _____ KB 2148

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 247 DV Tool Used? No

AFFIDAVIT

STATE OF Idaho, COUNTY OF Twin Falls SS, I, Sid

Tomlinson

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Sid Tomlinson Oil & Gas

OPERATOR OF THE Mary LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5 DAY OF May, 19 82, AND THAT

SIDE TWO

WELL LOG

76441

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3205-25 (Topeka) 60/30/60/30 Rec. 95' muddy water FP 40-71 ISIP 775 FSIP 704				32-10-20w
DST #2 3552-3615 (Lansing H, I, & J) 60/30/60/30 Rec. 60' gas, 175' gassy OCM FP 40-71 ISIP 775 FSIP 704				
Ran Gamma Guard log Electric log tops:				
Anhydrite	1601 (+547)			
Heebner	3385 (-1237)			
Lansing	3424 (-1276)			
Base LKC	3650 (-1502)			
Arbuckle	3787 (-1639)			
TD	3808			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
750 gals SGA, 3000 gals. SGA (15%)				3562-3619	
500 gals SGA (15%)				3501-03	
Squeezed with 100 sx.				3207-3210	
Date of first production 5/6/82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 36°	
RATE OF PRODUCTION PER 24 HOURS	OH 22	Gas 0	Water 63 % 38	Gas-oil ratio CFPS	
Disposition of gas (vented, used on lease or sold)			Perforations	3562-3619 3501-3503	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	28#	247	Common	175	+2% CaCl
Production	7 7/8	4 1/2	10.5	3707	50/50 Poz	125	+18% salt +3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				9 jets	3562-65
TUBING RECORD				9 jets	3583-86
				9 jets	3618-21
Size 2 3/8	Setting depth 3684	Pecker set at None		8 jets	3501-03
				6 jets	3207-10 squeezed