KANSAS		$\bigcirc$				$\bigcirc$		
WELL COMPLE' DRILLER'S LOG	TION REPOR	T AND	9 Dologi	ical Sur	way	1	. <u>32</u> т	10 <sub>R</sub> . 20 %x
API No. 15	163	2	1,350	ranch	ند	ı	ocSW	NW SE
0	County		Number	· · ·		,	ountyRo	oks
Operator Liber	ty Enterpri	see Tr	NG.					640 Acres
Address	cy Encerpri	ises, II		·	· · · · · ·			<u> </u>
308	West Mill						160	60
Well No.	Lease Name							
#1 Footage Location		McK∈	enna		<del></del>			1331
1650	(\$1) (\$) tine		2310 feet	(e) ( <b>T</b> )			<b> -</b>  -}-	-}- <del>-</del>
Principal Contractor	(at ) tine	10	Ecologist Teet	from (E) (VK)	line	_	160	60
Pioneer Drilli	ng Company	Inc.	Greg Issin	ghoff			<b> - -</b>  -	<del></del>
Spud Date	Date Completed	T	otal Depth	P.B.T.D.				e well correctly
8/18/81	8/26/8		3792'	37	'72 <b>'</b>	E	lev.: Gr2	154
Directional Deviation		Í	Oil and/or Gas Purc	haser		٥	2157'	кв2159'
	·	<u>.</u>	<del></del>				· · · · · · · · · · · · · · · · · · ·	
			CASING	RECORD				
Report of all stri	ngs set — surface,	intermedia	te, production, el	te.				
Purpose of string	Size hole drilled	Size casing (in O.D.	weight lbs/ft.	Setting depth	Type ce	ment	Sacks	Type and percent additives
_	10111	0.5/0	1 2/ //	2471	0.0000000000000000000000000000000000000		145	2% gel, 3% co
surface	12½''	8 5/8	' 24#	247'	common	<u> </u>	143	2/6 gc1, 5/6 cc
production	7 7/8"	5½''	14#	3786'	RDC		150	
production	1 110	1 2						
		L						
		Ì						
				<u> </u>				
	LINER RECO						TION RECO	
Top, ft.	Bottom, ft.	Sack	s cement	Shots	per ft.	Sixe	& type	Depth interval
	TUBING REC	ORD						
Size	Setting depth	Pack	er set at	<del>-</del>	2	3/8" j	et SSB	3734-3742
2½''	3769'	1.50						
		ACID, FRA	CTURE, SHOT,	CEMENT SO	UEEZE REC	ORD		
			of material used				De	pth interval treated
250 college VVM 29 gold						3734-42		
250 gallons XXM 38 acid						3/34-42		
Squeeze cemen	t through b	oraden h	nead					
			INITIAL PR	ODUCTION	<del></del>		<u> </u>	
		Brode	icing method (flow		as lift, etc.)			
Date of first production		I FIGURE						
Date of first production 10/10/81			pumping					
•	Oil	BOPD	-	•	Water		Ga	s-oil ratio

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Liberty Ent	terprises, Inc.			DESIGNATE TYPE OF CONTROL OF CONT	OMP.: OIL, GAS	
Vell No. #1	OIL					
32 T 10 R 20						
Show all important zones cluding depth interval test	SHOW GEOLOGICAL MARKERS, LOGS RUI OR OTHER DESCRIPTIVE INFORMATION					
FORMATION DE	SCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME DEPTH		
Geological & Com	pletion Reports Enclosed					
Date Received	USE ADDITIONAL SHEETS, IF N	Charles (	G. Comeau Petrole	Signature entire Geologist Title er 6, 1981		

N.

State Geological Survey

Min: WICHITA BRANCH

&

## WELL LOG

OPERAT	OR: Li	berty Enterprises,	Inc.
WELL N	NAME: MCK	Cenna #1	LOCATION: SW NW SE 32-10s-20W
COUNTY: Rooks			STATE: Kansas
WELL C	OMMENCED · A	august 18, 1981	WELL COMPLETED: August 26, 1981
"""	, , , , , , , , , , , , , , , , , , , ,	,	TIBLE COLLEGE TRANSPORT
ELEVAT	TION: 21	59' К.В.	TOTAL DEPTH: 3792'
PRODUC	CTION:	Oil	RIG NO: #1
CASING	- 8 5/8":	6 Jts new 24# set @	247' cemented with 145 sxs common 2%gel 3%cc
0110 2110		0 0 0 10 110 11 11 110 110	P.D. @ 2:00 A.M. 8-19-81 did circ.
	5 1/2":	85 Jts new 14# set	@ 3786' landed in cellar cemented with 150 sxs RDC
A 1 1 A 1	A CHIDENENTO	MAKEN EDOM MIE MOD	P.D. @ 6:45 A.M.
" I ME	LASUREMENTS	TAKEN FROM THE TOP	OF ROTARY BUSHING: DEVIATION
			FROM
r ROM	TO	FORMATION	VERTICAL REMARKS:
0'	184'	sand and shale	
184'	254 <b>'</b>		254' - 1/2 degree
254 <b>'</b>	352 <b>'</b>	sand and shale	201 2,2 403200
352 <b>'</b>	1537'	sand and shale	
1537 <b>'</b>	1592'	sand and shale	
1592 <b>'</b>	1654'	anhydrite	
1654'	1853 <b>'</b>	sand and shale	
1853'	2120'	sand and shale	
2120'	2184'	shale and lime	2127' - 1 degree RECTIVED
2184'	2538'	shale and lime	STATE CORPORATION AND RECEIVED
2538 <b>'</b>	2795 <b>'</b>	lime and shale	2.
2795 <b>'</b>	2964'	lime and shale	SEP 1.1 1001
2964'	3123'	shale and lime	OLI 4 1 7
3123'	3262 <b>'</b>	lime and shale	© DESTRUATED A PER LA PERE
3262 <b>'</b>	33 <b>77</b> '	lime and shale	estates Victoria
3377 <b>'</b>	3463'	shale and lime	
3463 <b>'</b>	3530 <b>'</b>	lime and shale	
3530 <b>'</b>	3592 <b>'</b>	lime and shale	
3592 <b>'</b>	3614'	shale and lime	3614' - 1 degree
3614'	3686'	lime and shale	
3686 <b>'</b>	3742 <b>'</b>	lime and shale	3742' - 1 degree
3742	3792 <b>'</b>	arbuckle	
3702 I	ם עם כו		

PT PT

## COMPLETION REPORT

McKenna #1 SW NW SE 32-10S-20W Rooks County, Kansas

Elevation: 2159 KB

Casing: 8 5/8' at 240', cement circulated  $5\frac{1}{2}$ ' at 3782', cemented with 150 sacks ASC

Logs: Great Guns, GR-N-Guard and Caliper

Rotary Total Depth: 3780'

Rig up, swab down. Run tubing with drill bit to clean out cement.

9-30-81

Drill cement out of 5½" casing to 3772' PBTD. 140 sacks cement on surface pipe. Swab down casing, tested dry. Perforate Arbuckle, 16 shots at 3734-42, good show of oil, natural. Set overnight.

Swab down test, 10 barrel muddy oil per hour, declined to 8 barrels of oil per hour. Treated with 250 gallons XXM-38 Acid by Dowell. Displaced acid and set overnight.

Fluid down 700' from surface. Recovered acid load and tested 12.5 barrels per hour (100% oil) from 3600'. Set retrievable bridge plug at 2200'. Pressure casing to 1000#.

10-3-81

Squeeze cement through braden head with 250 sacks 50/50 poz, 6% gel. Pressure to 600#. Rupture fillings on braden head. Shut in back side. Release crew.

10-5-81

Pull retrievable bridge plug, cleaned out hole to 3772'. Run 23" tubing to 3769', 15' mud anchor, 1' seat nipple. New 2½' tubing, new 3/4" rods, 2½x12x1½ pump. Release rig.

First production 10-10-81 72 BOPD

52-10-20W