

SIDE ONE

State Geological Survey COMPLETION FORM

(REV) ACO-1

32-10-20W

WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETROLEUM, INC.API NO. 15-163-21,535ADDRESS Suite 800, 300 West DouglasCOUNTY RooksWichita, Kansas 67202FIELD Trico**CONTACT PERSON Monte Chadd

PROD. FORMATION _____

PHONE 316-793-8471LEASE McKenna 'D'PURCHASER Mobile Pipeline Co.WELL NO. 4ADDRESS 310 E. 2ndWELL LOCATION C. NE SE SEWichita, KS 67202990 Ft. from south Line andDRILLING Slawson Drilling Co.330 Ft. from east Line ofCONTRACTOR ADDRESS 200 East DouglasWichita, Kansas 67202RECEIVED
STATE CORPORATION COMMISSION
SE/4 SEC. 32 TWP. 10S RGE 20W

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

CONSERVATION DIVISION
Wichita, KansasKCC _____
KGS _____
(Office Use)TOTAL DEPTH 3726' PBTD 3722'SPUD DATE 1-1-82 DATE COMPLETED 3-12-82ELEV: GR 2130 DF 2133 KB 2136DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLSAmount of surface pipe set and cemented 250' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I, _____Monte Chadd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Production Supt. (FOR)(OF) Petroleum, Inc.OPERATOR OF THE McKenna 'D' LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 19 82 . AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

76452
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1	3410-3449'	15-30-60-120	Rec. 100'	muddy salt water with a few specks of oil.	E. LOGS	32-10-20w
				IFP 23-23, ISIP 986, FFP 23-58, FSIP 986	Heebner	3380
DST #2	3718-3726'	15-30-60-120	Rec. 90'	oil cut mud, 5' clean oil, 60' mud cut oil, 180' oil and gas cut water.	Toronto	3402
				IFP 53-53, ISIP 1451, FFP 74-106, FSIP 1494.	Lansing	3419
					B/KC	3636
					Cong.	3668
					Arbuckle	3714

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gal. N.E. 15%				3718-20'	
750 gal. Super Sol 20%				3718-20'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
3-12-82		Pumping		29.6 @ 60°	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	18 bbls.	None MCF	10	2	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
			3718-20'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	245'	Common	175	2% Gel, 3% CC
Production	7-7/8"	5½"	14#	3725'	50/50 Poz	100	10% salt, 2% gel, 3/4% CFR2

LINER RECORD

Top, ft	Bottom ft	Sacks cement
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PERFORATION RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2-3/8" OD	3676'	None	2 (5 total)	D.P. Jets	3718-3720'

TUBING RECORD