

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6412Name: Sid TomlinsonAddress 1802 Wildwood DriveCity/State/Zip Stillwater, OK 74075Purchaser: Clear CreekOperator Contact Person: Sid TomlinsonPhone (405) 372-2833Contractor: Name: N/A

License: _____

Wellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry ☒ Workover

☒ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Sid TomlinsonWell Name: Keller #2Comp. Date 1-30-82 Old Total Depth 3750

____ Deepening ☒ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PSTD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) ____ Docket No. ____

WORKOVER

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- OWWOCounty RooksN/2- NE- SW Sec. 32 Twp. 10 Rge. 20 X E2310 Feet from S (circle one) Line of Section1980 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)Lease Name Keller Well # 2Field Name TRICOProducing Formation Lansing & ArbuckleElevation: Ground SEE ORIGINAL X ACO-1

Total Depth _____ PSTD _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) N/A

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sid TomlinsonTitle OPERATOR Date 5-28-92Subscribed and sworn to before me this 28th day of May, 19 92.Notary Public Lisa L. KamesDate Commission Expires 2/16/93

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received 1 1992

Distribution

☒ KCC ☒ SVD/REPLETION/REPAIR
☒ KGS ☒ Plug/Wichita/Other
(Specify)

76461

SIDE TWO

Operator Name Sid Tomlinson Lease Name Keller Well # 2
 Sec. 32 Twp. 10 Rge. 20 ☐ East ☒ West
 County ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No
 Electric Log Run ☐ Yes ☐ No (Submit Copy.)
 List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum

SEE ORIGINAL ACO-1

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Perforate	additional Lansing zones:		
4 jets	Lansing 3487-89	250 gal. 15% acid	
4 jets	Lansing 3497-99	250 gal. 15% acid	
TUBING RECORD	Size Set At Packer At	Liner Run ☐ Yes ☐ No	
	2 3/8 3705 N/A		
Date of First <u>Resumed Production</u> First Production	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
2-20-92			
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity		
	18 -0- 50 36		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____