

AFIDAVIT OF COMPLETION FORM

ACO-1

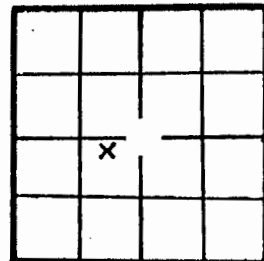
32-10-20W

COPY

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, ~~water~~ injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sid Tomlinson API NO. OWWO
 ADDRESS 812 Shoshone St. E. COUNTY Rooks
Twin Falls, Idaho 83301 FIELD _____
 **CONTACT PERSON Sid Tomlinson PROD. FORMATION Lansing & Arbuckle
 PHONE (208) 734-7394 LEASE Keller
 PURCHASER Mobil Oil WELL NO. #2
 ADDRESS Dallas, TX WELL LOCATION N/2 NE SW
 DRILLING Pioneer Drilling Company 330 Ft. from N Line and
 CONTRACTOR ADDRESS 308 West Mill 660 Ft. from E Line of
Plainville, Ks 67663 the SW/4 SEC. 32 TWP. 10s RGE. 20W

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____



WELL PLAT

KCC _____
 KGS _____
 MISC _____
 (Office Use)

TOTAL DEPTH 3750' PBDT 3723
 SPUD DATE 11-12-81 DATE COMPLETED 1/30/82
 ELEV: GR 2120 DF _____ KB 2125

DRILLED WITH (CABLE) (ROTARY) (XDC) TOOLS (New) / (XDC) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		210		135	
Production	7 7/8"	4 1/2"	10.5 9.5	3750'	RFC	200	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				12 jets	3717-23
				24 jets	3698-3704
				9 jets	3540-44
				9 jets	3560-64
				9 jets	3596-3600

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	3715	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gals. 15%, 1000 gals. 15%	3698-3704
1000 gals. 15%, 2000 gals. 15% CRA	3540-3600

Date of first production 12/23/81 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 36°
 RATE OF PRODUCTION PER 24 HOURS 23 bbls. Gas -0- MCF 44 % 18 bbls. Gas-oil ratio _____ CFPB
 Disposition of gas (vented, used on lease or sold) _____

Perforations Lansing & Arbuckle

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

1992
 CONSERVATION DIVISION
 Wichita, Kansas

76462

Name of lowest fresh water producing stratum Unknown Depth 100'
Estimated height of cement behind Surface Pipe 210'
DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
washdown	0'	2280'		
washdown	2280'	3117'		
washdown	3117'	3750'		
	3750'	R.T.D.		
Great Guns ran RA Guard log. Electric log tops:			Anhydrite	1578 (+547)
			Topeka	3158 (-1033)
			Heebner	3363 (-1237)
			Lansing	3401 (-1276)
			Base LKC	3623 (-1498)
			Arbuckle	3696 (-1571)

A F F I D A V I T

STATE OF Idaho, COUNTY OF Twin Falls SS, _____
Sid Tomlinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Owner/Operator (FOR)(OF) _____
OPERATOR OF THE Keller LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF January, 1982, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(S) Sid Tomlinson
Sid Tomlinson

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF March 19 82

Karen Main
NOTARY PUBLIC
Karen Main

MY COMMISSION EXPIRES: perpetual