

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6284
 Name: Vonfeldt Oil Operations, Inc.
 Address: 524 St. John
 City/County/Zip: Russell, KS 67665
 Purchaser: Central Crude
 Operator Contact Person: Roy Vonfeldt
 Phone: (913) 483-6446
 Contractor: Name: Vonfeldt Drilling Company
 License: 9431
 Wellsite Geologist: David Shumacher

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry Other (Specify) _____
 SSW SSW Temp. Abd.
 SSW SSW

If Workover/Re-Entry/old well - information follows:
 Operator: Francis & Kaiser
 Well Name: Williams #4
 Comp. Date: 1/20/56 Old Total Depth: 3820'
 Deepening Re-perf. Sew. or Inj/SWD
 Plug Back PSTD
 Cemented Bucket No. _____
 Dual Completion Bucket No. _____
 Other (SWD or Inj?) Bucket No. _____
 Spud Date: 8/30/93 Date Reached TD: 9/1/93 Completion Date: 9/28/93

API NO. 15- 163-0103203103 2810-20
 County: Rooks
 C. NE - NW - NW Sec. 28 Twp. 10S Rge. 20
4950' Feet from Q/M (circle one) Line of Section
4290' East from Q/M (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 N/4, S/4, NW or SW (circle one)
 Lease Name: Williams B OWO Well # 4
 Field Name: Marcotte SW
 Producing Formation: Arbuckle
 Elevation: Ground 2193' KS 2198'
 Total Depth: 3840' PSTD _____
 Amount of Surface Pipe Set and Cemented as 183 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1696 Feet
 If Alternate II completion, cement circulated from 1696
 feet depth to Surface w/ 300 ex. cnt.
 Drilling Fluid Management Plan ALT 2 12-3-93
 (Date must be enclosed from the Reserve file)
 Chloride content: 30,000 ppm Fluid volume: 300 bbls
 Reentering method used: Left to dry
 Location of fluid disposal is being advised: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter Sec. _____ Twp. _____ Rge. _____ E/W
 County: _____ Section No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roy Vonfeldt
 Title: President Date: 9/15/93
 Subscribed and sworn to before me this 15 day of Sept 19 93.
 Notary Public: Debbie Maier
 Date Commission Expires: Aug. 5, 1994

E.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

J KCC KSS Plug HSPA Other (Specify) _____

NOTARY PUBLIC - State of Kansas
 DEBBIE MAIER
 My Appt. Exp. 8-5-94

Form ACC-1 (7-93)
 RECEIVED
 STATE CORPORATION COMMISSION
 OCT 14 1993
 CONSERVATION DIVISION

76096

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy) Yes No

Log Formation (Top), Depth and Bottom Sample Top Bottom

List All G. Log Run: GAMMA RAY CORRELATION RADIATION GUARD

KCC
JH

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Casks Used	Type and Percent Additive
Surface		8 5/8"		183'	Common		
Production		5 1/2"	14#	3837'	Common	150	60/40 poz.

ADDITIONAL CEMENTING/CASING RECORD

Purpose:	Depth		Type of Cement	#Casks Used	Type and Percent Additive
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surf.	1696'	Common	300	60/40 poz.

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Slurry (Amount and Kind of Material Used)	Record Depth
2	3670-74'	500 gal. 15% acid	3781-8
2	3781-85'	1000 gal. 20% acid	3781-8

TUBING RECORD Size 2" Set At 3830' Packer At None Liner Run Yes No

Date of First Approved Production, (GPM or Inj.) 9/28/93 Producing Method Flowing Pumping Gas Lift Other (Specify)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Other
	110	0	30		

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Shelly Comp. Cemented

Production Interval: 3670-74'
3781-85'

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STATE CORPORATION