

And

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 163-22,967

County Rooks

SW NE NE Sec 32 Twp 10 Rge 20 X East West

Operator: License # 3151
Name Alexander Energy Corporation
Address 501 N.W. Expressway, S 600
City/State/Zip Oklahoma City, OK 73118

4290 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Wait Well # 32-10

Purchaser Mid-Plains Petroleum Co.

Field Name Allphin - Northwest

Operator Contact Person Kim Lockwood
Phone 405 840-5020

Name of New Formation Lansing/Kansas City

Elevation: Ground 2200 KB 2204
Section Plat

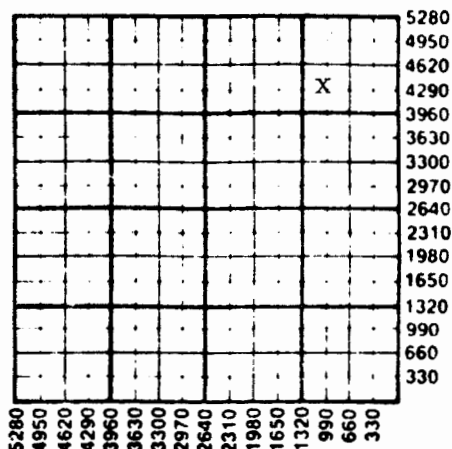
Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 1-19-88

DATE OF RECOMPLETION:
5-4-88 5-7-88
Commenced, Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 No Commingled; Docket No. _____
 No Dual Completion; Docket No. _____
 No Other (Disposal or Injection)?



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kim A. Lockwood Title Prod.Mgr Date 5-19-88
Subscribed and sworn to before me this 19th day of May 19 88
Notary Public Mary J. Meyer Date Commission Expires 6-30-91

FORM ACO-2
5/88

MAY 27 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

MAY 27 1988

CONSERVATION DIVISION
Wichita, Kansas

76714

SIDE TWO

Operator Name Alexander Energy Corporation Lease Name Wait Well # 32-10

Sec 32 Twp 10 Rge 20 East West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Lansing/Kansas City	3452	3634

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2 SPF	3616-34	Acidized w/5000 gals 15% NE acid w/4 gal low surf tension & 80 BS
	3585-90	
	3546-50	
	3500-06	

PBTD 3704' Plug Type CIBP

TUBING RECORD:

Size 2-3/8" Set At 3683' Packer At _____ Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 5-7-88

Estimated Production Per 24 Hours 23 bbl/oil 52 bbl/water

TSTM MCF gas gas-oil ratio