

14-10-21W

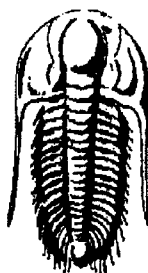
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API # 15-065-22840

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **White Eagle Resources Corporation**

PO Box 270948

Louisville CO 80027

ATTN: Mike Janeczko

14-10s-21w Graham Ks

Driscoll #6

Start Date: 2002.06.19 @ 16:07:27

End Date: 2002.06.19 @ 23:03:26

Job Ticket #: 16038

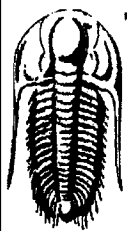
DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

100403


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

White Eagle Resources Corporation

Driscoll #6

PO Box 270948
Louisville CO 80027

14-10s-21w Graham Ks

Job Ticket: 16038

DST#: 1

ATTN: Mike Janeczko

Test Start: 2002.06.19 @ 16:07:27

GENERAL INFORMATION:

Formation: LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:17:56

Time Test Ended: 23:03:26

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 16

Interval: 3514.00 ft (KB) To 3597.00 ft (KB) (TVD)

Total Depth: 3597.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2255.00 ft (KB)

2247.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 3024

Inside

Press@RunDepth: 58.51 psig @ 3517.01 ft (KB)

Start Date: 2002.06.19

End Date:

2002.06.19

Capacity: 7000.00 psig

Last Calib.: 2002.06.19

Start Time: 16:07:27

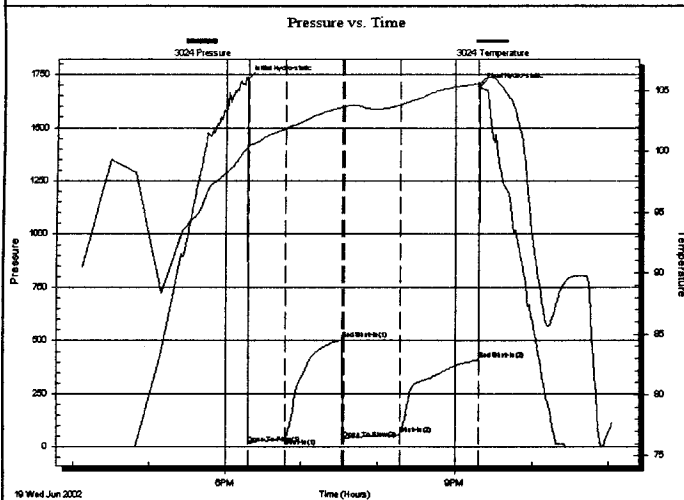
End Time:

23:03:26

Time On Btm: 2002.06.19 @ 18:17:26

Time Off Btm: 2002.06.19 @ 21:18:56

TEST COMMENT: IFP-weak blow thru-out 1/4" to 2" blow
 FFP-weak blow thru-out 1/4" to 3/4" blow
 times 30-45-45-60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1729.22	100.33	Initial Hydro-static
1	15.95	100.43	Open To Flow (1)
30	41.40	101.92	Shut-In(1)
75	504.73	103.68	End Shut-In(1)
76	38.64	103.71	Open To Flow (2)
120	58.51	103.87	Shut-In(2)
181	411.19	105.59	End Shut-In(2)
182	1693.47	105.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GIP	0.84
90.00	OCM 10%oil 90%mud	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Resources Corporation

Driscoll #6

PO Box 270948
Louisville CO 80027

14-10s-21w Graham Ks

Job Ticket: 16038

DST#: 1

ATTN: Mike Janeczko

Test Start: 2002.06.19 @ 16:07:27

Tool Information

Drill Pipe:	Length: 3504.00 ft	Diameter: 3.80 inches	Volume: 49.15 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			Total Volume: 49.15 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3514.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	83.02 ft			
Tool Length:	104.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3494.00	
Shut In Tool	5.00			3499.00	
Hydraulic tool	5.00			3504.00	
Packer	5.00			3509.00	21.00 Bottom Of Top Packer
Packer	5.00			3514.00	
Stubb	1.00			3515.00	
Perforations	1.00			3516.00	
Change Over Sub	1.00			3517.00	
Recorder	0.01	3024	Inside	3517.01	
Blank Spacing	61.00			3578.01	
Change Over Sub	1.00			3579.01	
Perforations	15.00			3594.01	
Recorder	0.01	11085	Outside	3594.02	
Bullnose	3.00			3597.02	83.02 Bottom Packers & Anchor

Total Tool Length: 104.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

White Eagle Resources Corporation

Driscoll #6

PO Box 270948
Louisville CO 80027

14-10s-21w Graham Ks

Job Ticket: 16038

DST#: 1

ATTN: Mike Janeczko

Test Start: 2002.06.19 @ 16:07:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.15 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GIP	0.842
90.00	OCM 10%oil 90%mud	1.262

Total Length: 150.00 ft Total Volume: 2.104 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 1

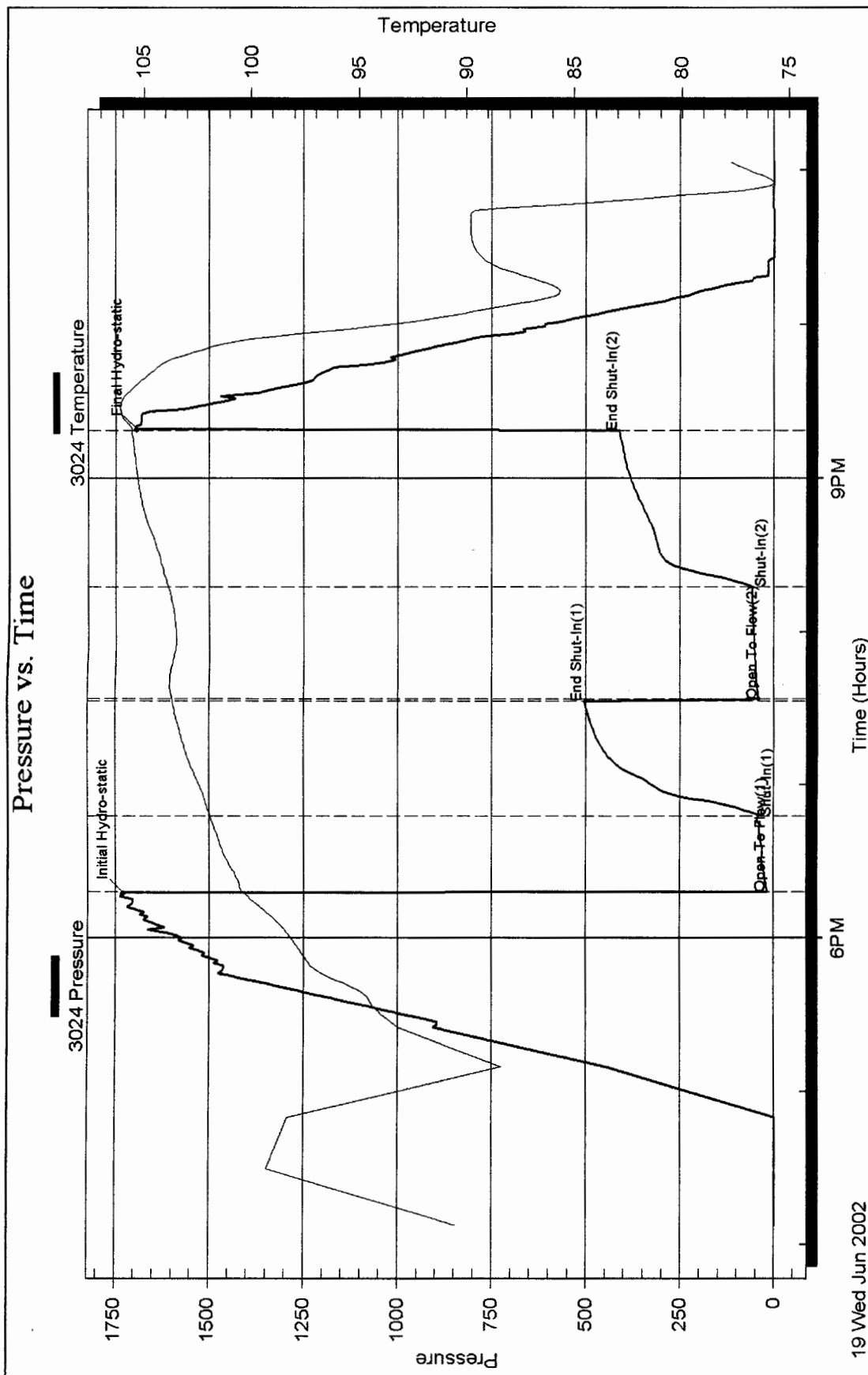
14-10s-21w Graham Ks

White Eagle Resources Corporation

Inside

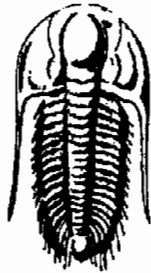
Serial #: 3024

Pressure vs. Time



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DRILL STEM TEST REPORT

Prepared For: **White Eagle Resources Corporation**

PO Box 270948
Louisville CO 80027

ATTN: Mike Janeczko

14-10s-21w Graham Ks

Driscoll #6

Start Date: 2002.06.20 @ 11:40:03

End Date: 2002.06.20 @ 18:15:02

Job Ticket #: 16039 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

White Eagle Resources Corporation

Driscoll #6

 PO Box 270948
 Louisville CO 80027

14-10s-21w Graham Ks

Job Ticket: 16039

DST#: 2

ATTN: Mike Janeczko

Test Start: 2002.06.20 @ 11:40:03

GENERAL INFORMATION:

 Formation: **LKC**

 Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 13:20:32

Time Test Ended: 18:15:02

 Test Type: **Conventional Bottom Hole**

 Tester: **Ray Schwager**

 Unit No: **16**

 Interval: **3620.00 ft (KB) To 3700.00 ft (KB) (TVD)**

 Total Depth: **3700.00 ft (KB) (TVD)**

 Hole Diameter: **7.85 inches** Hole Condition: **Fair**

 Reference Elevations: **2255.00 ft (KB)**
2247.00 ft (CF)

 KB to GR/CF: **8.00 ft**
Serial #: 3024
Inside

 Press@RunDepth: **163.07 psig @ 3623.01 ft (KB)**

 Start Date: **2002.06.20**

End Date:

2002.06.20

 Capacity: **7000.00 psig**

 Last Calib.: **2002.06.20**

 Start Time: **11:40:03**

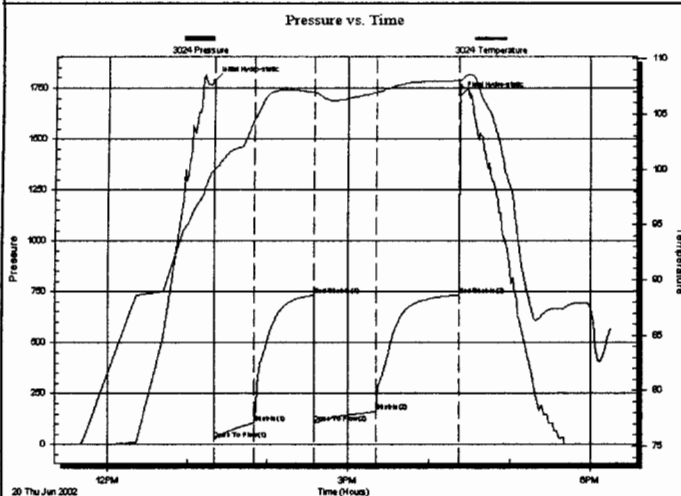
End Time:

18:15:02

 Time On Btm: **2002.06.20 @ 13:20:02**

 Time Off Btm: **2002.06.20 @ 16:22:32**

TEST COMMENT: IFP-weak to strong in 12 min
 FFP-weak to strong in 11 min
 times 30-45-45-60
 weak blow back on shut-in 1/4" blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1786.04	99.91	Initial Hydro-static
1	23.96	99.97	Open To Flow (1)
31	106.87	104.52	Shut-In(1)
75	732.70	106.93	End Shut-In(1)
75	106.07	106.94	Open To Flow (2)
121	163.07	106.91	Shut-In(2)
182	733.91	107.99	End Shut-In(2)
183	1714.22	107.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
665.00	GIP	9.33
117.00	MGO 25%gas 45%oil 30%mud	1.64
124.00	MGO 25%gas 60%oil 15%mud	1.74
62.00	GMO 50%gas 40%oil 10%mud	0.87
62.00	O&GCM 45%gas 15%oil 40%mud	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Resources Corporation

Driscoll #6

PO Box 270948
Louisville CO 80027

14-10s-21w Graham Ks

Job Ticket: 16039

DST#: 2

ATTN: Mike Janeczko

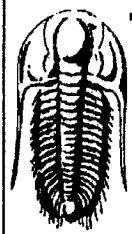
Test Start: 2002.06.20 @ 11:40:03

Tool Information

Drill Pipe:	Length: 3630.00 ft	Diameter: 3.80 inches	Volume: 50.92 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume: 50.92 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3620.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	80.02 ft			
Tool Length:	101.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3600.00	
Shut In Tool	5.00			3605.00	
Hydraulic tool	5.00			3610.00	
Packer	5.00			3615.00	21.00 Bottom Of Top Packer
Packer	5.00			3620.00	
Stubb	1.00			3621.00	
Perforations	1.00			3622.00	
Change Over Sub	1.00			3623.00	
Recorder	0.01	3024	Inside	3623.01	
Blank Spacing	61.00			3684.01	
Change Over Sub	1.00			3685.01	
Perforations	12.00			3697.01	
Recorder	0.01	11085	Outside	3697.02	
Bullnose	3.00			3700.02	80.02 Bottom Packers & Anchor
Total Tool Length:		101.02			


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

White Eagle Resources Corporation

Driscoll #6

 PO Box 270948
 Louisville CO 80027

14-10s-21w Graham Ks

Job Ticket: 16039

DST#: 2

ATTN: Mike Janeczko

Test Start: 2002.06.20 @ 11:40:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

 Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
665.00	GIP	9.328
117.00	MGO 25%gas 45%oil 30%mud	1.641
124.00	MGO 25%gas 60%oil 15%mud	1.739
62.00	GMO 50%gas 40%oil 10%mud	0.870
62.00	O&GCM 45%gas 15%oil 40%mud	0.870

Total Length: 1030.00 ft

Total Volume: 14.448 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 2

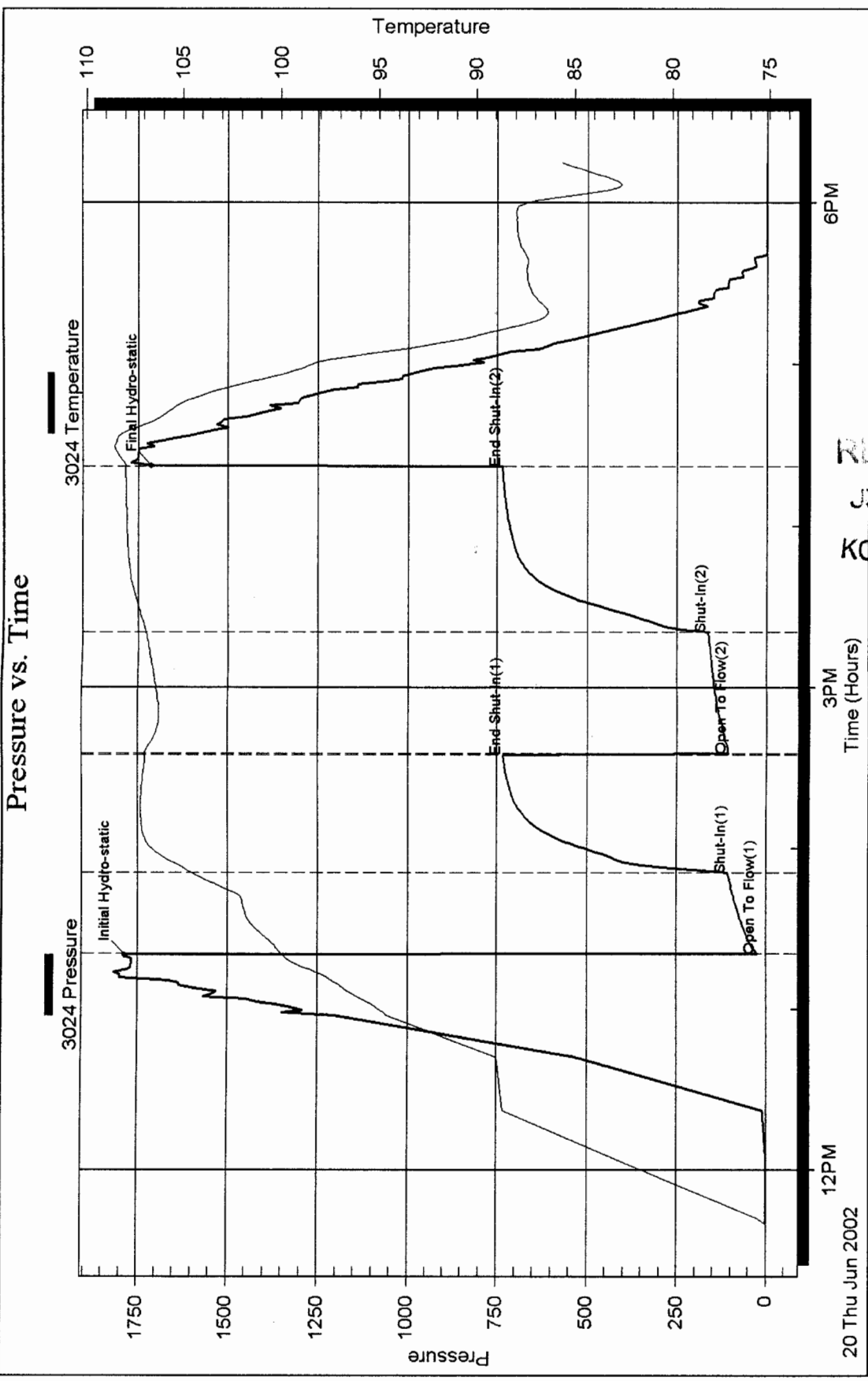
14-10s-21w Graham Ks

White Eagle Resources Corporation

Inside

Serial #: 3024

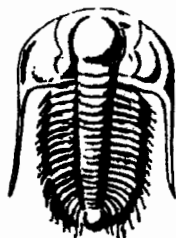
Pressure vs. Time



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Ref. No: 16039

Trilobite Testing, Inc



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TESTING, INC.

DRILL STEM TEST REPORT

Prepared for

White Eagle Resources Corporation
PO Box 270948
Louisville, CO 80027

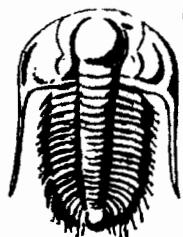
Driscoll#6
14 10s 21w
Graham co KS

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JUL 25 2002

KCC WICHITA

Trilobite Testing, Inc
PO Box 362 - Hays, Kansas - 67601
ph: 785-625-4778 fax: 785-625-5620
e-mail: trilobite@eaglecom.net



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	Driscoll #6	Date:	6/21/2002
Location#:	14 10s 21w	Ticket #:	16040
		DST#	3

General Informaion:

Formation:	Arbuckle	Test Type:	Conventional	BHT:	111
Interval:	3800-3807	Tester:	Ray Schwager	OIL API:	60
Total Depth:	3807	Elevation:	2255 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		2247 ft(CF)		

Start Data:	6/21/2002	Tool Weight:	2200	Mud Type:	Chemical
Start Time:	11:45:00	Weight Set on Packers:	25000	Mud Weight:	9.4
Time tool opened:	13:05:00	Weight to Pull Loose:	60000	Viscosity:	46
Time Off Btm:	15:05:00	Initial String Weight:	42000	Water Loss:	10.4
End Date:	6/21/02	Final String Weight:	54000	Resistivity:	
End Time:	20:00	Drill Pipe Length:	3786	Salinity:	2100
		Drill Collar Length:			

Test Comment:

IFP - Strong blow throughout
FFP - Strong blow throughout
Weak blow on shut-in 1" blow

Recovery	2970ft	240ft GIP	2970ft in DP
Length(ft):	Description:		
2850	Clean oil		
60	MGO 10%gas 55%oil 35%mud		
60	O&GCM 10%gas 10%oil 80%mud		

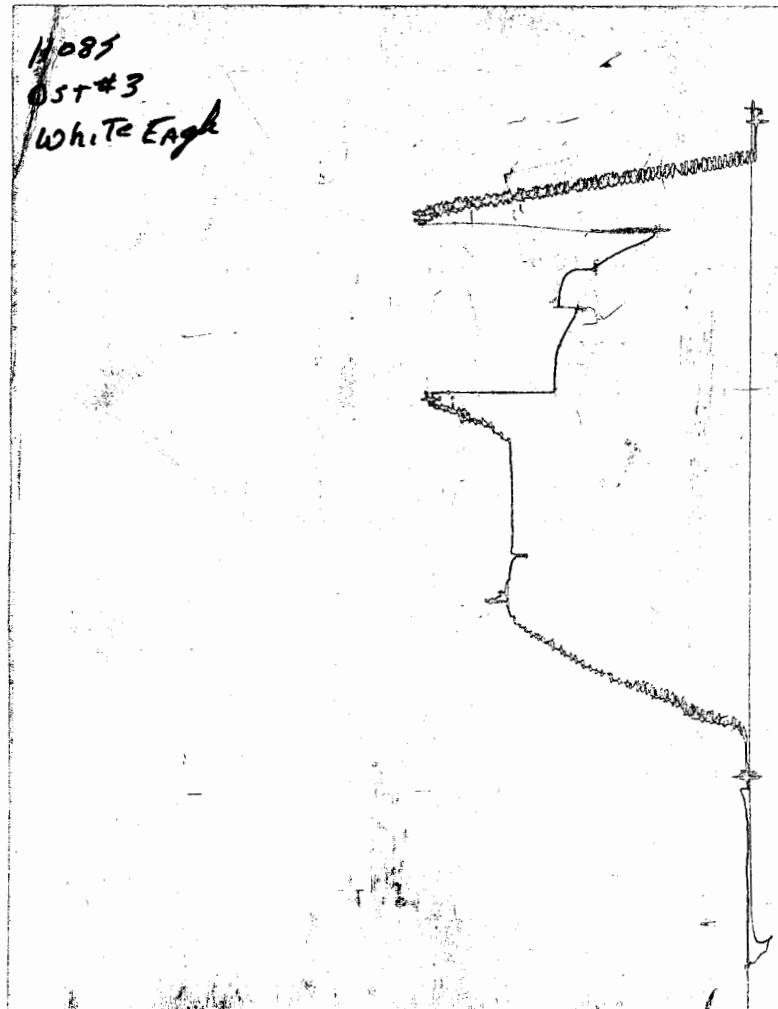
Gas Volume Report

Recorder #:	11085	Open	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)			PSIG	size	
Initial Hydro-static:	1883					
Open to Flow (1):	557 30					
Shut-in (1):	912					
End Shut-in (1):	1094 30					
Open to Flow (2):	996 30					
Shut-in (2):	1089					
End Shut-in (2):	1115 30					
Final Hydro-static:	1849					

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CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



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