

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
Name: Noble Energy, Inc (formerly Elysium Energy, LLC)
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: _____
Operator Contact Person: Diane Blair
Phone: (303) 228-4069
Contractor: Name: Discovery Drilling Co, Inc.
License: 31548
Wellsite Geologist: Marc Downing

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

7/15/06 7/19/06 7/21/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

per oper +

API No. 15 - 065-23196-00-00

County: Graham

NE-NW-SE-NE Sec. 3 Twp. 10 S. R. 21 ☐ East ☒ West

1420 1347 FSL feet from S / N (circle one) Line of Section

700 764 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Tribble Well #: 11

Field Name: Cooper

Producing Formation: Arbuckle

Elevation: Ground: 2279' Kelly Bushing: 2287'

Total Depth: 3964' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 221.97' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NCR 1-22-09
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation/Backfill reserve pit

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

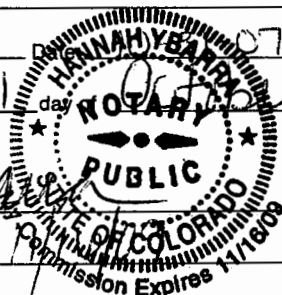
Title: Regulatory Manager

Subscribed and sworn to before me this 31 day

2007

Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Attached

☒ If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 02 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

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☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
7/5/07 7/9/07 7/21/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23196-00-00
County: Graham
NE NW SE NE Sec. 3 Twp. 10 S. R. 21 ☐ East ☒ West
1420 1347 FX feet from S / N (circle one) Line of Section
790 764 FFL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
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Lease Name: Tribble Well #: 11
Field Name: Cooper
Producing Formation: Arbuckle
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If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation/Backfill reserve pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Manager
Subscribed and sworn to before me this 31 day of October, 2007.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Attached	RECEIVED KANSAS CORPORATION COMMISSION NOV 02 2007 CONSERVATION DIVISION WICHITA, KS
<input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

Operator Name: Noble Energy, Inc (formerly Elysium Energy) Lease Name: Tribble Well #: 11
 Sec. 3 Twp. 10 S. R. 21 ☐ East ☒ West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	1765'	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1804'	
List All E. Logs Run:		Topeka	3266'	
		LKC	3513'	
		Arbuckle	3819'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	221.97'	Common	150 sx	2%gel&3%CCL
Production	7-7/8"	5-1/2"	15.5#	3962'	SMDC	525 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 HPF	Perf. 3879'-3884'		
4 HPF	CIBP set at 3877'; Perf. 3872'-3874'		
4 HPF	CIBP set at 3866'; Perf. 3855'-3860'		
4 HPF	CIBP set at 3842'; Perf. 3834'-3838'		
<div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 02 2007 CONSERVATION DIVISION WICHITA, KS </div>			
TUBING RECORD Size <u>2-7/8"</u> Set At <u>3853'</u> Packer At _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr. <u>7/31/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>9 bbls</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, Sumit ACO-18.) ☐ Other (Specify) _____