

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

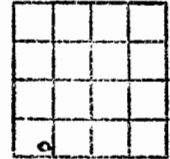
15-065-01678

Company- ANDERSON-PRICHARD OIL CORPORATION
Farm- Miller No. 9

SEC. 3 T. 10 R. 21W
SE SW SW

Total Depth. 3905
Comm. 11-29-51 Comp. 12-11-51
Shot or Treated.
Contractor. Glenn W. Peel
Issued. 2-9-52

County Graham
KANSAS



CASING:

8 5/8" 198' cem
5 1/2" 3904' cem.

Elevation. 2242 RB

Production. Phy. 96 bbls oil
+ 24% water in 8 hrs.

Figures Indicate Bottom of Formations.

surface clay	40
shale, shells	197
shale	985
sand	1100
shale, sand	1125
shale, shells	1705
anhydrite	1745
shale, shells	2175
shale, shells, lime	2340
lime	2725
shale, lime	2885
lime	2975
lime, shale	3360
lime	3555
lime, shale	3615
lime	3705
lime, shale	3750
conglomerate, shale	3805
shale, lime	3822
arbuckle	3842
lime arbuckle	3860
arbuckle	3905 RTD
Total Depth	

Tops:

Heebner	3440
Lansing	3480
Base Kansas City	3706
Conglomerate	3755
Simpson	3788
Simpson Dolomite	3795
Arbuckle	3807

DST: #1: 3510-34. Op 1 1/2 hr.
weak blow 28 min.
Rec. 28' oil and
gas cut mud. BHP 140#.

DST: #2: 3809-3822. Op 20 min.
Good blow. Rec. 1440'
oil & 150' oil cut mud.
BHP 900#, FP 600#.

DST: #3: 3825-42. Op 15 min.
Good blow. Rec. 980' OCM and
salt water. BHP 1010#. FP 330#.

DP & CO to 2500'. Perf. 3826-32 w/4 cone
shots per ft. Swbd 29 BO + 47 BW/14 hrs. Set
Baker retainer @ 3818 1/2. Squeezed w/21 sx.
cem. 3000#. standing press. Pulled tubing.
Perf. 3804-08 w/6 shots per ft. N.S.
Perf. 3808-11 w/8 shots per ft. swbd 54 BO +
30 BW/12 hrs. Swb 6 BFPH (25%)
wtr . 8 hrs.

Put on pump.

State Physical Productivity Test: 96 BOPD
+ 24% wtr /8 hrs.