

3-10-24W *ml*

TYPE

AFFIDAVIT OF COMPLETION FORM ~~A~~

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5465 EXPIRATION DATE 6-30-85

OPERATOR John B. Collins APT NO. 15-065-01004

ADDRESS 1007 Cody - Suite A COUNTY Graham

Hays, KS 67601 FIELD Cooper

CONTACT PERSON Gloria J. Brown PROD. FORMATION *Arbuckle*

PHONE 913-628-1046 *KC-KCC*

PURCHASER Farmland Industries, Inc. LEASE Miller

ADDRESS Dept. #4 P. O. Box 7305 WELL NO. 9

Kansas City, MO 64116 WELL LOCATION SE SW SW

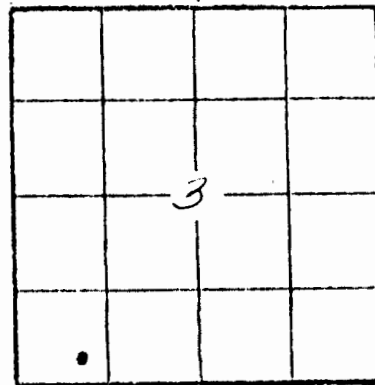
DRILLING Superior Well Service #7733 330 Ft. from South Line and

CONTRACTOR P. O. Box 276 990 Ft. from West Line of ~~XXX~~

ADDRESS Plainville, KS 67663 the SW (Qtr.) SEC 3 TWP10 RGE21 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC  KGS  SWD/REP PLG. \_\_\_\_\_

TOTAL DEPTH 3905' PBTD 3818'

SPUD DATE 7-11-84 DATE COMPLETED 7-30-84

ELEV: GR 2237 DF KB 2242

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 200 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other *Open hole*

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*John B. Collins* (Name)

SEP 13 1984

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of August

1984

State Geological Survey WICHITA BRANCH

*Lorrie Brown* (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-88

RECEIVED STATE CORPORATION COMMISSION

AUG 31 1984

CONSERVATION DIVISION Wichita, Kansas

\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR John B. Collins

LEASE Miller

SEC. 3 TWP. 10 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.	Depth	Datum		
Heebner	3440	-1198		
Lansing	3480	-1238		
B/KC	3706	-1464		
Cong	3755	-1513		
Simp	3788	-1546		
Arb	3807	-1565		
T.D.	3905	-1663		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"		200'			
Production	7 7/8	5 1/2		3905			
Liner		4 1/2		3816	common	175 50 235	50/50 6% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated production - L.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	