

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

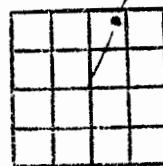
15-005-02667

Company: HONAKER DRILLING, INC.
Farm: Beecher No. 3

SEC. 6 T. 10 R. 21W
NE NW NE

Total Depth. 3897
Comm. 11-30-54 Comp. 12-11-54
Shot or Treated.
Contractor. Honaker Drilg, Inc.
Issued. 4-30-55

County Graham
KANSAS



CASING:
8 5/8" 147' cem w/135 sx
5 1/2" 3893' cem w/150 sx

Elevation. 2312 DE

Production. Dry

Figures indicate Bottom of Formations.

clay, surface sand	147	with 250 gal 15% acid by Halliburton. Pressured up to 300#. Wouldn't feed. Raised press. to 500#
sand, chalk, shale, shells	895	Wouldn't feed. Pulled 2 bailers off btm. Raised press. to 700#. Wouldn't feed.
shale, shells	1290	
sand	1450	
shale, shells	1575	
shale, red bed	1775	Drilled out cem from 3893-3894. Press. up to 500#. wouldn't feed. Bailed out 2 bailers spent acid.
anhydrite	1820	
shale, shells	2120	Drld out cem. to 3894-95
lime, shale	3520	
lime	3820	3-31-55 Pressured up 700#. Wouldn't feed. Raised pre 20 1200#. Wouldn't feed.
shale, lime	3897	
Total Depth	RTD	Rig up Hall. to perf. 8 1/2 3895-93

Tops: Kelly Bushing Meas.		Hooked acid truck. Press. to 700#. Held pres. 4:05 till 5:05 AM Raised press. to 1200#. Wouldn't feed.
Heebner	3502	
Lansing	3541	
Base Kansas City	3768	Rig up swb hole down & perf. w/Hall. 3892-95 16 1/2
Conglomerate	3857	Ran bailer. Rec. 1 full bailer oil. Checked fill up 250' in 1 hr. Swbd hole dry & checked for 2 hrs.
Simpson	3876	250' in 1 hr. Swbd hole dry & checked for 2 hrs.
Arbuckle	3892	0.67 BPH.

Drill Stem Tests:
 #1 3623-3636 Op. 1 1/2 hrs.,
 weak blow, rec. 135' muddy
 water, trace of oil scum.
 BHP 690#. Start unloading hole. Load oil back & 12 bbls over
 load.
 #2 3893-3897 Op. 1 hr, fair
 blow, rec. 931 ft oil & 30 Swbg from 200'. Well making 9 1/2 BW & 1/2 BO. Test
 ft. oil cut mud. BHP 1020# till midnite.
 FFP 270#

4-1-55 Check fill up & tear down tools.

REWORK REPORT:

COMM: 3-28-55 COMP. 4-1-55

3-28-55 Move in Cable Tools
(Peters Drilg. Co.)
Rig up. Shut down 4PM
3-29-55 8AM Ran bailer, Checked T.D.
Put on pic up string. Rig
up tbg tools.

Ran tbg w/Halliburton H.R.C.
tools. Set packer @ 3883'.
Tested tbg OK. 3200# input
on formation test 2800#.

Reversed out wtr in hole, leaded
w/oil & mixed 40 sx. cem w/kerosene
D.D. C. #101

Pumped in 25 sx in form. Sq. at 3200#. Reversed out 15 sx. cem. Washed hole
down to btm of pipe 3893.

Pulled tbg w/packer & strung up tools
to swb hle down. Dry at 12 midnite.
Shut down.

3-30-55 Start up 8 AM Ran bailer. Hle dry
dumped 50 gal. acid on btm. Waited 1
hr. Bailed hole dry. Rig up to acidize