

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

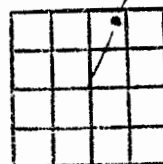
15-005-02667

Company- HONAKER DRILLING, INC.  
Farm- Beecher No. 3

SEC. 6 T. 10 R. 21W  
NE NW NE

Total Depth. 3897  
Comm. 11-30-54 Comp. 12-11-54  
Shot or Treated.  
Contractor. Honaker Drlg, Inc.  
Issued. 4-30-55

County Graham  
KANSAS



Elevation. 2312 DF

Production. Dry

Figures indicate Bottom of Formations.

clay, surface sand	147
sand, chalk, shale, shells	895
shale, shells	1290
sand	1450
shale, shells	1575
shale, red bed	1775
anhydrite	1820
shale, shells	2120
lime, shale	3520
lime	3820
shale, lime	3897
Total Depth	RTD

with 250 gal 15% acid by Halliburton. Pressured up to 300#. Wouldn't feed. Raised press to 500# Wouldn't feed. Pulled 2 bailers off btm. Raised press. to 700#. Wouldn't feed.

Drilled out cem from 3893-3894. Press. up to 500#. wouldn't feed. Bailed out 2 bailers spent acid. Drld out cem. to 3894-95

3-31-55 Pressured up 700#. Wouldn't feed. Raised pre 20 1200#. Wouldn't feed.

Rig up Hall. to perf. 8 § 3895-93

Tops: Kelly Bushing Meas.	
Heebner	3502
Lansing	3541
Base Kansas City	3768
Conglomerate	3857
Simpson	3876
Arbuckle	3892

Hooked acid truck. Press. to 700#. Held pres. 4:05 till 5:05 AM Raised press. to 1200#. Wouldn't feed.

Rig up swb hole down & perf. w/Hall. 3892-95 16 § Ran bailer. Rec. 1 full bailer oil. Checked fill up 250' in 1 hr. Swbd hole dry & checked for 2 hrs. 250' in 1 hr. Swbd hole dry & checked for 2 hrs. 0.67 BPH.

Drill Stem Tests:

#1 3623-3636 Op. 1½ hrs., weak blow, rec. 135' muddy water, trace of oil scum. BHP 690#.

#2 3893-3897 Op. 1 hr, fair blow, rec. 931 ft oil & 30 ft. oil cut mud. BHP 1020# FFP 270#

Rig up to acidized w/250 gal 15% acid. Press. 290# max. on vacuum at finish of job.

Start unloading hole. Load oil back & 12 bbls over load.

Swbg from 200'. Well making 9½ BW & 1½ BO. Test till midnite.

4-1-55 Check fill up & tear down tools.

REWORK REPORT:

COMM: 3-28-55 COMP. 4-1-55

3-28-55 Move in Cable Tools (Peters Drlg. Co.) Rig up. Shut down 4PM

3-29-55 8AM Ran bailer, Checked T.D. Put on pic up string. Rig up tbg tools.

Ran tbg w/Halliburton H.R.C. tools. Set packer @ 3883'. Tested tbg OK. 3200# input on formation test 2800#.

Reversed out wtr in hole, loaded w/oil & mixed 40 sx. cem w/kerosene D.D. C. #101

Pumped in 25 sx in form. Sq. at 3200#. Reversed out 15 sx. cem. Washed hole down to btm of pipe 3893.

Pulled tbg w/packer & strung up tools to swb hle down. Dry at 12 midnite. Shut down.

3-30-55 Start up 8 AM Ran bailer. Hle dry dumped 50 gal. acid on btm. Waited 1 hr. Bailed hole dry. Rig up to acidize